

FORM 'A'

(Form of application for seeking information under Right to Information Act, 2005)

Date of Receipt: (To be filled up by office)

To

CPIO

DGH, OIDB Bhawan,

Plot No 2, Sector 73

NOIDA, UTTAR PRADESH - 201301

Sub: Application under Right to Information Act, 2005

Dear Sir,

My particulars along with the information sought for are given below:

PART- I

- | | | | |
|----|----------------------------|---|---|
| 1. | Name of the Applicant | : | Balbir Singh Bisht |
| 2. | Gender | : | Male |
| 3. | Father's Name | : | Mahipal Singh Bisht |
| 4. | Address for correspondence | : | D-268, Dilshad Garden, Delhi - 110095 |
| 5. | Mobile No. | : | +91-9811585619 |

PART II

Information sought for in respect of

Q.(i). Who are/were the Contractors as per the records of Directorate General of Hydrocarbons in respect of the following contract areas:-

- a. Block RJ-ONN-2000/1
- b. Block MN-ONN-2000/1
- c. Block RJ-ONN-2001/1
- d. Block AA-ONN-2002/3
- e. Block KG-ONN-2004/1
- f. Block MZ-ONN-2004/1

g. Block RJ-ONN-2004/2

h. Block AA-ONN-2004/2

i. Block RJ-ONN-2004/3

Q. (ii) If the Contractor in respect of any/all contract areas consist of more than one entity/company, please provide the names of each of such entity (ies)/company (ies).

Q.(iii) Whether any of the above-said contract areas/Blocks are still operational?

5. I state that the information sought does not fall within the restrictions contained in the section 8 of the RTI Act and to the best of my knowledge it pertains to your office.

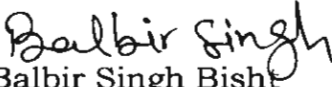
6. Application fee of Rs. 10/- is being paid by Indian Postal Order bearin No.

38R/28386 dated 1/4/17 which is enclosed herewith drawn in favour of Directorate General of Hydrocarbons payable at New Delhi is enclosed.

7. DD Number..... Dated.....

Place: DELHI

Date: March 29, 2017


Balbir Singh Bisht



हाइड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

डी.जी.एच./आर.टी.आई./01/2017-18

दिनांक 17.04.2017

श्री बलबीर सिंह बिष्ट
डी - 268, दिलशाद गार्डन,
दिल्ली - 110095

विषय: सूचना का अधिकार अधिनियम 2005 के तहत मांगी गई सूचना।

महोदय,

आपका उपर्युक्त विषय पर दिनांक 29.03.2017 के पत्र जो हमें 03.04.2017 को प्राप्त हुआ, के संदर्भ में उल्लेख है कि-

आपके द्वारा वांछित सूचना इस पत्र के साथ संलग्न है।

भवदीय

अजय कंसल

(अजय कंसल)

केन्द्रीय लोकसूचना अधिकारी

संलग्न : यथोक्त।



Reply to TI/01/2017-18

| S.No. | BLOCK NAME | ROUND | Reply(i): OPERATOR NAME | Reply(ii): CONSORTIUM | Reply(iii): STATUS | TYPE |
|-------|---------------|------------|----------------------------|--|--------------------------------|-------------|
| a | RJ-ONN-2000/1 | NELP - II | Oil India Ltd. | OIL(60), SUNTERA(40) | RELINQUISHED | EXPLORATORY |
| b | MN-ONN-2000/1 | NELP - II | Oil India Ltd. | OIL(25), ONGC(20), IOC(20), GAIL(20), SUNTERA(15) | RELINQUISHED | EXPLORATORY |
| c | RJ-ONN-2001/1 | NELP - III | Oil India Ltd. | OIL(40), ONGC(30), SUNTERA(30) | RELINQUISHED | EXPLORATORY |
| d | AA-ONN-2002/3 | NELP - IV | Oil India Ltd. | OIL(30), ONGC(70) | PROPOSED FOR RELINQUISHMENT | EXPLORATORY |
| e | KG-ONN-2004/1 | NELP - VI | Oil India Ltd. | OIL(90), GEOGLOBAL(10) | OPERATIONAL | DISCOVERY |
| f | MZ-ONN-2004/1 | NELP - VI | Oil India Ltd. | OIL(85), SHIV-VANI(15) | OPERATIONAL | EXPLORATORY |
| g | RJ-ONN-2004/2 | NELP - VI | Oil India Ltd. | OIL(75), GEO GLOBAL(25) | OPERATIONAL | DISCOVERY |
| h | AA-ONN-2004/2 | NELP - VI | Oil India Ltd. | OIL(100) | RELINQUISHED | EXPLORATORY |
| i | RJ-ONN-2004/3 | NELP - VI | Oil India Ltd. | OIL(60), GEO GLOBAL(25), HPCL(15) | RELINQUISHED | EXPLORATORY |

Online RTI Request Form Details

RTI Request Details :-

| | |
|--|-------------------------------------|
| RTI Request Registration number | DGHYC/R/2017/80012 |
| Public Authority | Directorate General of Hydrocarbons |

Personal Details of RTI Applicant:-

| | |
|---------------------------|--|
| Name | Samarth Bansal |
| Gender | Male |
| Address | 100 Rajdhani Enclave . Pitam Pura, Delhi |
| Pincode | 110034 |
| Country | India |
| State | Delhi |
| Status | Urban |
| Educational Status | Literate |
| Phone Number | Details not provided |
| Mobile Number | +91-9871551168 |
| Email-ID | samarthbansal42[at]gmail[dot]com |

Request Details :-

| | |
|--|--------|
| Citizenship | Indian |
| Is the Requester Below Poverty Line ? | No |

(Description of Information sought (upto 500 characters))

| Description of Information Sought | |
|--|----------------------------------|
| <p>1. Since 1990, how many oil spills have occurred in Indian maritime boundary. Please provide details (including date, location, quantity of oil spilled, name of vessel) in a tabular form.</p> <p>2. Please provide in tabular form, in each case, all expenses incurred by the Government in clean up operations, including skimming of oil, disposal of waste, operating expenses of aircraft and other vessels used and restoration of affected site.</p> <p>3. Please provide information on protocols followed by govt for filing of claims for damage caused by oil spills.</p> <p>4. Please provide copies of all reports prepared to assess the damage (ecological and financial) caused by oil spill in each case.</p> <p>5. Please provide, in tabular form, damage claims filed by the government for each oil spill since 1990 along with names of the respective parties.</p> <p>6. Please provide, in tabular form, details of settlement of above mentioned claims including date of settlement, amount received as of date. If there is a difference between amount sought and amount received, please provide relevant explanations.</p> <p>7. Please provide, in tabular form, details of currency in which claims were originally filed in each case.</p> <p>7. Please provide in tabular form, how the settlement money received in each case was utilized.</p> <p>8. Please provide file notings of my RTI application.</p> | |
| Concerned CPIO | Nodal Officer |
| Supporting document (only pdf upto 1 MB) | Supporting document not provided |



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/02/2017-18

April 10, 2017

The CPIO
Ministry of Environment, Forests &
Climate Change,
RTI-Cell,
Indira Paryavaran Bhawan,
Aliganj, JorBagh Road,
New Delhi - 110003

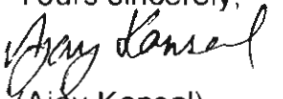
DIG Naresh Kumar Kaul, TM
CPIO,
Indian Coast Guard,
Coast Guard Headquarters,
National Stadium Complex,
New Delhi - 110001

Subject: - Transfer of application of Sh. Samarth Bansal under Section 6(3) of RTI Act 2005 for information under RTI Act 2005.

Sir,

Please find enclosed above mentioned RTI application dated 03.04.2017 from Sh. Samarth Bansal regarding oil spills in marine areas. The information sought by the applicant is not held by DGH and the same relates to your Ministry/Department. As such the application is being transferred to you under Section 6(3) of the RTI Act 2005 for necessary action from your end.

Request kindly provide requisite information relevant to your Ministry/Department directly to the applicant under intimation to DGH.

Yours sincerely,

(Ajay Kansal)
CPIO

Encl: As above

Copy to: Sh. Samarth Bansal, 100, Rajdhani Enclave, Pitampura, Delhi - 110034 with the request to follow up directly with MOEF&CC and Indian Coast Guard, New Delhi regarding information related to them.



RTI REQUEST DETAILS

| | | | |
|---|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2016/80001 | Date of Receipt : | 17/08/2016 |
| Transferred From : | Oil & Natural Gas Corporation Limited (ONGC) on 17/08/2016 With Reference Number : ONGCL/R/2016/00036 | | |
| Remarks : | SUBJECT APPLICATION IS BEING TRANSFERRED TO YOUR OFFICE FOR TAKING ACTION | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | DEBAJIT GOSWAMI | Gender : | Male |
| Address : | CONSULTANT ENGINEER & SOCIAL ACTIVIST, HOUSE NO.34, SBI OFFICERS COLONY, GUWAHAI, Pin:781024 | | |
| State : | Details not provided | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | 9864031458 |
| Email : | Details not provided | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Postal Order |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | AS PER ATTACHED FILE | | |
| Original RTI Text : | AS PER ATTACHED FILE | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

To,

Date : 05.08.2016

Central Public Information Officer
Oil & Natural Gas Corporation Limited,
13th Floor, Core IV, SCOPE Minar,
Laxmi Nagar, Near Nirman Vihar Metro Station,
Delhi.
PIN: 110092
Phone : 011-22406919,
22406150

From : Debajit Goswami B.E.(Gau Univ)
Consultant Engineer & Social Activist
House No. 34, SBI Officers' Colony
Ambikagiri Nagar, Zoo-Narengi Road,
P.O. Gitanagar, Guwahati-781024
Contact No. 98640-31458(M)

Subject : Information under Right to Information Act, 2005.

Sir,

I, Debajit Goswami, the undersigned hereby request you for the following under the RTI Act, 2005,

I want to personally inspect the **Contracts signed** with regard to the **22 blocks/fields in Assam** that are **auctioned** through international competitive bidding since 1992 (Refer to advertisement published in The Assam Tribune dated 18.07.2016 titled "**Discovered Small Field Bid Round 2016**" published jointly by ONGC Limited and Oil India Limited). I will also inspect documents, files (As per Section 2(j)(i)) and any other records related to the auctioning of oil fields of Assam since 1992 till date.

I will like to have the inspection done at **any of your offices** located in **Assam**. I will take notes, extracts or certified copies of documents or records I feel necessary during inspection (As per Section 2(j)(ii) of the RTI Act, 2005).

I am enclosing herewith an IPO for Rs.10.00 (Rupees Ten) only vide No. 35F 368541 as fees under the RTI Act, 2005. I am a citizen of India. Please inform me of the additional fee payable for inspection, collection of documents etc.

Enclosed : 1 IPO

ACLA Mastom
09.08.16
21
09/08
100 Received

Thanking You
Debajit Goswami
(Debajit Goswami)

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 12:29
To: 'scorpion2002ngo@gmail.com'
Subject: Reply to RTI Application DGHYC/R/2016/80001

Dear Mr Debajit

In this connection, it is informed that the entire work relating to offer, award and contract signing of 'Discovered Small Field Bid Round 2016' of all the 22 blocks & fields in Assam was carried out by DGH office at Noida. As such all the information is available at DGH office at Noida.

You are therefore requested to kindly visit this office with prior appointment for collecting the information in person. You will be provided all necessary help in this regard. DGH has no office establishment in Assam. For your convenience related information regarding the award of blocks & their present status as under.

LIST OF OIL & GAS AWARDED FIELDS/BLOCKS IN ASSAM

| Sr. No. | Status | BLOCKS | |
|---------|-----------------------------|---------------|---|
| 1 | Operational | AA-ON/7 | |
| 2 | | AA-ONJ/2 | |
| 3 | | AA-ONN-2009/3 | Oil and f |
| 4 | | AA-ONN-2009/4 | Oil India |
| 5 | | AA-ONN-2010/2 | Oil India Ltd. (40%) (Op.), East West |
| 6 | | AA-ONN-2010/3 | Oil India Ltd. (40%) (Op.), |
| 7 | | AAP-ON-94/1 | Hindustan Oil Exploration Compar |
| 8 | | AMGURI | Of |
| 9 | PROPOSED FOR RELINQUISHMENT | AA-ONN-2002/3 | Oil India |
| 10 | | AA-ONN-2003/1 | Jubilant Oil & Gas Private Limited. (10%) (Op.), Jubila |
| 11 | | AA-ONN-2004/5 | |

| | | | |
|----|--------------|---------------|---|
| 12 | | AA-ON/3 | |
| 13 | | AA-ONN-2001/3 | Oil and Natural Gas Corporation |
| 14 | | AA-ONN-2003/2 | Geo-Petrol International Inc. (30%) (Op.), f |
| 15 | | AA-ONN-2003/3 | Oil India Limited |
| 16 | | AA-ONN-2004/1 | |
| 17 | | AA-ONN-2004/2 | |
| 18 | RELINQUISHED | AA-ONN-2004/3 | |
| 19 | | AA-ONN-2004/4 | Naftogaz (10%) (Op.), Adani Enterprises Limited |
| 20 | | AA-ONN-2005/1 | Oil and Natural Gas Corporation |
| 21 | | AS-ONN-2000/1 | Reliance Industries Limited |
| 22 | | CR-ON-90/1 | Premier Oil North East India. (29%) |

Ajay Kansal

CPIO DGH

RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|-----------------------|
| Registration No. : | DGHYC/R/2016/80004 | Date of Receipt : | 19/09/2016 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 19/09/2016 With Reference Number : MOPNG/R/2016/00962 | | |
| Remarks : | Please provide requisite information to applicant as per RTI Act. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Bhadreswar Barman | Gender : | Male |
| Address : | Nagrik Surksha Mancha, Assam O/o Abhayapuri Near Post Office , Bongaigaon | | |
| State : | Assam | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | Details not provided |
| Email : | Details not provided | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | Yes | Citizenship Status : | Indian |
| Amount Paid : | 0) | Mode of Payment : | Details not provided. |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | RTI | | |
| Original RTI Text : | RTI | | |

Print

Save

Close

RTI/04/2017-18

59

Coms. & Secy, Industries

Office of the
Abhayapuri (Near post office)
Dist-Bongaigaon (Assam)
Phone- 9435399998
Date: 18/05/2016

468
26/8/2016

SO

From,

Bhadreswar Barman
C/o- Nagarik Suraksha Mancha, Assam

To,

The State Public Information Officer,
Office of the Chief Secretary, Govt. of Assam



Sub :- Information under RTI Act, 2005.

Sir/Madam,

I the undersigned hereby request the following particulars of information.

- (i) Please furnish the total number of Oil field in Assam also furnish the name of such Oil fields.
- (2) Number of Oil ~~field~~^{fields} already handed over to Govt. of India.
- (3) How much royalty provided to the Govt. of Assam and since when ONGC & IOC.
- (4) How many royalty have been given to state Govt. by IOC & ONGC.
- (5) The Companies who purchased the Oil field have paid how much Amount.
- (6) The amount which is likely to be sold, what royalty will be paid to the state Govt..
- (7) Please also furnish a copy of each agreement already sold to the companies and Govt.

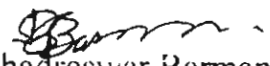
In case the subject matter/any of the information is held by/related to another public authority you are requested to transfer the application or, such part of it as may be appropriate to the other public authority with an information to the undersigned (Section 6 (3) of RTI (Act)).

An amount of Rs. 10/- by cash/IPO is enclosed.

Matter send by post/in person.

You are requested to give me the aforesaid information as an early date.

Yours faithfully


(Bhadreswar Barman) 18/8



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/04/2017-18

April 28, 2017

Sh. Bhadreswar Barman
c/o Nagarik Suraksha Mancha,
Office of the Abhyapuri (Near Post Office),
Distt. Bongaigaon, Assam

Subject: - Your application for information under RTI Act 2005.

Sir,

This is with reference to your application no. DGHYC/R/2016/80004 on the above subject.

Response from DGH is as under:-

- Point no. 1:** The details of oil fields in Assam under the contractual regime are as under
Hilara, Laxmijan, Patharia, Barsilla, Charaideo, Dipling, Duarmara, Jeraipathar,
Kherem and Amguri field which is not on production since October 2011.
- Point no. 2 to 7:** Information may be obtained from Oil India Limited (OIL), Oil and Natural Gas
Corporation (ONGC) & Indian Oil Corporation Limited (IOCL) regarding nomination
regime. Your application is being forwarded to CPIOs of OIL, ONGC & IOCL.

Yours sincerely,

अजय कंसल
(Ajay Kansal)
CPIO

Copies along with the copy of the application to:

1. The CPIO, Oil India Limited, Plot no. 19,
Sector – 16A, Film City, Noida (UP) - 201301
2. The CPIO, ONGC Limited, Department of
Public Information, Pandit Deendayal
Upadhyaya Urja Bhawan, 5A, Nelson Mandela
Marg, Vasant Kunj, New Delhi – 110070
3. The CPIO, Indian Oil Corporation Limited, 3079/3,
Sadiq Nagar, J.B. Tito Marg, New Delhi -110049

With the request to furnish
requisite information regarding
nomination regime directly to the
applicant under intimation to
DGH. Copy of the application is
enclosed.



RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2016/80007 | Date of Receipt : | 14/10/2016 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 14/10/2016 With Reference Number : MOPNG/R/2016/01031 | | |
| Remarks : | Please reply to the applicant directly under intimation to this Ministry | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Sreekumar M K | Gender : | Male |
| Address : | 411 Shukan Mall, Visat Gandhinagar Highway, Ahmedabad | | |
| State : | Gujarat | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | Details not provided |
| Email : | Details not provided | <i>Sreekr.mkc@gmail.com</i> | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Postal Order |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | RTI | | |
| Original RTI Text : | RTI | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

26

1/2
39F-624502-PA-10-00

23/22/RTI/AG
3/20/16 Before,

Request U/s. 6(1) of the RTI Act -2005

Shri. Rakesh Mishra, The Under Secretary ,
The Central Public Information Officer, Govt. of India,
Ministry of Petroleum and Natural Gas(MOPNG),
Shastri Bhavan, Dr. Rajendra Prasad Road,
New Delhi-110 001.

The details of the Information Seeker.

Sreekumar M K
411, Shukan Mall,
Visat-Gandhinagar Highway,
Sabarmati,
Ahmedabad 380005
Contact No. 7046012411

Applicant's Ref. No : RTI/2015-16/MOPNG/01

The details of the Information sought

- ✓ 1. Kindly provide the price figures (MOPNG approved) for CBM Gas from Jharia block, Parbatpur of Jharkhand state for the FY 2011-12
- ✓ 2. Kindly provide the price figures (MOPNG approved) for CBM Gas from Jharia block, Parbatpur of Jharkhand state for the FY 2012-13
3. Kindly provide a copy of approval /letter allowing the Gas producer (ONGC) to increase the price of CBM Gas on ad-hoc basis in July 2013 (on retrospective basis) from Jharia Block with postdated effect (w.e.f Nov 2011)
4. Copy of approval extended by MOPNG for price discovery procedure of ONGC for the CBM Gas from Jharia along with approved effective date of implementation of discovered gas price.
5. Copy of approval extended by MOPNG to upstream CBM gas producers for not implementing New Domestic Gas Pricing 2014

pl make entry and return to
undersigned electronically/ otherwise.

So (RTI & PA)

30/09/2016

Fee Enclosed: Through IPO No. 39F 424502 dated 27/09/2016 for Rs. 10.00
Payable at New Delhi-01

The period of Information belongs to : April-2011 to March 2014

The anticipated mode to receive the information: either through Reg.
Post/Speed post

Certified,

1. I the under signed is a citizen of India and above 18 years old
2. The information sought doesn't fall under section 8 & 9 of the act.

Date: 28/09/ 2016


(Signature of the Applicant)

Place:Ahmedabad.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 27 April 2017 12:11
To: 'sreekr.mk@gmail.com'
Subject: DGHYC/R/2016/80007

Dear Mr Sreekumar MK

We have received RTI application electronically under reference no. MOPNG/R/2016/01031 from Ministry of Petroleum & Natural Gas regarding pricing of CBM gas.

In this connection, it may be informed that the information sought relates to pricing of CBM gas. As such the information pertains to MOP&NG. Ministry may like to furnish the information to the applicant directly under intimation to DGH.

Your RTI application is being transferred to MOP&NG for further action

This is for your information

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/05/2017-18

April 11, 2017

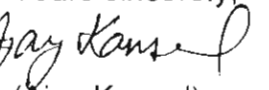
The CPIO
Oil & Natural Gas Corporation Limited,
Pandit Deendayal Upadhyaya Urja Bhawan,
5A, Nelson Mandela Marg, Vasant Kunj,
New Delhi - 110070

Subject: - Transfer of application of Sh. Sreekumar M.K. under Section 6(3) of RTI Act 2005 for information under RTI Act 2005.

Sir,

Please find enclosed above mentioned RTI application dated 14.10.2016 from Sh. Sreekumar M.K. regarding CBM gas from Jharia block, Parbatpur in Jharkhand received electronically through Ministry. The information sought by the applicant also relates to ONGC. As such the application is being transferred to ONGC under Section 6(3) of the RTI Act 2005 for necessary action from your end.

Request kindly provide information to points concerning ONGC directly to the applicant under intimation to DGH.

Yours sincerely,

(Ajay Kansal)
CPIO

Encl: As above

Copy to: Sh. Sreekumar M.K., 411, Shukan Mall, Visat-Gandhinagar Highway, Sabarmati, Ahmedabad - 380005 with the request to follow up with ONGC regarding information related to them.



| RTI REQUEST DETAILS | | |
|---|---|--|
| Registration No. : | DGHYC/R/2016/80010 | Date of Receipt : 02/11/2016 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 02/11/2016 With Reference Number : MOPNG/R/2016/01112 | |
| Remarks : | Please provide requisite information to applicant directly under intimation to this Ministry. | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : English |
| Name : | Prashant Panjal | Gender : Male |
| Address : | SF E 173 , Greater Kailash 1, Pin:110049 | |
| State : | Delhi | Country : Details not provided |
| Phone No. : | Details not provided | Mobile No. : Details not provided |
| Email : | Details not provided | |
| Status(Rural/Urban) : | Details not provided | Education Status : Details not provided |
| Letter No. : | Details not provided | Letter Date : Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : Indian |
| Amount Paid : | 10) | Mode of Payment : Postal Order |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : |
| Information Sought : | RTI | |
| Original RTI Text : | RTI | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | |

आवेदक को वापिस किया गया । संबंधित पत्र संलग्नित नहीं है ।

17/4/17

32F - 219600 - 10 00

October 25, 2016

Ref:

2430/ATI-186
28/10/16

By Registered Mail/Speed Post

846/CR
27/10/16
91

To
Public Information Officer
Ministry of Petroleum and Natural Gas
Shastri Bhawan,
New Delhi- 110001

Application Form under the Right to Information Act, 2005

1. Applicant's details:

- A. Name: Prashant Pranjali
- B. Address: SF, E-173, Greater Kailash- 1, New Delhi - 110049
- C. Email address: prashantpranjali@nujs.edu
- D. Phone/Mobile No.: 07042145403

2. Details of information sought:

We refer to the attached letter from Ministry of Petroleum and Natural Gas (MoPNG) to Directorate General of Hydrocarbons dated March 4, 2010 whereby MoPNG had provided a standard format for transfer of participating interest in an oil and gas exploration block where a new party is joining. Kindly provide us copies of all transfer related documents (if any) in the event of forfeiture of the participating interest of a defaulting party under the default and forfeiture provision of the Joint Operating Agreement, commonly used in India.

27/10/16
846/CR

I state that the information sought does not fall within the restrictions contained in Sections 8 and 9 of the Right to Information Act, 2005 and to the best of my knowledge it pertains to your office.

This is to certify that I, Prashant Pranjali, Son of Mr. Surendra Kumar Sinha, am a citizen of India.

- 5. A fee of Rs. 10/- has been deposited with the Ministry of Petroleum and Natural Gas, vide Indian Postal order drawn on October 25, 2016.

PLACE: NEW DELHI, INDIA

DATE OF APPLICATION: October 25, 2016

Prashant Pranjali

Signature of Applicant

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|-----------------|
| Registration No. : | DGHYC/R/2016/50007 | Date of Receipt : | 05/11/2016 |
| Type of Receipt : | Online Receipt | Language of Request : | English |
| Name : | SURINDER MOHAN ARORA | Gender : | Male |
| Address : | A-14-15,MIDC TARAPUR INDL. , AREA,TALUKA:BOISAR, , DIST:PALGHAR , Pin:401506 | | |
| State : | Maharashtra | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9820356260 |
| Email : | smarora@live.com | | |
| Status(Rural/Urban) : | Rural | Education Status : | |
| Is Requester Below Poverty Line ? : | No | Citizenship Status | Indian |
| Amount Paid : | 10) | Mode of Payment | Payment Gateway |
| Request Pertains to : | SUBJECT MATTER OF INFORMATION - SHAH PANEL REPORT | | |
| Information Sought : | <p>1) CONFIRM MIGRATION OF GAS FROM ONGC FIELDS TO RIL ON AUG 2016</p> <p>2) GOVERNMENT ACCEPTS SHAH PANEL REPORT IN TOTALLY ON SEP 2016</p> <p>3) MOU OF GOVT OF INDIA V/S RIL</p> <p>KINDLY SEND US THE COPY & ACCEPTANCE LETTER OF GOVT</p> <p>4) Whether information required by post or in person - Post</p> <p>5) Purpose for which information is required - For Public Interest Litigation</p> <p>6) Do you agree to pay the required fee - Yes</p> | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 28 April 2017 11:10
To: 'smarora@live.com'
Subject: RTI application no. DGHYC/R/2016/50007

Dear Mr. Arora

This is with reference to your RTI application no. DGHYC/R/2016/50007 on the above subject.

Response from DGH is as under:-

Point no. 1 & 2 The Shah Panel Report can be accesses through <http://petroleum.nic.in/docs/exp/KGReport.pdf> which is self explanatory. Regarding acceptance issue, you may please approach CPIO, MOP&NG. Your application is being transferred to them.

Point no. 3: In order to enable this office to provide copy of the Production Sharing Contract (PSC) between Government of India (GOI) & Reliance Industries Limited (RIL), you are requested to please remit an amount of Rs. 292/- as photocopying charges and binding charges for 135 pages calculated at the rate of Rs. 2 per page. The payment may be made through draft in favour of Directorate General of Hydrocarbons, Noida payable at Delhi. Copies will be mailed after receipt of the above amount.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2016/80013 | Date of Receipt : | 19/12/2016 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 19/12/2016 With Reference Number : MOPNG/R/2016/51451 | | |
| Remarks : | Reference you RTI Application is regarding date of entering into the Drilling of Gas & crude in Andhra Pradesh by Reliance Petroleum. This Ministry has no information available in the matter. However, the information may be available with CPIO/ DGH. Therefore, the application is transferred to CPIO, DGH under rule 6(3) of RTI Act, 2005 with request that information may be provided to the applicant within stipulated time period. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | b y v bhaskara rao | Gender : | Male |
| Address : | 12/300 Tailoring Street, Eluru Road, GUDIVADA, Pin:521301 | | |
| State : | Andhra Pradesh | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9949062260 |
| Email : | yogavenkata786@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) (केंद्रीय ब्लॉक सूचना अधिकारी) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>I request to provide the following information. From the date of entering into the Drilling of Gas & crude in Adhra pradesh by RELIANCE PETROLIUM (Reliance Industries Subsidiary)</p> <ol style="list-style-type: none"> 1. How much value of gas & crude is procured. 2. How many meters of Pipe line was built in present Andhra Pradesh Area. 3. How much amount of Royalty received to Government of India for procuring the gas & crude. 4. What amount of share is paid to Andhra Pradesh from the Royalty amount received to the Government. | | |
| Original RTI Text : | <p>I request to provide the following information. From the date of entering into the Drilling of Gas & crude in Adhra pradesh by RELIANCE PETROLIUM (Reliance Industries Subsidiary)</p> <ol style="list-style-type: none"> 1. How much value of gas & crude is procured. 2. How many meters of Pipe line was built in present Andhra Pradesh Area. 3. How much amount of Royalty received to Government of India for procuring the gas & crude. 4. What amount of share is paid to Andhra Pradesh from the Royalty amount received to the Government. | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 27 April 2017 14:41
To: 'yogavenkata786@gmail.com'
Subject: RTI Application no. DGHYC/R/2016/80013

This is with reference to your application no. DGHYC/R/2016/80013 on the above subject received electronically through Ministry of Petroleum & Natural Gas.

In this connection, it is informed that the information pertains to third party who is a private entity not covered under RTI Act 2005. Also, the information can not be disclosed in terms of Article 26.4 of the Production Sharing Contract (PSC), 'the information is treated as confidential & hence can not be disclosed by DGH.

Article 26.4 of the PSC reads as under:

"All Data, information and reports obtained or prepared by, for or on behalf of, the Contractor pursuant to this Contract shall be treated as confidential and, subject to the provisions herein below, the Parties shall not disclose the contents thereof to any third party without the consent in writing of the other Parties".

The information being confidential as per PSC, the third party was given a notice under Section 11 of RTI Act 2005 for furnishing information and seeking their consent for disclosing the information. The third party has not consented for disclosure of the information. In view of the above; information can not be provided by DGH.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:-

Mr. Anurag Gupta,
G. M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector – 73,
Noida – 201301

Email : agupta@dghindia.gov.in

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | |
|--|--|
| Registration No. : DGHYC/R/2017/50001 | Date of Receipt : 18/01/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Hiren L Kanani | Gender : Male |
| Address : 101, Panchdhra Complex, B/s Hotel Grand Bhgvati, Bodkdev, SG highway, Bodkdev ,Ahmedabad, Pin:380054 | |
| State : Gujarat | Country : India |
| Phone No. : +91-9925433344 | Mobile No. : +91-9925433344 |
| Email : yash.epc@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : Graduate |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |
| Request Pertains to : | |
| <p>Dear sir, I need information regarding below company winch is under of Gujarat Sate Government cover under RTI or not Gujarat state petronet Limited-GSPI, Information Sought : Sabarmati Gas Limited, Gujarat state petroleum Corporetion.-GSPC Guajar Gas ltd.</p> <p>If not covered under RTI Act then why MD of those company is IAS-Gujart</p> | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:39
To: 'yash.epc@gmail.com'
Subject: RTI Reply DGHYC/R/2017/50001

We are unable to reply to your application as matter does not pertain to DGH

Please contact Gujarat Government to seek information on your application

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|---|------------------------------|---|
| Registration No. : | DGHYC/R/2017/80001 | Date of Receipt : | 02/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 02/02/2017 With Reference Number : MOPNG/R/2017/50044 | | |
| Remarks : | rti | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Atul Kumar Gupta | Gender : | Male |
| Address : | 3-N-12, Talwandi, Kota, Pin:324005 | | |
| State : | Rajasthan | Country : | India |
| Phone No. : | +91-9694933232 | Mobile No. : | +91-9694933232 |
| Email : | atkg95@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | | Letter Date : Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | How many seats are reserved for petroleum engineering graduate and other stream graduates in oil and natural gas industry. And provide the numbers of recruitment of fresh graduates in oil and natural Gas companies in last 3 years | | |
| Original RTI Text : | How many seats are reserved for petroleum engineering graduate and other stream graduates in oil and natural gas industry. And provide the numbers of recruitment of fresh graduates in oil and natural Gas companies in last 3 years | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/10/2017-18

April 18, 2017

Mr. Atul Kumar Gupta,
3-N-12, Talwandi,
Kota - 324005

Subject: - Your application for information under RTI Act 2005.

Sir,

This is with reference to your application on the above subject received electronically in this office through Ministry.

In this connection, it is informed that this information is not held by DGH.

Yours sincerely,

अजय कंसल

(Ajay Kansal)
CPIO

Copy to: Mr. K. K. Asokan, Under Secretary to the Government of India & CPIO, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi - 110001 with online reference no. MOPNG/R/2017/50044 dated 02.02.2017 with the request to provide information directly to the applicant as the same is not available with DGH. A copy of the application is enclosed for ready reference.



RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80002 | Date of Receipt : | 02/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 02/02/2017 With Reference Number : MOPNG/R/2016/51481 | | |
| Remarks : | rti | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Madanjit Kumar | Gender : | Male |
| Address : | B-73/G-2,, Dilshad Colony,, Delhi-95, Pin:110095 | | |
| State : | Delhi | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9868235904 |
| Email : | madanjitkumar@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>The CPIO.</p> <p>Subject: Request to provide Information under RTI ACT-2005.</p> <p>Dear Sir,</p> <p>Please find attached OM of DPE F.No. 6(9)/2014(SC/ST Cell) Dated 27th June, 2014 along with OM No. 42011/3/2014-Estt(Res.) Dated the 6th June, 2014 of GOVERNMENT OF INDIA, MINISTRY OF PERSONNEL, PUBLIC GRIEVANCES AND PENSIONS for its compliance of Posting of Government employees who have differently abled dependents - reg.</p> <p>Your Ministry / Department must have issued a OM / Order / Circular / Instructions to the DIRECTOR / Chief executive officer / CMD of Institutes / Central Public Sector Enterprises under your administrative control for compliance of above mentioned OMs of DPE and DOPT as it is related to differently abled person . Please provide the copy of the same under the RTI Act-2005.</p> <p>I shall be obliged for your early response.</p> <p>with Regards.</p> <p>Yours Truly</p> | | |

Madanjit Kumar

The CPIO.

Subject: Request to provide Information under RTI ACT-2005.

Dear Sir,

Please find attached OM of DPE F.No. 6(9)/2014(SC/ST Cell) Dated 27th June, 2014 along with OM No. 42011/3/2014-Estt(Res.) Dated the 6th June, 2014 of GOVERNMENT OF INDIA, MINISTRY OF PERSONNEL, PUBLIC GRIEVANCES AND PENSIONS for its compliance of Posting of Government employees who have differently abled dependents - reg.

Original RTI Text :

Your Ministry / Department must have issued a OM / Order / Circular / Instructions to the DIRECTOR / Chief executive officer / CMD of Institutes / Central Public Sector Enterprises under your administrative control for compliance of above mentioned OMs of DPE and DOPT as it is related to differently abled person . Please provide the copy of the same under the RTI Act-2005.

I shall be obliged for your early response.

with Regards.

Yours Truly

Madanjit Kumar

Print

Save

Close

F.No. 8(9)/2014 (SC/ST Cell)

**Government of India
Ministry of Heavy Industries & Public Enterprises
Department Of Public Enterprises**

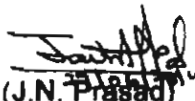
**Public Enterprises Bhavan,
Block No. 14, CGO Complex,
Lodhi Road New Delhi,**

Dated 27th June, 2014

Office Memorandum

Subject: Posting of Government employees who have differently abled dependents – reg.

The undersigned is directed to forward herewith a copy of Department of Personnel and Training (DoPT) OM No. 42011/3/2014-Estt.(Res.) dated 06.06.2014 on the subject mentioned above and to say that all Ministries / Departments may kindly bring its contents to the notice of all Central Public Sector Enterprises (CPSEs) under their administrative control for compliance.


(J.N. Prasad)
Director

Encl. as above.

To

All Administrative Ministries / Departments concerned with CPSEs and a copy each to:

- (i) Chief Executives of all CPSEs.
- (ii) Department of Personnel and Training (DoPT), North Block in reference to their OM No. 42011/3/2014-Estt.(Res.) dated 6.6.2014
- (iii) NIC, Cell DPE with a request to upload a copy at DPE's web-site under the link Guidelines/GM.
- (iv) Guard File.

Copy to : PS to Secretary, DPE

No 42011/3/2014-Estt.(Res)
Government of India,
Ministry of Personnel, Public Grievances and Pension,
Department of Personnel and Training

North Block, New Delhi
Dated the 6th June, 2014

OFFICE MEMORANDUM

Sub: Posting of Government employees who have differently abled dependents - reg.

There has been demand that a Government employee who is a care giver of the disabled child may not have to suffer due to displacement by means of routine transfer/rotational transfers. This demand has been made on the ground that a Government employee raises a kind of support system for his/her disabled child over a period of time in the locality where he/she resides which helps them in the rehabilitation.

2. The matter has been examined. Rehabilitation is a process aimed at enabling persons with disabilities to reach and maintain their optimal physical, sensory, intellectual, and psychiatric or a social functional level. The support system comprises of preferred linguistic zone, school/academic level, administration, neighbours, tutors/special educators, friends, medical care including hospitals, therapists and doctors, etc. Thus, rehabilitation is a continuous process and creation of such support system takes years together.

3. Considering that the Government employee who has disabled child serve as the main care giver of such child, any displacement of such Government employee will have a bearing on the systemic rehabilitation of the disabled child since the new environment/set up could prove to be a hindrance for the rehabilitation process of the child. Therefore, a Government servant who is also a care giver of disabled child may be exempted from the routine exercise of transfer/rotational transfer subject to the administrative constraints. The word 'disabled' includes (i) blindness or low vision (ii) hearing impairment (iii) locomotor disability or Cerebral Palsy (iv) leprosy cured (v) mental retardation (vi) mental illness and (vii) multiple disabilities.

4. Upbringing and rehabilitation of disabled child requires financial support. Making the Government employee to choose voluntary retirement on the pretext of routine transfer/rotation

transfer would have adverse impact on the rehabilitation process of the disabled child

5. This issues with the approval of MoSIPF.

6. All the Ministries/Departments, etc. are requested to bring these instructions to the notice of all concerned under their control.



(Debabrata Das)

Under Secretary to the Govt. of India
Tel. No. 23093307

To

- (i) All Ministries/Departments of the Government of India.
- (ii) Department of Financial Services, Ministry of Finance, New Delhi, in respect of Public Sector Banks/Public Sector Insurance Companies.
- (iii) Department of Public Enterprises, CGO Complex, New Delhi, in respect of Central Public Sector Enterprises.
- (iv) Railway Board/Union Public Service Commission/Supreme Court of India/Election Commission/ Lok Sabha Secretariat/Rajya Sabha Secretariat/Cabinet Secretariat/Central Vigilance Commission/President's Secretariat/Prime Minister's Office/Planning Commission/C&AG.
- (v) Staff Selection Commission, CCO Complex, Lodhi Road, New Delhi.
- (vi) Office of the Chief Commissioner for Disabilities, Sarojini House, New Delhi.

✓ Copy to: Tech. Director, NIC, DOPT for uploading on the website of this Department.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 27 April 2017 12:04
To: 'madanjitkumar@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80002

Dear Mr Madanjit

This is with reference to your RTI application no. DGHYC/R/2017/80002 transferred electronically through Ministry for seeking information under RTI Act 2005.

In this connection, it is informed that Directorate General of Hydrocarbons (DGH) is a technical arm of Ministry of Petroleum & Natural Gas, Govt. of India and is manned by officers on deputation from Central Oil Public Sector Undertaking (PSUs).

DGH does not have an independent cadre and accordingly, it does not undertake any independent recruitment, posting or transfer exercise of any individual at its office.

In view of the above, DGH is not covered under the said OM No. 42011/3/201-Estt (Res.) dated 06.06.2014.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80003 | Date of Receipt : | 21/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 21/02/2017 With Reference Number : MOPNG/R/2017/00089 | | |
| Remarks : | Give reply to Applicant directly under intimation to this Ministry reply also upload on portal. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Karan Singh | Gender : | Male |
| Address : | A 1/20 Lower Ground Floor, Safdarjung Enclave, Pin:110029 | | |
| State : | Delhi | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | Details not provided |
| Email : | Details not provided | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 40) | Mode of Payment : | Postal Order |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | rti | | |
| Original RTI Text : | rti | | |

Print Save Close

RTI

38F-11833-A-10-00
38F-11229-P-10-00
05G-458018-20-00

139

158/RTI-486
3/2/17

To,
Central Public Information Officer,
Ministry of Petroleum & Natural Gas,
Shastri Bhavan,
New Delhi - 110001

Subject: Application for information under the Right to Information Act.

Sir/Madam,

I am a citizen of India. My details are as mentioned below:

| | |
|--|---|
| Name of Applicant | Mr. Karan Singh S/o Shri Harish Kumar |
| Address for Communication with Applicant | A 1/20, Lower Ground Floor, Safdarjung Enclave, New Delhi, 110029 |
| Contact Number of Applicant | +919988957652 |
| Subject Matter of Information | Oil and Natural Gas |
| Period for which Information is sought | Year 2016-2017 |

Karan Singh
3/2/17

Pr. H. 1/1/17

Please provide the following information with respect to the following questions to me:

| Q. No. | Question/Information sought |
|--------|--|
| 1. | Currently, are there any Guidelines/Policies, with respect to flaring of Natural Gas in India, made by the Ministry with regard to Companies and Persons engaged in the Oil drilling and Natural gas industry? If so, kindly provide a copy of these Guidelines/Policies. |
| 2. | Do such Guidelines/ Policies discriminate between onshore and offshore Companies/Persons engaged in the Oil drilling and Natural gas industry? |
| 3. | Is there any Guideline/Policy that specifies the quantum/quantity (in percentage terms) of Natural Gas (CH ₄ or 'Methane') that maybe left 'unflared' by such Companies /Persons engaged in the Oil drilling and Natural gas industry while extracting oil or natural gas in India? |
| 4. | Are there any Guidelines/Policies with regard to the acceptable quantum/quantity of Natural Gas (CH ₄ or 'Methane') that may be allowed to escape into the atmosphere by an entity that is engaged in drilling/extracting Oil and Natural Gas in India? Is there a |

Karan Singh

| | |
|----|--|
| | 'Standard' that is prescribed and enforced by the Ministry for the same? |
| 5. | Is there an established 'Standard' that indicates the 'acceptable' quantum/quantity of Natural Gas (CH ₄ or 'Methane') that may be allowed to escape into the atmosphere by an entity that is engaged in drilling/extracting Oil and Natural Gas? |
| 6. | Is there a Ministry/Departmental/ Board/ Governmental agency incharge of checking and/ or auditing the quantum/quantity of Natural Gas (CH ₄ or 'Methane') that may be allowed to escape into the atmosphere by an entity that is engaged in drilling/extracting Oil and Natural Gas? Kindly provide the details of the same. |
| 7. | If there is an agency to check and/ or audit quantum/quantity of Natural Gas (CH ₄ or 'Methane') that may be allowed to escape into the atmosphere by an entity that is engaged in drilling/extracting Oil and Natural Gas; to whom does such agency submit its report? Is the same made public? |
| 8. | Is there a difference in the Guidelines/Policies, with respect to flaring of Natural Gas in India, made by the Ministry with regard to Companies versus Individuals/Partnership entities engaged in the Oil drilling and Natural gas industry? |
| 9. | Whether there exist any specific reason/rationale for not making such Guidelines/Policies? If there do exist such reasons/rationales, kindly elucidate the same in detail in your answer to this question. |

Kindly provide the information being sought in each question *separately*. Kindly do not club information but answer the questions individually, even if this leads to the information being sought repeated.

It is also requested that the name and designation of the officer providing the information sought along with details of the First Appellate Authority be provided to me.

It is submitted that the information sought does not fall under the exemptions created by Section 8 of Right to Information Act, 2005 and to the best of applicant knowledge it pertains to your esteemed office in your statutory capacity as designated Public Information Officer under Section 5 of Right to Information Act, 2005.

Further it is requested that the applicant would like to receive the above said information by registered / speed post on the Applicant's address provided above, within 30 days (thirty days) as per the time frame prescribed under the Right to Information Act, 2005 and its applicable Rules.

In case the request does not pertain to your Organization/Department, I request you to forward the same to the relevant authority in the relevant Organization/Department within 5 (five) working days as per Section 6(3) of the Right to Information Act, 2005. I also request you to duly intimate me of the same at the address mentioned by me above.

Kindly note that all communication to be forwarded to the Applicant should be in the English language.

Karan Singh

Sincerely,

Karan Singh
(Karan Singh)

Date: 31-01-2017

Place: Delhi

Please also find attached herewith the following three (3) attachments:

1. One Indian Postal Order of Rs.10/- (Indian Rupees Ten only) as fee prescribed for the RTI application. Kindly fill in the necessary details since there was no clarity on who it is to be made in favour of.
2. One Indian Postal Order of Rs.10/- (Indian Rupees Ten only) and One Indian Postal Order of Rs.20/- (Indian Rupees Twenty only) for any documentation and other expenditure to be incurred in processing/replying to this RTI application. Kindly fill in the necessary details since there was no clarity on who it is to be made in favour of.



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/12/2017-18

April 18, 2017

Mr. Karan Singh,
A 1/20, Lower Ground Floor,
Safdarjung Enclave,
New Delhi – 110029

Subject: - Your application for information under RTI Act 2005.

Sir,

This is with reference to your application on the above subject received electronically in this office through Ministry.

Response from DGH is as under:-

- I. E&P Companies working in India are supposed to follow Good International Petroleum Industry Practices (GIPIP) available at http://petroleum.nic.in/docs/GIPIP_Final_approved.pdf
- II. Also there are guidelines from environment protection point of view in CPCB (refer site [cpcb.nic.in](http://www.cpcb.nic.in)) <http://www.cpcb.nic.in/Industry-Specific-Standards/Effluent/463-1.pdf>
- III. Regarding the type, construction and safe operation of flare systems, there are guidelines in DGMS rules (OMR-2011) www.dgms.net/OMR_2011%20draft.pdf for onshore locations
- IV. OISD guidelines for Offshore locations, within the territory of India available at www.oisd.nic.in

Yours sincerely,

(Ajay Kansal)
CPIO

Copy to: Mr. Rakesh Mishra, Under Secretary to the Government of India & CPIO, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi - 110001 with online reference no. MOPNG/R/2017/00089 dated 21.02.2017 for information.



RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80005 | Date of Receipt : | 21/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 21/02/2017 With Reference Number : MOPNG/R/2017/50068 | | |
| Remarks : | Give reply to Applicant directly under intimation to this Ministry reply also upload on portal. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Kumaraguru | Gender : | Male |
| Address : | Ground Floor,Hill View Apartment, Palace View Road, Poojapura ,Trivandrum, Pin:695012 | | |
| State : | Kerala | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9952971190 |
| Email : | kumaraguru.viswa@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Please provide below details.</p> <p>1) Any Petrloleum /Natural gas/Shale gas /Methane project is planned to implement or any research is going on in tamilnadu.If anything planned give the details of implementing agency,area where the project will be implemented</p> <p>2) Please confirm about methane project status in tamilnadu.whether its withdrawn completely or will be implemented.</p> <p>3)What is the shale gas project status.Will it be implemented or still in research status or withdrawn</p> <p>4) If shale gas will be implemented who will be implementing agency ,which are will be chosen and full details of project.</p> <p>5)Is there any other gas or oil projects in planning or research phase if so full details.</p> | | |
| Original RTI Text : | <p>Please provide below details.</p> <p>1) Any Petrloleum /Natural gas/Shale gas /Methane project is planned to implement or any research is going on in tamilnadu.If anything planned give the details of implementing agency,area where the project will be implemented</p> <p>2) Please confirm about methane project status in tamilnadu.whether its withdrawn completely or will be implemented.</p> <p>3)What is the shale gas project status.Will it be implemented or still in research status or withdrawn</p> | | |

4) If shale gas will be implemented who will be implementing agency ,which are will be chosen and full details of project.
5)Is there any other gas or oil projects in planning or research phase if so full details.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 05 May 2017 14:00
To: 'kumaraguru.viswa@gmail.com'
Subject: RTI Application no. DGHYC/R/2017/80005

Dear Kumaraguru Ji

This is with reference to your RTI application no. DGHYC/R/2017/80005 received electronically for seeking information under RTI Act 2005.

Response from DGH is as under:

| Information sought | DGH Reply |
|--|---|
| Any petroleum/Natural gas/Shale gas/Methane project is planned to implement or any research going on in Tamilnadu. If anything planned give the details of implementing agency area where the project will be implemented. | Total of 02 small size discovered fields have been awarded in the State of Tamil Nadu under DSF round for development of oil & gas. Also, 03 Shale gas wells were drilled and as on date their status is dry & abandoned. Presently, no activities have been planned for shale gas. |
| Please confirm about methane project status in Tamilnadu. Whether its withdrawn completely or will be implemented? | Only one CBM Contract (MG-) was in-place. However, it was terminated by GOI w.e.f 10.11.2014. The case is under Arbitration. |
| What is the shale gas project status? Will it be implemented or still in research status or withdrawn? If shale gas will be implemented who will be implementing agency, which area will be chosen and full details of project. | Subsequent, to a notice issued by NGT (National Green Tribunal), ONGC has suspended its shale gas activities in cauvery basin in TN. Shale Gas being a natural gas resource; Ministry of Petroleum & Natural Gas is the designated Ministry for implementation of shale gas policy. |
| Is there any other gas or oil projects in planning or research phase if so full details. | Presently, Gas Hydrate Projects are in the R&D stage in KG offshore areas. |
| Any Petroleum / Natural gas/Shale gas/Methane project is planned to implement of any research is going on in Tamilnadu. If anything planned give the details of implementing agency, area where the project will be implemented. | Currently, no CBM or Shale Gas projects are going on in Tamil Nadu. Only conventional oil & gas projects are going on. |

Regards
Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDA Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|-----------------------|
| Registration No. : | DGHYC/R/2017/80007 | Date of Receipt : | 21/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 21/02/2017 With Reference Number : MOPNG/R/2017/00126 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Sudhakar Hiwale | Gender : | Male |
| Address : | Hiwale Chawl Mhaindra Compund , Damunagar, Kandiwali , Mumbai | | |
| State : | Maharashtra | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | Details not provided |
| Email : | Details not provided | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 0 (RTI fee is received by Ministry of Petroleum & Natural Gas (original recipient)) | Mode of Payment : | Details not provided. |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | RTI | | |
| Original RTI Text : | RTI | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

355/53

No.RTI/2017/1

पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

प्रथम-तल. वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली: 110001

1st Floor, World Trade Centre, Babar Road, New Delhi – 110001

08th February, 2017

To.

Shri Raj Kishore.

Under Secretary (General. SCI,RTI &PG).

Ministry of Petroleum & Natural Gas.

Shastri Bhawan, New Delhi-110001


Subject: Application under RTI Act, 2005.

Sir,

PNGRB is in receipt of RTI application dated 20th January 2017 (Copy enclosed) from Shri Sudhakar Hiwale on 08th February 2017 seeking information, which pertains to MOP&NG. Accordingly, as per Section 6(3) of the RTI Act, 2005, you are requested to provide requisite information directly to the applicant.

Yours faithfully,

Encl: As Above


(K. Rajeswara Rao)
OSD (R) &
PIO (RTI)-PNGRB

Copy to: Shri Sudhakar Hiwale, Hiwale Chawl, Mahindra Compound,
Damunagar, Kandiwali (E), Mumbai-400101

Received 5/2/17

25042/1181
8/2/17

केंद्रीय सूचना अधिकार कानून अधिनियम 2009

आवेदन

[Handwritten Signature]
5/2/17
ASST. AW (RKS)

प्रति,

मा. जनसूचना अधिकारी,

पेट्रोलियम और प्राकृतिक गैस विभाग, नई दिल्ली-110011

- १. आवेदकका पुरा नाम : श्री. सुधाकार भानुदास हिवाले
- २. पत्ता : हिवाले चाळ, महिंद्रा कंपाउंड, दामु नगर
कांदिवली (पु) मुंबई ४००९०९

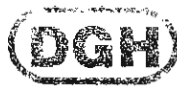
३. आवश्यक जानकारी ब्योरा :

- ① देश में पेट्रोलियम क्षेत्र में कार्यरत करवा वाला सरकारी और निजी कंपनियों के नाम कि सूची मिले।
- ② सभी सरकारी और निजी कंपनियों के चैकअप, मात, लगे के दर, ऑफिस, पता के अलावा काम पर कंपनी का कुल कितना वर्क पिछले पांच सालों में हुआ है इसकी जानकारी मिले।

कृपया अपने रिपोर्ट अनुसार पत्र द्वारा जानकारी मिले।

स्थान - मुंबई
तारीख - 20/1/2017

आपका भवदिय,
[Handwritten Signature]
(सहायक निदेशक)



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

डीजीएच/आरटीआई/14/2017-18

दिनांक 18.04.2017

सेवा में,

श्री सुधाकर भानुदास हिवाले
हिवाले चाल, महिंद्रा कंपाउंड,
दामु नगर, कांदिवली (पू.),
मुंबई - 400101

विषय: सूचना का अधिकार अधिनियम 2005 के तहत मांगी गई सूचना।

महोदय,

आपका पत्र दिनांक 21.02.2017 जोकि उपरोक्त लिखित विषय से सम्बन्धित है वह हमें मंत्रालय से इलेक्ट्रॉनिक माध्यम द्वारा प्राप्त हुआ है।

उपरोक्त के सन्दर्भ में आपको सूचित किया जाता है कि:

- बिंदु सं० 1: यह जानकारी कार्यालय की वेबसाइट के <http://dghindia.gov.in/assets/downloads/ar/2015-16.pdf> लिंक पर पृष्ठ संख्या 191 से 193 पर उपलब्ध है।
- बिंदु सं० 2: इस विषय से संबंधित जानकारी डी.जी.एच. के पास नहीं होती। इस संबंध में आप संबंधित अनुभाग से संपर्क कर सकते हैं।

भवदीय

(अजय कंसल)

(केंद्रीय लोकसूचना अधिकारी)

प्रतिलिपि: श्री डी.के.घोष, अवर सचिव, पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय, भारत सरकार, शास्त्री भवन, नई दिल्ली-110001।
कृपया बिंदु सं० 2 संबंधी सूचना इस कार्यालय को देते हुए आवेदक को सीधे उपलब्ध करवाई जाए। मंत्रालय की ऑनलाइन पंजीकरण सं० MOPNG/R/2017/00126 देखें। आपकी सुविधा के लिए आवेदन की प्रति संलग्न है।



| RTI REQUEST DETAILS | | |
|---|---|--|
| Registration No. : | DGHYC/R/2017/80004 | Date of Receipt : 21/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 21/02/2017 With Reference Number : MOPNG/R/2017/00114 | |
| Remarks : | Give reply to Applicant directly under intimation to this Ministry reply also upload on portal. | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : English |
| Name : | S Alex Milton Devakumar | Gender : Male |
| Address : | 71F TMQ NC (E) Line, Purena , Pin:854303 | |
| State : | Bihar | Country : Details not provided |
| Phone No. : | Details not provided | Mobile No. : Details not provided |
| Email : | Details not provided | |
| Status(Rural/Urban) : | Details not provided | Education Status : Details not provided |
| Letter No. : | Details not provided | Letter Date : Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : Indian |
| Amount Paid : | 10) | Mode of Payment : Postal Order |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : |
| Information Sought : | RTI | |
| Original RTI Text : | RTI | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | |

Urgent

कृपया वांछित सूचना प्रदान करें।
विभागाध्यक्ष.....

HOD(AE) & HOD(DF)

(केंद्रीय लोकसूचना अधिकारी)

Yog
11/04/2017

I.P.O. No 40A 079087 for Rs 10/-

196/RTI/2017
9/2/17

The Right to Information Act 2005
Application for obtaining information

From
S alex Milton devakumar
S Alex Milton Devakumar,
71F TMQ NC(E) LINE,
AIRFORCE STATION,
PURNEA PURNEA,
BIHAR 854303
Phone: 8608407247

To
The Public Information Officer
Under Secretary (Admin & Estt),
Ministry of Petroleum and Natural Gas, Shastri Bhawan,
New Delhi- 110001

us(RTI)
RTI sah

S-0 (RTI)

SUB : Details of Methane Gas Project Tamilnadu

Dear Public Information Officer:

Under the Right to Information Act 2005, Section 6, I need some information. The details of the information are as follows

9/2/17

1. Details of the applicant

Name : S alex Milton devakumar
Email : immortal4smile@gmail.com
Phone : 8608407247
Address : S Alex Milton Devakumar,
71F TMQ NC(E) LINE,
AIRFORCE STATION,
PURNEA PURNEA,
BIHAR 854303

9/2/17

2. Period to which the information relates: Latest

3. Details of information

c)

Please provide me the following information regarding the Methane Gas Project Tamilnadu:

1. Places for the Approved Project.
2. Current status of the project.

4. Application fee details

Encl. Application Fee of Rs 10/- by IPO No.40F-079087 Pay To: Accounts Officer

5. Below items are for your kind information and consideration

- a. As per section 6(3) of the RTI Act 2005, In case, the requested information is held by another public authority, I request the PIO to transfer the application or part of it within FIVE days and immediately inform me about such transfer.
- b. As per section 7(3) of the RTI Act 2005, In case, there are further fee required to provide the requested information, I request the PIO to inform me of the additional fee amount along with the calculations made to arrive at the amount.
- c. As per section 7(8)(iii) and 7(3)(ii) of the RTI Act 2005, I request the PIO to inform me of the particulars of First Appellate Authority.

6. Declaration

I declare that I am a citizen of India/PIO or OCI Card Holder.

Yours faithfully,

Bales

Thursday, February 2nd 2017

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 02 May 2017 17:35
To: 'immortal4smile@gmail.com'
Subject: RTI Application no. DGHYC/R/2017/80004

Dear Alex Milton Ji

The information regarding the Methane Gas Project in Tamilnadu is as under:

Point no. 3 (1) Places for thr approved project
Ans. Distt. Thiruvarur & Thanjavur

Point no. 3 (2) Current status of the project
Ans. Terminated

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/50002 | Date of Receipt : | 22/02/2017 |
| Type of Receipt : | Online Receipt | Language of Request : | English |
| Name : | Gokula Achyuthan J | Gender : | Male |
| Address : | S1,SRM Blossom, Kamarajar Street, Jalladianpet , Medavakkam, Chennai, Pin:600100 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | +91-9952041854 | Mobile No. : | Details not provided |
| Email : | gokuljga@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? : | No | Citizenship Status | Indian |
| Amount Paid : | 10) | Mode of Payment | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | Respected Sir , I would like to know information on Oil and Gas exploration / extraction projects approved after 1 - April - 2011 in Tamilnadu , Pondicherry , Andhra Pradesh , Telengana , Orissa and High Sea exploration in Bay of Bengal. | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 17 April 2017 14:25
To: 'Gokula Achyuthan J'
Subject: RE: Reg RTI Status

Dear Mr Gokula

Reply of your RTI query is given below

Oil and Gas exploration / extraction projects approved after 1 - April - 2011 in Tamilnadu , Pondicherry , Andhra Pradesh , Telengana , Orissa and High Sea exploration in Bay of Bengal.

Since 2011 PSCs (production Sharing Contracts) have been signed under NELP IX and DSF 2016 Bidding rounds only

Oil and Gas exploration / extraction projects approved after 1 - April - 2011 in Tamilnadu , Pondicherry , Andhra Pradesh , Telengana , Orissa and High Sea exploration in Bay of Bengala re given below

State wise No. of Field Development Plan (FDP) Approved in last 5 years PSC Regime

| Sr. No. | State | Project | Block |
|---------|------------------|--------------------------------|---------------|
| 1 | Eastern Offshore | FDP of D-02,06,19, & 22 | KG-DWN-98/3 |
| 2 | | FDP of D-34 | KG-DWN-98/3 |
| 3 | | FDP of KG-DWN-98/2 (Cluster-2) | KG-DWN-98/2 |
| 20 | Tamil Nadu | FDP of Madnam -3,5 & 6 | CY-ONN-2002/2 |

2. State wise

Contract signed under DSF-2016 in asked area

| Sr. No. | Basin | Location Area | Contract Area Name | Company Name |
|---------|-------------|-----------------|------------------------------|-------------------------------------|
| 1 | Cauvery | Tamil Nadu | CY/ONDSF/NEDUVASAL/2016 | GEM LABORATORIES PRIVATE LIMIT |
| 2 | | | CY/ONDSF/KARAIKAL/2016 | Bharat PetroResources Limited |
| 3 | KG- Onland | Andhra Pradesh | KG/ONDSF/ACHANTA/2016 | PFH OIL AND GAS PRIVATE LIMITED |
| 4 | | | KG/ONDSF/BHIMANAPALLI/2016 | PFH OIL AND GAS PRIVATE LIMITED |
| 5 | | | KG/ONDSF/KORAVAKA/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd |
| 6 | | | KG/ONDSF/SANARUDRAVARAM/2016 | Prize Petroleum Company Limited |
| 7 | KG-Offshore | Eastem Offshore | KG/OSDSF/GSKV1/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd |

3. State wise No. of Field Development Plan (FDP) Approved in last 5 years under Nomination Regime- ONGC may please reply

Regards
Ajay Kansal

From: Gokula Achyuthan J [mailto:gokuljga@gmail.com]
Sent: 15 April 2017 15:40

RTI REQUEST DETAILS

| | |
|---|--|
| Registration No. : DGHYC/R/2017/50003 | Date of Receipt : 22/02/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Vedanayagam | Gender : Male |
| Address : 23A Palanikonar Street, Velandipalayam, Coimbatore, Pin:641025 | |
| State : Tamilnadu | Country : India |
| Phone No. : Details not provided | Mobile No. : +91-9629156675 |
| Email : vedanayagam.g@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |
| Request Pertains to : | |
| <p>Dear Sir/Mam,</p> <p>This is regarding the recently concluded bidding for the development of discovered small oil and gas fields in India. A total of 46 fields distributed among 9 sedimentary basins were released in the auction.</p> <p>Out of 46 locations, 2 fields of Cauvery basin (Neduvasal & Karaikkal) and 8 onland locations of Krishna-Godavari basin are surrounded by fertile lands with active agricultural activities.</p> <p>Information Sought : I believe an Enviromental Impact Study must have been conducted by the department to understand the risks and environmental impact created by developing oil fields in these locations. I request the department to Kindly share and publicise the documents and results of the environmental impact study conducted for these 10 mentioned locations.</p> <p>Hereby sharing the 10 locations again for your reference.</p> <p>Karaikal, Neduvasal, Koravaka, Uppidi, Bhimanapalli, Palakollu, Mummidavaram, Achanta, Lankapalem & Sanarudravaram.</p> <p>Requirment : Enviromental Impact Study Results for Development of Small Oil & Gas fields in the Above locations.</p> | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 11:46
To: 'vedanayagam.g@gmail.com'
Subject: RTI DGHYC/R/2017/50003 Application Reply

Reply of your RTI application is as under:-

- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of Contract Areas | Contract Area Names |
|-------|---|-----------------------|--|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |

| | | | |
|----|-----------------------|---|-------------------|
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |
|----|-----------------------|---|-------------------|

*Likely to sign

- After signing of the contracts and before initiating exploration, drilling and development activities, the operators would need to obtain Environmental Clearance (EC) under the Environmental Impact Assessment (EIA) notification of Sept, 2006 issued by the ministry of Environment, Forest and Climate Change (MOEF&CC) which is also detailed in the MRSC.
- Further, for obtaining the EC, a detailed EIA report would be prepared, addressing all the environmental issues including contamination of soil, impact on agriculture, availability of water, quality and quantity of fracking fluid, its disposal, minimization of water requirement, impact on ecological parameters etc. Detailed Terms of reference of EIA study would be issued by MOEF&CC as and when application for environmental clearance of the field/block is made.
- Public hearing is also a part of EIA process, where the affected people can express their grievances. The EIA report is then considered by a multidisciplinary expert appraisal committee of MOEF&CC. While according EC to the project, necessary environmental mitigation measures are suggested for implementation with project. Further, Public Hearing at State level is required before getting environmental Clearances.

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80031 | Date of Receipt : | 07/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 07/04/2017 With Reference Number : MOPNG/R/2017/50214 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Saravana perumal | Gender : | Male |
| Address : | s/o Irungovel, 155 voc nagar, VM chattram, palayamkottai, tirunelveli, Pin:627011 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-7200335276 |
| Email : | iasaravana042@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Respected sir/madam,</p> <p>I need some information under the RTI Act 2005 article 6(1)</p> <p>REQUESTED INFORMATION:</p> <ol style="list-style-type: none"> 1. How many hydrocarban fields selected under the DSF (discovered small fields) policy.please give the details 2. Please give the details of how many number of sedimentry basin approved by government to explore hydrocarban projects. 3. Please give the details of HELPS(hydrocarban exploration and licensing policy) related <ol style="list-style-type: none"> A) How many company /industries did the license as a investor under the OAL(Open Acreage licensing) scheme.Please give the details about that B) how much amount of profit for government under the HELP scheme.Please give the details about that . C) HELP scheme give benefit for investors to reduce the royalty tax and no oil cess . what is the plan of our government how to compensate this loss. Please give the details about that. D) What is reason for give 0% royalty tax in on shore HC project fields (DSF).Please give the details about that. 4. What is reason for choose tamilnadu cauveri basin region for hydrocarban projects. Please give the details about that. 5 .Which company to get license to explore hydrocarban in the cauveri basin region (tanjavore ,neduvasal,etc). Please give the details about that 6.Cauvery basin region local people to oppose the hydrocarban projects but government or certain ministry not care about people .what is reason. Please | | |

give the details about that .

Above the details are under RTI act article 2(F) givenable information and the above information should be provided within 30 days under the article 7(1).

Thank you

Respected sir/madam,

I need some information under the RTI Act 2005 article 6(1)

REQUESTED INFORMATION:

1. How many hydrocarban fields selected under the DSF (discovered small fields) policy.please give the details
2. Please give the details of how many number of sedimentry basin approved by government to explore hydrocarban projects.
3. Please give the details of HELPS(hydrocarban exploration and licensing policy) related
 - A) How many company /industries did the license as a investor under the OAL(Open Acreage licensing) scheme.Please give the details about that
 - B) how much amount of profit for goverment under the HELP scheme.Please give the details about that .
 - C) HELP scheme give benefit for investors to reduce the royalty tax and no oil cess . what is the plan of our government how to compensate this loss. Please give the details about that.
 - D) What is reason for give 0% royalty tax in on shore HC project fields (DSF).Please give the details about that.
4. What is reason for choose tamilnadu cauveri basin region for hydrocarban projects. Please give the details about that.
- 5 .Which company to get license to explore hydrocarban in the cauveri basin region (tanjavore ,neduvasal,etc). Please give the details about that
- 6.Cauvery basin region local people to oppose the hydrocarban projects but government or certain ministry not care about people .what is reason. Please give the details about that .

Original RTI Text :

Above the details are under RTI act article 2(F) givenable information and the above information should be provided within 30 days under the article 7(1).

Thank you

Print

Save

Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 08 May 2017 10:48
To: 'iasaravana042@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80031

Dear Perumal Ji

This is with reference to your RTI application no. DGHYC/R/2017/80031 dated 07.04.2017 received electronically through Ministry of Petroleum & Natural Gas for seeking information under RTI Act 2005.

Point wise information is as under:

| Information sought | Reply |
|---|---|
| 1. How many hydrocarbon fields selected under the DSF (discovered small fields) policy. Please give the details. | Contracts for 43 fields grouped in 30 Contract Areas have been signed with Government of India and the successful awardees as per list given below of the Contract Areas awarded under Discovered Small Fields Bid Round 2016. |
| 2. Please give the details of how many number of sedimentary basin approved by government to explore hydrocarbon projects | In all, there are 26 sedimentary basins in India. The Contract Areas awarded under Discovered Small Fields Bid Round 2016 fall under 9 basins: 1. Cambay 2. Cauvery 3. Krishna Godavari 4. Assam Shelf 5. Assam Arakan Frontier Basin 6. Rajasthan 7. Kutch 8. Vindhyan 9. Mumbai Offshore |
| 3. Please give the details of HELP(hydrocarbon exploration and licensing policy) related | The main features of HELP are:- i. Unified license for conventional and unconventional hydrocarbon. ii. An open acreage Licensing policy: Investor will have option to carve out an area and submit Expression |

- of Interest seeking offer of block for E&P license.
- iii. Revenue sharing fiscal regime to replace PTIM based profit share model with cost recovery.
- iv. Royalty rates will be graded which will decrease from shallow water to deep water and ultra deep water.
- v. Marketing and pricing freedom for the sale of hydrocarbon.
- vi. No restriction on exploration activity during contract period.

A) How many company/industries did the license as a investor under the OAL (Open Acreage Licensing) scheme. Please give the details about that.

OAL scheme is yet to be launched by the Government.

B) How much amount of profit for government under the HELP scheme. Please give the details about that.

There would not be any profit shared by Government, but Revenue would be shared as per the LRP and HRP fixed by the bidder under the HELP scheme. However, there are different royalty rates for different types of blocks are as under:-

| Blocks | Duration | Proposed Royalty Rates(%) Oil) | Proposed Royalty Rates(%) (Gas) |
|-----------------|---------------|--------------------------------|---------------------------------|
| Onland | | 12.5 | 10 |
| Shallow water | | 7.5 | 7.5 |
| Deep Water | First 7 years | 0 | 0 |
| | After 7 years | 5 | 5 |
| Ultradeep water | First 7 years | 0 | 0 |
| | After 7 years | 2 | 2 |

C) HELP scheme give benefit for investors to reduce the royalty tax and

There has been no cess on crude oil since introduction of the NELP rounds of bidding (1999). However, the Government has under HELP, decided to introduce a Revenue share mechanism which

| no oil cess. What is the plan of our government how to compensate this loss? | operates from the commencement of production. With enhanced E&P activity and increase in production, the Government economy is expected to benefit. | | | | | | | | | |
|--|---|----------------------------------|---------------|---------------------|------------|-------------------------|----------------------------------|------------|------------------------|--------------------------------|
| D) What is the reason for give 0% royalty tax in on shore HC project fields (DSF). Please give the details about that. | As per the Discovered Small Fields Policy, the following Royalty Rates will be applicable as per relevant notification: <table border="1" data-bbox="513 310 873 462"> <thead> <tr> <th>Type of hydrocarbons</th> <th>Onland</th> </tr> </thead> <tbody> <tr> <td>Crude Oil</td> <td>12.5%</td> </tr> <tr> <td>Natural Gas</td> <td>10%</td> </tr> </tbody> </table> | Type of hydrocarbons | Onland | Crude Oil | 12.5% | Natural Gas | 10% | | | |
| Type of hydrocarbons | Onland | | | | | | | | | |
| Crude Oil | 12.5% | | | | | | | | | |
| Natural Gas | 10% | | | | | | | | | |
| 4. What is the reason for choose Tamil Nadu cauveri basin region for hydrocarbon projects. Please give the details about that. | Oil & Natural Gas Corporation Ltd (ONGC) has been operating in the Cauvery Basin, which is a prospective basin for crude oil and Natural gas, for more than 30 years and is currently producing Crude Oil more than 750 Tonnes per day and Natural Gas @ 2.83 Million Metric Standard Cubic Meter per Day. | | | | | | | | | |
| 5. Which company to get license to explore hydrocarbon in the Cauvery basin region (thanjavur, neduvasal, etc). Please give the details about that. | <table border="1" data-bbox="513 686 1271 874"> <thead> <tr> <th>State</th> <th>Contract Area</th> <th>Awardees (Licensee)</th> </tr> </thead> <tbody> <tr> <td>Tamil Nadu</td> <td>CY/ONDSF/NEDUVASAL/2016</td> <td>Gem Laboratories Private Limited</td> </tr> <tr> <td>Tamil Nadu</td> <td>CY/ONDSF/KARAIKAL/2016</td> <td>Bharat Petro Resources Limited</td> </tr> </tbody> </table> | State | Contract Area | Awardees (Licensee) | Tamil Nadu | CY/ONDSF/NEDUVASAL/2016 | Gem Laboratories Private Limited | Tamil Nadu | CY/ONDSF/KARAIKAL/2016 | Bharat Petro Resources Limited |
| State | Contract Area | Awardees (Licensee) | | | | | | | | |
| Tamil Nadu | CY/ONDSF/NEDUVASAL/2016 | Gem Laboratories Private Limited | | | | | | | | |
| Tamil Nadu | CY/ONDSF/KARAIKAL/2016 | Bharat Petro Resources Limited | | | | | | | | |
| 6. Cauvery basin region local people to oppose the hydrocarbon projects but government or certain ministry not care about people. What is reason? please | The Discovered Small Field round is based on the concept of sustainable development of the region to bring the discoveries which have not been monetized by the NOCs for production. Oil and gas activities would not only benefit the State in terms of royalty generation but also generate employment at local level both direct and indirect | | | | | | | | | |

| S.no | Location | Contract Area Name (New) | Company Name | Status |
|------|----------|--------------------------|---|---------|
| 1 | Assam | AA/ONDSF/HILARA/2016 | Prize Petroleum Company Limited | Awarded |
| 2 | Assam | AA/ONDSF/LAXMIJAN/2016 | Megha engineering and infrastructures limited | Awarded |
| 3 | Assam | AA/ONDSF/PATHARIA/2016 | Vijayasri bhaskar industries private limited | Awarded |

| | | | | |
|----|------------|-----------------------------|---|---------|
| 4 | Assam | AA/ONDSF/BARSILLA/2016 | Ramayna Ispat Private Limited | Awarded |
| | | | BDN Enterprises Pvt Ltd | Awarded |
| | | | Duggar Fiber Pvt Ltd | Awarded |
| | | | Mahendra Infratech Pvt Ltd | Awarded |
| 5 | Assam | AA/ONDSF/CHARAIDEO/2016 | OILMAX ENERGY PRIVATE LIMITED | Awarded |
| 6 | Assam | AA/ONDSF/DIPLING/2016 | Ramayna Ispat Private Limited | Awarded |
| | | | BDN Enterprises Pvt Ltd | Awarded |
| | | | Duggar Fiber Pvt Ltd | Awarded |
| | | | Mahendra Infratech Pvt Ltd | Awarded |
| 7 | Assam | AA/ONDSF/DUARMARA/2016 | OILMAX ENERGY PRIVATE LIMITED | Awarded |
| 8 | Assam | AA/ONDSF/JERAIPATHAR/2016 | Indian Oil Corporation Ltd | Awarded |
| 9 | Assam | AA/ONDSF/KHEREM/2016 | HINDUSTAN OIL EXPLORATION COMPANY LIMITED | Awarded |
| | | | Oil India Limited | Awarded |
| | | | Prize Petroleum Company Limited | Awarded |
| 10 | Gujarat | CB/ONDSF/ELAO/2016 | PFH OIL AND GAS PRIVATE LIMITED | Awarded |
| 11 | Gujarat | CB/ONDSF/SOUTH PATAN/2016 | South Asia Consultancy FZE | Awarded |
| 12 | Gujarat | CB/ONDSF/KHAMBEL/2016 | Megha engineering and infrastructures limited | Awarded |
| 13 | Gujarat | CB/ONDSF/KAMBOI/2016 | NIPPON POWER LTD | Awarded |
| 14 | Gujarat | CB/ONDSF/WEST BECHRAJI/2016 | NIPPON POWER LTD | Awarded |
| 15 | Tamil Nadu | CY/ONDSF/NEDUVASAL/2016 | GEM LABORATORIES PRIVATE LIMITED | Awarded |

| | | | | |
|----|-----------------|------------------------------|---|---------|
| 16 | Tamil Nadu | CY/ONDSF/KARAIKAL/2016 | Bharat PetroResources Limited | Awarded |
| 17 | Andhra Pradesh | KG/ONDSF/ACHANTA/2016 | PFH OIL AND GAS PRIVATE LIMITED | Awarded |
| 18 | Andhra Pradesh | KG/ONDSF/BHIMANAPALLI/2016 | PFH OIL AND GAS PRIVATE LIMITED | Awarded |
| 19 | Andhra Pradesh | KG/ONDSF/KORAVAKA/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd | Awarded |
| 20 | Andhra Pradesh | KG/ONDSF/SANARUDRAVARAM/2016 | Prize Petroleum Company Limited | Awarded |
| 21 | Rajasthan | RJ/ONDSF/BAKHRI TIBBA/2016 | Bharat PetroResources Limited | Awarded |
| 22 | Rajasthan | RJ/ONDSF/SADEWALA/2016 | Bharat PetroResources Limited | Awarded |
| 23 | Madhya Pradesh | VN/ONDSF/NOHTA/2016 | Indian Oil Corporation Ltd | Awarded |
| 24 | Mumbai Offshore | MB/OSDSF/B37/2016 | Sun Petrochemicals Pvt. Ltd. | Awarded |
| 25 | Mumbai Offshore | MB/OSDSF/B9/2016 | Adani Welspun Exploration Ltd. | Awarded |
| 26 | Mumbai Offshore | MB/OSDSF/B15/2016 | Bharat PetroResources Limited | Awarded |
| 27 | Mumbai Offshore | MB/OSDSF/B127E/2016 | Bharat PetroResources Limited | Awarded |
| 28 | Mumbai Offshore | MB/OSDSF/B80/2016 | HINDUSTAN OIL EXPLORATION COMPANY LIMITED | Awarded |
| | | | Adbhoot Estates Private Limited | Awarded |
| 29 | Kutch Offshore | GK/OSDSF/KD/2016 | Indian Oil Corporation Ltd | Awarded |
| 30 | KG-Offshore | KG/OSDSF/GSKV1/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd | Awarded |

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

| RTI REQUEST DETAILS | |
|---|--|
| Registration No. : DGHYC/R/2017/50004 | Date of Receipt : 26/02/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Ramiah Ariya | Gender : Male |
| Address : C-306, No:40, 21st East Street, Kamaraj Avenue, Thiruvanmiyur, Chennai, Pin:600041 | |
| State : Tamilnadu | Country : India |
| Phone No. : Details not provided | Mobile No. : +91-9884542021 |
| Email : arramiah1@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : |
| Is Requester Below Poverty Line ? : No | Citizenship Status Indian |
| Amount Paid : 10) | Mode of Payment Payment Gateway |
| Request Pertains to : | |
| Information Sought : | <ol style="list-style-type: none"> 1. Please provide a soft copy (pdf) of the Field Information Dockets prepared for DSF bid in 2016, for the two Cauvery Basin fields of Neduvasal and Karaikal 2. Please provide a soft copy as a pdf of the Data Packages prepared for DSF bid in 2016, for the two Cauvery Basin fields of Neduvasal and Karaikal. 3. Please mention if the oil and gas extraction method in Neduvasal and Karaikal will be the technology known as hydraulic fracturing or fracking. If not, please mention the method used. |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 15:50
To: 'arramiah1@gmail.com'
Subject: RTI application no. DGHYC/R/2017/50004

This is with reference to your RTI application no. DGHYC/R/2017/50004 for seeking information under RTI ACT 2005.

Response from DGH is as under:-

Point no. 1 & 2 Information cannot be shared being of techno-commercial nature, Field Information Dockets were available for prospective investors for purchase on cost basis.

Point no. 3 Oil and Gas extraction technology in Neduvasal and Karaikal will be known only after the operator submits the Field Development Plan. Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80009 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/50097 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry and reply upload on Grievance Portal. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Manikandaprabhu | Gender : | Male |
| Address : | 4/345,Sithanour,Thalavaipatty Post,, Salem 636302, Pin:636302 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9843313133 |
| Email : | maniglitz@gmail.com | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | I want to know the details of the Hydrocarbon Gas projects that are planned in Tamil Nadu. The complete details of the project,who is going to execute the projects, time frame for the projects, details of the project sites,. On what basis these project sites are selected. What will be the benefit of the project. Has the TN government given approval for the projects. | | |
| Original RTI Text : | I want to know the details of the Hydrocarbon Gas projects that are planned in Tamil Nadu. The complete details of the project,who is going to execute the projects, time frame for the projects, details of the project sites,. On what basis these project sites are selected. What will be the benefit of the project. Has the TN government given approval for the projects. | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 13:58
To: 'maniglitz@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80009

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.

- The mining lease area offered in the block in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80010 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/50100 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry and reply upload on Grievance Portal. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Sathishkumar Palanisamy | Gender : | Male |
| Address : | 14 65 Semmampalayam Thayampalayam PO, Uthiyur VIA, Dharapuram TK, Tiruppur, Pin:638703 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | +91-9900956666 | Mobile No. : | +91-9900956666 |
| Email : | sathishpalanu@outlook.com | | |
| Status(Rural/Urban) : | Rural | Education Status : | Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Provide the below requested information about Hydrocarbon and Methane project initiated by government of India till date</p> <ul style="list-style-type: none">) List of projects and location) Status of each project Department and) Name the Ministry approved this project) What is the mission and Vision of Indian government by initiating these projects) Does the government conducted any survey with the general public before initiating these projects) What is the criteria to select the locations) Name the private and government organizations involved in this sector) Role of central and state government in this projects) Central government seeks any approval from state government on these projects) List all the projects initiated, approved, on hold and in draft status. If approved provide the current status of the project. | | |
| Original RTI Text : | <p>Provide the below requested information about Hydrocarbon and Methane project initiated by government of India till date</p> <ul style="list-style-type: none">) List of projects and location) Status of each project Department and) Name the Ministry approved this project) What is the mission and Vision of Indian government by initiating these projects | | |

Does the government conducted any survey with the general public before initiating these projects

What is the criteria to select the locations

Name the private and government organizations involved in this sector

Role of central and state government in this projects

Central government seeks any approval from state government on these projects

List all the projects initiated, approved, on hold and in draft status. If approved provide the current status of the project.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 08 May 2017 17:44
To: 'sathishpalanu@outlook.com'
Subject: RTI application no. DGHYC/R/2017/80010

Dear Palanisamy Ji

This is with reference to your RTI application no. DGHYC/R/2017/80010 received electronically through Ministry for seeking information under RTI Act 2005.

The detailed information about all the Oil, Gas & CBM Projects/Activities undertaken/initiated till date are given in our publication 'India's Hydrocarbon Outlook. Link: <http://www.dghindia.gov.in/assets/downloads/ar/2015-16.pdf>

Specific information relating to DSF Bid Round and CBM areas is as under:

| Information Sought | Oil and Gas Projects/Activities | CBM Projects/Activities |
|--|--|---|
| List of Projects and location and status of each project. | Under Discovered Small Fields Bid Round 2016, contracts for 30 Contract Areas have been signed with Government of India and the successful awardees as per list given below of the Contract Areas awarded. | For Coal Bed Methane Project Total No of blocks awarded-33 CBM blocks Location-12 states (List given below) (Jharkhand, Rajasthan, Gujarat, Odisha, Chhattisgarh, Madhya Pradesh, West Bengal, Tamil Nadu, Telangana, Andhra Pradesh, Maharashtra and Assam). |
| Name the Ministry approved this project. | The award of the Contract Areas was approved by the Cabinet Committee of Economic Affairs (CCEA). | Ministry of Petroleum & Natural Gas. |
| What is the Mission and Vision of India Government by initiating these projects? | With the objective to augment domestic production of Crude Oil and Natural Gas to assure energy security by achieving self-reliance through increased indigenous production. | |
| Does the Government conduct any survey with the general public before initiating these projects? | Before commencement of the project operator has to take Environment Clearance (EC) from Ministry of Environment, Forest & Climate Change (MOEF&CC) and before EC the public hearing is held. | |
| What is the criterion to select the locations? | The Contract Areas awarded under Discovered Small Field Bid Round 2016 are those which were discovered by Oil & Natural Gas Corporation Ltd (ONGC) and Oil India Limited (OIL) and not monetized. | Blocks are identified in CBM rich areas where coal mining is not envisaged for next 15-20 years. |

| | |
|---|---|
| <p>Name the Private and Government organizations involved in this sector.</p> <p>Role of Central and State Government in this projects</p> <p>Central Government seeks any approval from State Government on these projects</p> | <p>In-principle clearances from MOC, MOEF&CC & MOD. Union Govt. awards the Contract for exploration and production. Petroleum Mining License will be granted by respective State Governments in case of on-land Contract Area. In case of offshore Contract Area, the Petroleum Mining Lease will be granted by Ministry of Petroleum and Natural Gas.</p> <p>The Environmental Clearance will be given by Ministry of Environment, Forest and Climate Change and State Pollution Control Board.</p> <p>The Forest Clearance will be given by Ministry of Environment, Forest and Climate Change and other State Government Agencies. In addition, awardee companies including private companies are also involved.</p> |
| <p>List all the projects initiated approved, on hold and in draft status. If approved provide the current status of the project</p> | <p>Details are given in our publication 'India's Hydrocarbon Outlook'. In addition, projects under DSF Bid Round and CBM areas are given below.</p> |

DSF 2016 Blocks Status

| S.no | Location | Contract Area Name (New) | Company Name | Status |
|------|----------|--------------------------|---|---------|
| 1 | Assam | AA/ONDSF/HILARA/2016 | Prize Petroleum Company Limited | Awarded |
| 2 | Assam | AA/ONDSF/LAXMIJAN/2016 | Megha engineering and infrastructures limited | Awarded |
| 3 | Assam | AA/ONDSF/PATHARIA/2016 | Vijayasri bhaskar industries private limited | Awarded |
| 4 | Assam | AA/ONDSF/BARSILLA/2016 | Ramayna Ispat Private Limited | Awarded |
| | | | BDN Enterprises Pvt Ltd | Awarded |
| | | | Duggar Fiber Pvt Ltd | Awarded |
| | | | Mahendra Infratech Pvt Ltd | Awarded |
| 5 | Assam | AA/ONDSF/CHARAIDEO/2016 | OILMAX ENERGY PRIVATE LIMITED | Awarded |
| 6 | Assam | AA/ONDSF/DIPLING/2016 | Ramayna Ispat Private Limited | Awarded |
| | | | BDN Enterprises Pvt Ltd | Awarded |
| | | | Duggar Fiber Pvt Ltd | Awarded |

| | | | | |
|----|-----------------|------------------------------|---|---------|
| | | | Mahendra Infratech Pvt Ltd | Awarded |
| 7 | Assam | AA/ONDSF/DUARMARA/2016 | OILMAX ENERGY PRIVATE LIMITED | Awarded |
| 8 | Assam | AA/ONDSF/JERAIPATHAR/2016 | Indian Oil Corporation Ltd | Awarded |
| 9 | Assam | AA/ONDSF/KHEREM/2016 | HINDUSTAN OIL EXPLORATION COMPANY LIMITED | Awarded |
| | | | Oil India Limited | Awarded |
| | | | Prize Petroleum Company Limited | Awarded |
| 10 | Gujarat | CB/ONDSF/ELAO/2016 | PFH OIL AND GAS PRIVATE LIMITED | Awarded |
| 11 | Gujarat | CB/ONDSF/SOUTH PATAN/2016 | South Asia Consultancy FZE | Awarded |
| 12 | Gujarat | CB/ONDSF/KHAMBEL/2016 | Megha engineering and infrastructures limited | Awarded |
| 13 | Gujarat | CB/ONDSF/KAMBOI/2016 | NIPPON POWER LTD | Awarded |
| 14 | Gujarat | CB/ONDSF/WEST BECHRAJI/2016 | NIPPON POWER LTD | Awarded |
| 15 | Tamil Nadu | CY/ONDSF/NEDUVASAL/2016 | GEM LABORATORIES PRIVATE LIMITED | Awarded |
| 16 | Tamil Nadu | CY/ONDSF/KARAIKAL/2016 | Bharat PetroResources Limited | Awarded |
| 17 | Andhra Pradesh | KG/ONDSF/ACHANTA/2016 | PFH OIL AND GAS PRIVATE LIMITED | Awarded |
| 18 | Andhra Pradesh | KG/ONDSF/BHIMANAPALLI/2016 | PFH OIL AND GAS PRIVATE LIMITED | Awarded |
| 19 | Andhra Pradesh | KG/ONDSF/KORAVAKA/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd | Awarded |
| 20 | Andhra Pradesh | KG/ONDSF/SANARUDRAVARAM/2016 | Prize Petroleum Company Limited | Awarded |
| 21 | Rajasthan | RJ/ONDSF/BAKHRI TIBBA/2016 | Bharat PetroResources Limited | Awarded |
| 22 | Rajasthan | RJ/ONDSF/SADEWALA/2016 | Bharat PetroResources Limited | Awarded |
| 23 | Madhya Pradesh | VN/ONDSF/NOHTA/2016 | Indian Oil Corporation Ltd | Awarded |
| 24 | Mumbai Offshore | MB/OSDSF/B37/2016 | Sun Petrochemicals Pvt. Ltd. | Awarded |
| 25 | Mumbai Offshore | MB/OSDSF/B9/2016 | Adani Welspun Exploration Ltd. | Awarded |
| 26 | Mumbai Offshore | MB/OSDSF/B15/2016 | Bharat PetroResources Limited | Awarded |

| | | | | |
|----|-----------------|---------------------|---|---------|
| 27 | Mumbai Offshore | MB/OSDSF/B127E/2016 | Bharat PetroResources Limited | Awarded |
| 28 | Mumbai Offshore | MB/OSDSF/B80/2016 | HINDUSTAN OIL EXPLORATION COMPANY LIMITED | Awarded |
| | | | Adbhoot Estates Private Limited | Awarded |
| 29 | Kutch Offshore | GK/OSDSF/KD/2016 | Indian Oil Corporation Ltd | Awarded |
| 30 | KG-Offshore | KG/OSDSF/GSKV1/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd | Awarded |

Block-wise and Round-wise Status of awarded 33 CBM Blocks

| Sl. No. | CBM Round / Manner of allotment | Block | State | Area (Sq. Km.) | Contractor (PI%) | Current Status |
|---------|-----------------------------------|-------------------|----------------|----------------|-------------------------------|----------------------|
| 1 | Through FIPB route and Nomination | Raniganj (South) | West Bengal | 210 | GEECL (100) | Production Phase |
| 2 | On Nomination Basis | Raniganj(North) | West Bengal | 350 | ONGC (74)-CIL (26) | Development |
| 3 | On Nomination Basis | Jharua | Jharkhand | 85 | ONGC (90)-CIL (10) | Development |
| 4 | I | RG(E)-CBM-2001/I | West Bengal | 500 | Essar Oil Ltd (100) | Production Phase |
| 5 | I | SP(E)-CBM-2001/I | Madhya Pradesh | 495 | RIL (100) | Development Phase |
| 6 | I | SP(W)-CBM-2001/I | Madhya Pradesh | 500 | RIL (100) | Production Phase |
| 7 | I | BK-CBM-2001/I | Jharkhand | 95 | ONGC (80)-IOC (20) | Development |
| 8 | I | NK-CBM-2001/I | Jharkhand | 340 | ONGC (55)- PEPL-(25)-IOC (20) | Development |
| 9 | II | SH(N)-CBM-2003/II | Chhattisgarh | 825 | RIL (100) | Under Relinquishment |
| 10 | II | BS(1)-CBM-2003/II | Rajasthan | 1045 | RIL(100) | Under Relinquishment |

| | | | | | | |
|----|-----|---------------------|----------------|------|---|----------------------|
| 11 | II | BS(2)-CBM-2003/II | Rajasthan | 1020 | RIL (100) | Under Relinquishment |
| 12 | II | SK-CBM-2003/II | Jharkhand | 70 | ONGC (100) | Under Relinquishment |
| 13 | II | NK(W)-CBM-2003/II | Jharkhand | 267 | ONGC (100) | Under Relinquishment |
| 14 | II | ST-CBM-2003/II | Madhya Pradesh | 714 | ONGC (100) | Relinquished |
| 15 | II | WD-CBM-2003/II | Maharashtra | 503 | ONGC (100) | Relinquished |
| 16 | II | BS(3)-CBM-2003/II | Rajasthan | 790 | ONGC (74)-CIL (26) | Relinquished |
| 17 | III | SP(N)-CBM-2005/III | Madhya Pradesh | 609 | REL (45)-RNRL (45)-Geopetrol (10) | Exploration |
| 18 | III | SR-CBM-2005/III | Madhya Pradesh | 330 | DIL (90)-Coal Gas (10) | Exploration |
| 19 | III | RM-CBM-2005/III | Jharkhand | 469 | Dart Energy (35)-GAIL (35)-EIG (15)-TATA Power (15) | Under Relinquishment |
| 20 | III | GV(N)-CBM-2005/III | Andhra Pradesh | 386 | Coal Gas (10)-DIL (40)-Adinath (50) | Under Relinquishment |
| 21 | III | BB-CBM-2005/III | West Bengal | 248 | British Petroleum (100) | Under Relinquishment |
| 22 | III | MR-CBM-2005/III | Chhattisgarh | 634 | Arrow (35)-GAIL (35)-EIG (15)-TATA Power (15) | Under Relinquishment |
| 23 | III | TR-CBM-2005/III | Chhattisgarh | 458 | Arrow (35)-GAIL (35)-EIG (15)-TATA Power (15) | Under Relinquishment |
| 24 | III | BS(4)-CBM-2005/III | Rajasthan | 1168 | REL (45)-RNRL (45)-Geopetrol (10) | Under Relinquishment |
| 25 | III | BS(5)-CBM-2005/III | Rajasthan | 739 | REL (45)-RNRL (45)-Geopetrol (10) | Under Relinquishment |
| 26 | III | KG(E)-CBM-2005/III | Andhra Pradesh | 750 | REL (45) – RNRL (45) - Geopetrol (10) | Under Relinquishment |

| | | | | | | |
|----|----|--------------------|-------------------------------|------|----------------------------------|----------------------|
| 27 | IV | AS-CBM-2008/IV | Assam | 113 | Dart Energy (10)-OIL (90) | Under Relinquishment |
| 28 | IV | MG-CBM-2008/IV | Tamil Nadu | 667 | GEECL (100) | Under Arbitration |
| 29 | IV | RM(E)-CBM-2008/IV | Jharkhand | 1128 | EOL (100) | Exploration |
| 30 | IV | TL-CBM-2008/IV | Odisha | 557 | EOL (100) | PEL awaited |
| 31 | IV | IB-CBM-2008/IV | Odisha | 209 | EOL (100) | PEL awaited |
| 32 | IV | SP(NE)-CBM-2008/IV | Madhya Pradesh & Chhattisgarh | 339 | EOL (100) | Exploration |
| 33 | IV | ST-CBM-2008/IV | Madhya Pradesh | 714 | Dart Energy (80)-TATA Power (20) | Relinquished |

Ajay Kansal
 DGM(Production)
 CPIO & HoD (Policy & Planning Cell)
 Directorate General of Hydrocarbons,
 (Under Ministry of Petroleum & Natural Gas, Govt. of India),
 Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
 Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
 Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80016 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/80064 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Rakesh | Gender : | Male |
| Address : | 124, saravana Nagar first Street , Vgp srinivasa Nagar , Rajakilpakkam, chennai, Pin:600073 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | +91-9566476269 | Mobile No. : | +91-9566476269 |
| Email : | Jrv1985@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 0 (RTI fee is received by Department of Chemicals & Petrochemicals (original recipient)) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Dear Team,</p> <p>I would like to know about the Hydrocarbon Extraction project scheduled in Neduvasal, Tamilnadu.</p> <ol style="list-style-type: none"> 1) Kindly provide me the company name, which is given permission to take Hydrocarbon from Neduvasal village. 2) Kindly let me know Where all in India, have they found Hydrocarbon and where all there is plan to extract the same. 3) Which government approved the Hydrocarbon project in tamilnadu 4) Which all states have rejected the Hydrocarbon Extraction project | | |
| Original RTI Text : | <p>Dear Team,</p> <p>I would like to know about the Hydrocarbon Extraction project scheduled in Neduvasal, Tamilnadu.</p> <ol style="list-style-type: none"> 1) Kindly provide me the company name, which is given permission to take Hydrocarbon from Neduvasal village. 2) Kindly let me know Where all in India, have they found Hydrocarbon and where all there is plan to extract the same. 3) Which government approved the Hydrocarbon project in tamilnadu 4) Which all states have rejected the Hydrocarbon Extraction project | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:12
To: 'jrv1985@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80016

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of | Contract Area Names |
|--------------|-----------------------------|---------------|----------------------------|
|--------------|-----------------------------|---------------|----------------------------|

| | | Contract Areas | |
|----|---|-----------------------|--|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 (Tamilnadu) MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 (Tamilnadu) |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.
- The mining lease area offered for two fields in the state of Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental

clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.

- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80015 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/50118 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Balamurugan R | Gender : | Male |
| Address : | 54b/55 Mgr nagar 13th main, velachery, chennai, Pin:600042 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | +91-8939076703 | Mobile No. : | +91-8939076703 |
| Email : | rbmcbe89@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Respected Sir,</p> <p>Recently I learnt from News channels that a Hydrocarbon extraction project has been approved by the cabinet to extract hydrocarbons from Neduvasal and allied areas in Pudukottai District of Tamilnadu.</p> <p>As we are much concerned about this project which may affect the livelihood of a huge set of population in Cauvery delta area I would like to know some basic details of the project. Can I have the below queries cleared</p> <ol style="list-style-type: none"> 1. Is this Project funded by Government Of India 2. What is the sole purpose of extracting hydrocarbons from this region occupied with huge acres of agricultural land 3. Has this project been contracted to be executed by any private sector and if so, name of the organisation taken up this project Or this is to be executed by ONGC a public sector 4. Is there any public hearing happened before the project has been approved | | |
| Original RTI Text : | <p>Respected Sir,</p> <p>Recently I learnt from News channels that a Hydrocarbon extraction project has been approved by the cabinet to extract hydrocarbons from Neduvasal and allied areas in Pudukottai District of Tamilnadu.</p> <p>As we are much concerned about this project which may affect the</p> | | |

livelihood of a huge set of population in Cauvery delta area I would like to know some basic details of the project. Can I have the below queries cleared

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2. What is the sole purpose of extracting hydrocarbons from this region occupied with huge acres of agricultural land
3. Has this project been contracted to be executed by any private sector and if so, name of the organisation taken up this project Or this is to be executed by ONGC a public sector
4. Is there any public hearing happened before the project has been approved

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:11
To: 'rbmcbe89@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80015

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
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- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
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- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of Contract | Contract Area Names |
|-------|----------------------|-----------------|---------------------|
|-------|----------------------|-----------------|---------------------|

| | | Areas | |
|----|---|-------|--|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 (Tamilnadu) MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 (Tamilnadu) |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.
- The mining lease area offered in the block in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from

MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.

- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80014 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/50112 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Selvakumarasamy G | Gender : | Male |
| Address : | 3 188, Nathava Naicken Thottam, J.Krishnapuram, Sulur Taluk, Coimbatore, Pin:641671 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9942379113 |
| Email : | selva_jkp@yahoo.com | | |
| Status(Rural/Urban) : | Rural | Education Status : | |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Respected, As am getting so many rumors on hydrocarbon project in TamilNadu, I just want to clarify few of them</p> <ol style="list-style-type: none"> 1.What the purpose of the project 2.What are the places in India which has been selected for this project 3.When was the project got approved and who approved it 4.Who is the project owner. Private or Government of India 5.What are the benefits and disadvantages of the project | | |
| Original RTI Text : | <p>Respected, As am getting so many rumors on hydrocarbon project in TamilNadu, I just want to clarify few of them</p> <ol style="list-style-type: none"> 1.What the purpose of the project 2.What are the places in India which has been selected for this project 3.When was the project got approved and who approved it 4.Who is the project owner. Private or Government of India 5.What are the benefits and disadvantages of the project | | |

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 18 April 2017 17:05
To: 'selva_jkp@yahoo.com'
Subject: RTI Query DGHYC/R/2017/80014

Dear Mr Selvakumarasamy

The point-wise replies to RTI raised are as follows:

Ques: What is the purpose of the project?

Reply: Discovered Small Field (DSF) Bid Round-2016 was launched by Hon'ble Sh. Dharmendra Pradhan, MoS (I/c), MoPNG on 25th May, 2016 offering 46 Contract Areas comprising of 67 Discovered small fields under Discovered Small Field policy. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.

The DSF policy offers improved fiscal terms with the prime objective to enhance Oil and gas production and reducing import dependency of the country.

These fields were offered through an open and transparent international competitive bidding process. The bidding was open to all, including National Oil Companies (i.e. ONGC & OIL) and other central and state PSUs. The Cabinet Committee on Economic Affairs (CCEA) has approved award of 31 contract areas as part of the Discovered Small Field (DSF) Bid Round 2016.

Ques: What are the places in India which has been selected for this project?

Reply: The 67 fields clubbed under 46 Contract areas offered under DSF Bid Round-2016 are distributed in 09 sedimentary basins. Twenty six (26) Contract Areas are located in Onland, eighteen (18) Contract Areas are located in Shallow water offshore and two (02) Contract areas are located in Deepwater Offshore. These fields are distributed across various states such as Assam, Gujarat, Rajasthan, Madhya Pradesh, Andhra Pradesh, Tamil Nadu and Mumbai Offshore.

Ques: When was the project approved and who approved it?

Reply: The Cabinet in its meeting held on 2nd September, 2015 approved the Policy for 69 Marginal Fields of Oil and Natural Gas Corporation (ONGC) and Oil India Limited (OIL). The policy was subsequently renamed as Discovered Small Field (DSF) Policy and was notified vide gazette resolution dated 14th October, 2015.

The award of 31 Contract areas as part of DSF Bid Round-2016 was approved by Cabinet Committee on Economic Affairs (CCEA) on 15th February, 2017.

Ques: Who is the project owner? Private or Government of India?

Reply: Government of India

Ques: What are the benefits and disadvantages of the project?

Reply: The DSF Bid Round was launched in order to early-monetize the already discovered hydrocarbon fields of ONGC & OIL. With the current bid round, it is anticipated that the cumulative peak production would be around 15000 BOPD of oil and 2 MMSCMD of gas from all the awarded fields, considering that in-place volume reserves of 62 MMT of oil and oil equivalent gas over economic life is expected to be monetized. Further, it has been estimated that the indicative gross revenue over economic life would be approximately Rs. 46,400 crores, of which royalty collection and Government's revenue share is expected to be around Rs. 5000 crores and Rs. 9,300 crores, respectively. The investments into the awarded blocks are expected to generate an employment of over 37,500.

Regards

Ajay Kansal
CPIO DGH

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80013 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/80062 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Sivasubramani R V | Gender : | Male |
| Address : | Tower 2, 185 Dlf Garden city, Chemmancherry, Pin:600119 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9944259233 |
| Email : | rvspharmacology@gmail.com | | |
| Status(Rural/Urban) : | Rural | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 0 (RTI fee is received by Department of Agriculture, Cooperation & Farmers Welfare (original recipient)) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | <p>Hi All,</p> <p>What is the difference between METHANE and HYDROCARBON.</p> <p>Information Sought : If there is no difference please let me know the process that you are going to follow in tamilnadu.</p> <p>Thanks in advance</p> <p>Hi All,</p> <p>What is the difference between METHANE and HYDROCARBON.</p> <p>Original RTI Text : If there is no difference please let me know the process that you are going to follow in tamilnadu.</p> <p>Thanks in advance</p> | | |
| <p>कृपया वांछित सूचना प्रदान करें।</p> <p>प्रश्न गोप्यता :</p> <p>(केंद्रीय लोकसूचना अधिकारी)</p> | | | |

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 02 May 2017 17:39
To: 'rvspharmacology@gmail.com'
Subject: RTI Application no. DGHYC/R/2017/80013

Dear Sivasubramani Ji

This is with reference to your RTI application no. DGHYC/R/2017/80013 received electronically through Ministry for seeking information under RTI Act 2005

Response from DGH is as under:

Point no. 1 What is the difference between Methane and Hydrocarbon?

Ans. Methane is one of the lowest compounds of the hydrocarbon chain comprising of one carbon (C) atom and four hydrogen (H) atoms (CH₄).

Point no. 2 If there is no difference please let me know the process that you are going to follow in Tamil Nadu.

Ans. Information sought is not clear.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIBB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80011 | Date of Receipt : | 27/02/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 27/02/2017 With Reference Number : MOPNG/R/2017/50099 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Arunkumar C K | Gender : | Male |
| Address : | No 34/203, 2nd floor, 1st cross Muneshwara layout,, Kudlu Main road, Bangalore, Pin:560068 | | |
| State : | Karnataka | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9972611186 |
| Email : | joyarun19@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | Is there any project has been allocated in TamilNadu to take hydrocarbon, methane or any natural gas If yes, please share us the details who signed the project and to whom the project has given and what are the places in TamilNadu has allocated for this project. | | |
| Original RTI Text : | Is there any project has been allocated in TamilNadu to take hydrocarbon, methane or any natural gas If yes, please share us the details who signed the project and to whom the project has given and what are the places in TamilNadu has allocated for this project. | | |

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 13:59
To: 'joyarun19@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80011

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.

- The mining lease area offered in the block in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|-----------------|
| Registration No. : | DGHYC/R/2017/50006 | Date of Receipt : | 28/02/2017 |
| Type of Receipt : | Online Receipt | Language of Request : | English |
| Name : | Lokesh Sinram | Gender : | Male |
| Address : | 7-4-71 Savadi Street, Odaipatti, Uthamapalayam (Tk), Theni(Dt), Pin:625540 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9092404647 |
| Email : | lokeshmathan@gmail.com | | |
| Status(Rural/Urban) : | Rural | Education Status : | |
| Is Requester Below Poverty Line ? : | No | Citizenship Status | Indian |
| Amount Paid : | 10) | Mode of Payment | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Question are about hydro carbon project at NEDUVASAL, PUDUKOTTAI DT, TAMILNADU.</p> <p>1 what are the chemicals used or produced during the extraction of hydro carbon from neduvasal.</p> <p>2 Whether Hydro carbon extraction process is same as Methane extraction process. whter you inject mixture of chemicals</p> <p>3 Please send soft copy of EIA documents of neduvasal hydrocarbon project</p> | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 12:05
To: 'lokesmathan@gmail.com'
Subject: RTI DGHYC/R/2017/50006 Application Reply

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.
- The mining lease area offered in the block in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.

- All investment in the project will be made respective operators of the fields and will be known in due course of time.
- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of Contract Areas | Contract Area Names |
|-------|---|-----------------------|--|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2 |
| 3 | IOCL | 3 | VN/ONDSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/20 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- After signing of the contracts and before initiating exploration, drilling and development activities, the operators would need to obtain Environmental Clearance (EC) under the Environmental Impact Assessment (EIA) notification of Sept, 2006 issued by the ministry of Environment, Forest and Climate Change (MOEF&CC) which is also detailed in the MRSC.
- Further, for obtaining the EC, a detailed EIA report would be prepared, addressing all the environmental issues including contamination of soil, impact on agriculture, availability of water, quality and quantity of fracking fluid, its disposal, minimization of water requirement, impact on ecological parameters etc. Detailed Terms of reference of EIA study would be issued by MOEF&CC as and when application for environmental clearance of the field/block is made.
- Public hearing is also a part of EIA process, where the affected people can express their grievances. The EIA report is then considered by a multidisciplinary expert appraisal committee of MOEF&CC. While according EC to the project, necessary environmental mitigation measures are suggested for implementation with project. Further, Public Hearing at State level is required before getting environmental Clearances.
 - Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental impacts. The operators are required to get Environment Impact Assessment done before carrying out any drilling activities and other activities. ‘
 - It is the discretion of operators to use appropriate technology/ method for extraction of hydrocarbons and will be known in due course of time, however whatever technology/ method for extraction of hydrocarbons will be used, operators are required to get Environment Impact Assessment done before carrying out any drilling activities and other activities

RTI REQUEST DETAILS

| | |
|---|---|
| Registration No. : DGHYC/R/2017/50007 | Date of Receipt : 09/03/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Keerthana M | Gender : Female |
| Address : 20, Eighth Avenue, , Ashok Nagar, Chennai, Pin:600083 | |
| State : Tamilnadu | Country : India |
| Phone No. : Details not provided | Mobile No. : +91-9940818001 |
| Email : keerthanamsundaram@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : Above Graduate |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |
| Request Pertains to : | |
| Information Sought : | <p>1. Did the Directorate General of Hydrocarbons (DGH) and Oil and Natural Gas Corporation Ltd (ONGC) prepare a Filed Information Docket for oil and gas field in Neduvasal, Pudukorrai in Tamil Nadu (Cauvery Basin) before companies were invited to bid for development</p> <p>2. If yes, can you please provide a copy of the Filed Information Docket pertaining to Neduvasal</p> |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 15:52
To: 'keerthanamsundaram@gmail.com'
Subject: RTI application no. DGHYC/R/2017/50007

This is with reference to your RTI application no. DGHYC/R/2017/50007 for seeking information under RTI Act 2005.

Response from DGH is as under:-

Point no. 1 & 2 Information cannot be shared being of techno-commercial nature, Field Information Dockets were available for prospective investors for purchase on cost basis.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIBB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | |
|---|--|
| Registration No. : DGHYC/R/2017/50010 | Date of Receipt : 11/04/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Amar Nath Pathak | Gender : Male |
| Address : Vpo-Katharia, Disst-ballia, Pin:221713 | |
| State : Uttar Pradesh | Country : India |
| Phone No. : +91-8009892866 | Mobile No. : +91-7728998229 |
| Email : amarpathak12@gmail.com | |
| Status(Rural/Urban) : Rural | Education Status : |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |

Request Pertains to :

Dear sir,

Information Sought :

Please give me the full detail of focus energy limited like as employee salary detail (who show the DGH office), working hour, duty pattern and safety audit data. I do know about the focus history, turn over and joint companies. Please give me also remote area duty pattern, salary, allowance and working hour in jaisalmer (RJ).

Please give me all detail in both language Hindi & English .

Thanks & Regards
Amar Nath Pathak

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 02 May 2017 17:26
To: 'amarpathak12@gmail.com'
Subject: RTI Application no. DGHYC/R/2017/50010

Subject: RTI Application no. DGHYC/R/2017/50010

Dear Amarnath Ji

This is with reference to your RTI application no. DGHYC/R/2017/S0010 dated 11.04.2017 for seeking information under RTI Act 2005.

In this connection, it is informed that the information is not held by DGH. Further, the information pertains to third party who is a private entity not covered under RTI Act 2005.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI Request & Appeal Management Information System(RTI-MIS)

HOME SEARCH ASSESSMENT MASTER UPDATE ANNUAL RETURN UTILITIES REPORT LOGIN HISTORY
LOGOUT

UPDATE ONLINE REQUEST

Public Authority: Directorate General of Hydrocarbons **Role :** Nodal Officer **User :** Ajay Kansal

| | | |
|--|---|--------------------------------------|
| RTI Request Registration No. | DGHC/R/2017/80022 | View request Details |
| Date of Receipt | 14/03/2017 | |
| Transferred From | Ministry of Petroleum & Natural Gas on 14/03/2017 | |
| Remarks | Reference Number : MOPNG/R/2017/80071 | |
| Remarks | Give reply to applicant directly under intimation to this Ministry. | |
| Personal Details:- | | |
| Name | C RAMESH | |
| Gender | Male | |
| Address | 2/701 DR.RADHAKRISHNAN STREET,, PHASE III, SATHUVACHARI, VELLORE, Pin:632009 | |
| State | Tamilnadu | |
| Country | India | |
| Status | Urban | |
| Education Qualification | | |
| Phone No. | Details not provided | |
| Mobile No. | +91-9786265845 | |
| Email-ID | c.ramesh@yahoo.com | |
| Request Details :- | | |
| Citizenship | Indian | |
| Is the Requester Below Poverty Line | No | |
| Amount Paid | ₹10 . | |
| Does It concern the Life or Liberty of a Person ? | No(Normal) | |

Text of RTI Application :

Cabinet Committee on Economic Affairs chaired by the Prime Minister gave its approval on 15th February 2017 to award contract in 31 contract areas of discovered small fields of Oil and Natural Gas Corporation and Oil India Limited. In this regard, the following information may please be furnished.
1. copies of all records, documents, note papers placed before the Cabinet committee and the approval given by it.

Text of RTI Application :

Cabinet Committee on Economic Affairs chaired by the Prime Minister gave its approval on 15th February 2017 to award contract in 31 contract areas of discovered small fields of Oil and Natural Gas Corporation and Oil India Limited. In this regard, the following information may please be furnished.
1. copies of all records, documents, note papers placed before the Cabinet committee and the approval given by it.

Request document



• Mode of Action

Choose Mode of Action

Online Forwarding Physical Forwarding

Submit Reset



हाइड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/30/2017-18

April 21, 2017

Mr. Rakesh Mishra
Under Secretary to the Govt. of India,
Ministry of Petroleum & Natural Gas,
Shastri Bhawan, New Delhi - 110001

Subject: - Transfer of application of Mr. C Ramesh for information under RTI Act 2005.

Sir,

Please find enclosed an RTI application received electronically under reference no. MOPNG/R/2017/80071 from Ministry regarding Discovered Small Fields of Oil and Natural Gas Corporation and Oil India Limited.

In this connection, it may be informed that the information sought by the applicant is not held by DGH. Ministry may like to provide information directly to the applicant under intimation to DGH.

Yours sincerely,

(Ajay Kansal)
CPIO

Encl: As above

Copy to: Mr. C Ramesh, 2/701, Dr. Radhakrishnan Street, Phase III, Sathuvachari, Vellore, Tamilnadu - 632009 with the request to follow up with Ministry of Petroleum & Natural Gas regarding information related to them.



RTI REQUEST DETAILS

Registration No. : DGHYC/R/2017/80023**Date of Receipt :** 14/03/2017**Transferred From :** Ministry of Petroleum & Natural Gas on 14/03/2017 With Reference Number MOPNG/R/2017/50140**Remarks :** Give reply to applicant directly under intimation to this Ministry.**Type of Receipt :** Electronically Transferred from Other Public Authority**Language of Request :** English**Name :** SANTHOSH**Gender :** Male**Address :** 21,THIYAGI NATESAN STREET-2, AMMAPET, SALEM,TAMILNADU, Pin:636003**State :** Tamilnadu**Country :** India**Phone No. :** +91-9087759775**Mobile No. :** +91-9087759775**Email :** santhoshmakeswari@gmail.com**Status(Rural/Urban) :** Urban**Education Status :** Graduate**Letter No. :** Details not provided**Letter Date :** Details not provided**Is Requester Below Poverty Line ? :** No**Citizenship Status :** Indian**Amount Paid :** 10)**Mode of Payment :** Payment Gateway**Request Pertains to :****Information Sought :** I kindly request you to HYDRO CARBON PROJECT in TAMIL NADU spend the money details of India government.**Original RTI Text :** I kindly request you to HYDRO CARBON PROJECT in TAMIL NADU spend the money details of India government.

Print

Save

Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:02
To: 'santhoshmakeswari@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80023

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.

- The mining lease area offered in the block in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80019 | Date of Receipt : | 14/03/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 14/03/2017 With Reference Number : MOPNG/R/2017/90007 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | ASHFAQ AHAMED | Gender : | Male |
| Address : | 1/146-1 WEST STREET, PANDARAVADAI, THANJAVUR DISTRICT, Pin:614204 | | |
| State : | Tamilnadu | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | +91-8754084858 |
| Email : | ashfaqibnazeer@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | The application also concerns the Ministry of Petroleum & Natural Gas, a copy of your online application is being transferred to them under Section 6(3) of the RTI Act | | |
| Original RTI Text : | <p>Sir</p> <p>Please provide the following informations under sec 2(f)</p> <p>The informations sought is regarding Mr.Ila Ganesans interview on Hydrocarbon Projects on Thriuvvarur Dt - Neduvaasal _ Tamilnadu</p> <p>1. In the interview, Mr.Ila Ganesan said that a State should sacrifice for a Countrys development and a district should sacrifice for a states development and a village should sacrifice for a districts development and a Individual should sacriifce for a villages development. He added that the above VERSES FROM SANSKRIT BOOKS. I request you to please provide the copies / informations of the statements present in the sanskrit books as said by Mr. Ila Ganesan MP.</p> | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:35
To: 'ashfaqibnazeer@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80019

Daer Mr Ashfaq

We are unable to reply to your query as matter does not pertain to DGH . However the details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of Contract Areas | Contract Area Names |
|-------|---|-----------------------|---|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 (Tamilnadu) MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 (Tamilnadu) |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.

- The mining lease area offered for two fields in the state of Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|-----------------------|
| Registration No. : | DGHYC/R/2017/80017/ 80008 | Date of Receipt : | 14/03/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 14/03/2017 With Reference Number : MOPNG/R/2017/00144 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Madhuri G | Gender : | Female |
| Address : | 5, Shivaganga Krupa, 2nd , Main, 4th,Cross 1st pha, Bagalore , Karnataka, Pin:560036 | | |
| State : | Karnataka | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | Details not provided |
| Email : | Details not provided | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 0 (RTI fee is received by Ministry of Petroleum & Natural Gas (original recipient)) | Mode of Payment : | Details not provided. |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | RTI | | |
| Original RTI Text : | RTI | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

RTI REQUEST DETAILS

| | |
|---|---|
| Registration No. : PLCOM/R/2017/50038 | Date of Receipt : 13/02/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Madhuri G | Gender : Female |
| Address : No 5, Shivaganga Krupa, 2nd main, 4th cross 1st pha, Bangalore, Pin:560036 | |
| State : Karnataka | Country : India |
| Phone No. : +91-9916679389 | Mobile No. : +91-9916679389 |
| Email : madhuri81088@gmail.com | |
| Status (Rural/Urban) : Urban | Education Status : Above Graduate |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |
| Does it concern the life or Liberty of a Person ? : No(Normal) | Request Pertains to : |
| Information Sought : | <p>Kindly provide the list of Autonomous /Statutory bodies under various ministries of union/central government of India.</p> <p>For example Kendriya Vidyalaya Sangathan is an autonomous body under Ministry of HRD, Central Power Research Institute is an autonomous body under Ministry of power.</p> <p>The reply can be sent via email as an attachment in PDF, MS Word, etc formats</p> |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/33/2017-18

April 18, 2017

Mr. Rakesh Mishra
Under Secretary to the Govt. of India,
Ministry of Petroleum & Natural Gas,
Shastri Bhawan, New Delhi - 110001

Subject: - Transfer of application of Ms. Madhuri G for information under RTI Act 2005.

Sir,

Please find enclosed an RTI application received electronically under reference no. MOPNG/R/2017/00144 from Ministry regarding Autonomous / Statutory Bodies under various Ministries of Union/Central Government of India.

Request kindly provide information directly to the applicant under intimation to DGH as this information is not held by DGH. A copy of the application is enclosed for ready reference.

Yours sincerely,

अजय कंसल
(Ajay Kansal)
CPIO

Copy to: Ms. Madhuri G, 5, Shivaganga Krupa, 2nd Main, 4th Cross, 1st Phase, Bangalore, Karnataka - 560036 with the request to follow up with Ministry of Petroleum & Natural Gas regarding information related to them.



RTI Request & Appeal Management Information System(RTI-MIS)

HOME SEARCH ASSESSMENT MASTER UPDATION ANNUAL RETURN UTILITIES REPORT LOGIN HISTORY
LOGOUT

UPDATE ONLINE REQUEST

Public Authority: Directorate General of Hydrocarbons **Role :** Nodal Officer **User :** Ajay Kansal

| | | |
|-------------------------------------|---|--------------------------------------|
| RTI Request Registration No. | DGHYC/R/2017/80020 | View request Details |
| Date of Receipt | 14/03/2017 | |
| Transferred From | Ministry of Petroleum & Natural Gas on 14/03/2017 Reference Number : MOPNG/R/2017/50123 | |
| Remarks | Give reply to applicant directly under intimation to this Ministry. | |

Personal Details:-

| | |
|--------------------------------|---|
| Name | Vikesh |
| Gender | Male |
| Address | 2/249,7th Street, Pudhunagar, Redhills, Chennai, Pin:600052 |
| State | Tamilnadu |
| Country | India |
| Status | Rural |
| Education Qualification | Graduate |
| Phone No. | Details not provided |
| Mobile No. | +91-9543077392 |
| Email-ID | svikesh@gmail.com |

Request Details :-

| | |
|--|------------|
| Citizenship | Indian |
| Is the Requester Below Poverty Line | No |
| Amount Paid | ₹ 10 . |
| Does it concern the Life or Liberty of a Person ? | No(Normal) |

Text of RTI Application :

What are all the sites in tamilnadu permitted for Hydrocarbon exploration , how much effective the resources found in there . If got any approval from Tamilnadu state govt please share that .

Text of RTI Application :

What are all the sites in tamilnadu permitted for Hydrocarbon exploration , how much effective the resources found in there . If got any approval from Tamilnadu state govt please share that .

Request document

Request document not provided.

• Mode of Action

Choose Mode of Action

 Online Forwarding Physical Forwarding

Submit

Reset

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:00
To: 'svikenesh@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80020

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
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- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.

- The mining lease area offered in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI Request & Appeal Management Information System(RTI-MIS)

HOME SEARCH ASSESSMENT MASTER UPDATION ANNUAL RETURN UTILITIES REPORT LOGIN HISTORY
 LOGOUT

UPDATE ONLINE REQUEST

Public Authority: Directorate General of Hydrocarbons **Role :** Nodal Officer **User :** Ajay Kansal

| | | |
|--|--|--------------------------------------|
| RTI Request Registration No. | DGHC/R/2017/80024 | View request Details |
| Date of Receipt | 14/03/2017 | |
| Transferred From | Ministry of Petroleum & Natural Gas on 14/03/2017 Reference Number : MOPNG/R/2017/50142 | |
| Remarks | Give reply to applicant directly under intimation to this Ministry. | |
| Personal Details:- | | |
| Name | Vishnu Prasad V | |
| Gender | Male | |
| Address | D 124 Hostel 12, IIT Bombay, Mumbai | |
| State | Maharashtra | |
| Country | India | |
| Status | Urban | |
| Education Qualification | | |
| Phone No. | Details not provided | |
| Mobile No. | +91-8903504837 | |
| Email-ID | vishnuprasad@sjmsom.in | |
| Request Details :- | | |
| Citizenship | Indian | |
| Is the Requester Below Poverty Line | No | |
| Amount Paid | ₹ 10 . | |
| Does it concern the Life or Liberty of a Person ? | No(Normal) | |
| Text of RTI Application : | | |

what method of extraction will be used in Neduvasal area (Pudukottai,Tamilnadu) for Hydrocarbon extraction and What are the effects of that extraction method

Text of RTI Application :

what method of extraction will be used in Neduvasal area (Pudukottai,Tamilnadu) for Hydrocarbon extraction and What are the effects of that extraction method

Request document

Request document not provided.

• Mode of Action

Choose Mode of Action

 Online Forwarding Physical Forwarding

Submit

Reset

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:32
To: 'vishnuprasad@sjmsom.in'
Subject: RTI Reply DGHYC/R/2017/80024

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of Contract Areas | Contract Area Names |
|-------|---|-----------------------|---|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 (Tamilnadu) MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 (Tamilnadu) |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.

- The mining lease area offered for two fields in the state of Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.
- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIBD Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI Request & Appeal Management Information System (RTI-MIS)

HOME SEARCH ASSESSMENT MASTER UPDATE ANNUAL RETURN UTILITIES REPORT LOGIN HISTORY
 LOGOUT

UPDATE ONLINE REQUEST

Public Authority: Directorate General of Hydrocarbons

Role : Nodal Officer

User : Ajay Kansal

| | | |
|--------------------------------|--|--------------------------------------|
| RTI Request Registration No. | DGHC/R/2017/80021 | View request Details |
| Date of Receipt | 14/03/2017 | |
| Transferred From | Ministry of Petroleum & Natural Gas on 14/03/2017 Reference Number : MOPNG/R/2017/50124 | |
| Remarks | Give reply to applicant directly under intimation to this Ministry. | |
| Personal Details:- | | |
| Name | Karthikeyan Dhanapalan | |
| Gender | Male | |
| Address | 11 Thambiran Street, T.V.Koil, Trichy, Pin:620005 | |
| State | Tamilnadu | |
| Country | India | |
| Status | Rural | |
| Education Qualification | | |
| Phone No. | Details not provided | |
| Mobile No. | +91-9894031320 | |
| Email-ID | karthikfebbi@gmail.com | |

Request Details :-

| | |
|---|------------|
| Citizenship | Indian |
| Is the Requester Below Poverty Line | No |
| Amount Paid | ₹ 10 . |
| Does it concern the Life or Liberty of a Person ? | No(Normal) |
| Text of RTI Application : | |

Respected Sir/Madam,

I would like to know the complete list of location(place and state. e.g. Neduvasal, Tamil Nadu) where hydrocarbon extraction project is approved and List of locations(place and state. e.g. Neduvasal, Tamil Nadu) if any where this project is already in progress.

Regards,
Karthi

Text of RTI Application :

Respected Sir/Madam,

I would like to know the complete list of location(place and state. e.g. Neduvasal, Tamil Nadu) where hydrocarbon extraction project is approved and List of locations(place and state. e.g. Neduvasal, Tamil Nadu) if any where this project is already in progress.

Regards,
Karthi

Request document

Request document not provided.

• Mode of Action

Choose Mode of Action

 Online Forwarding Physical Forwarding

Submit

Reset

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:05
To: 'karthikfebbi@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80021

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of | Contract Area Names |
|-------|----------------------|--------|---------------------|
|-------|----------------------|--------|---------------------|

| | | Contract Areas | |
|----|---|----------------|---|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 (Tamilnadu) MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 (Tamilnadu) |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.
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MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.

- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI Request & Appeal Management Information System(RTI-MIS)

HOME SEARCH ASSESSMENT MASTER UPDATION ANNUAL RETURN UTILITIES REPORT LOGIN HISTORY
 LOGOUT

UPDATE ONLINE REQUEST

Public Authority: Directorate General of Hydrocarbons

Role : Nodal Officer

User : Ajay Kansal

| | | |
|------------------------------|--|--------------------------------------|
| RTI Request Registration No. | DGHYC/R/2017/80025 | View request Details |
| Date of Receipt | 14/03/2017 | |
| Transferred From | Ministry of Petroleum & Natural Gas on 14/03/2017 Reference Number : MOPNG/R/2017/80074 | |
| Remarks | Give reply to applicant directly under intimation to this Ministry. | |

Personal Details:-

| | |
|-------------------------|--|
| Name | Rajalakshmi |
| Gender | Female |
| Address | 21 . Natarajan Street, West Saidapet , Chennai, Pin:600083 |
| State | Tamilnadu |
| Country | India |
| Status | Urban |
| Education Qualification | Graduate |
| Phone No. | +91-9710590607 |
| Mobile No. | Details not provided |
| Email-ID | karunakaranrajalakshmi@gmail.com |

Request Details :-

| | |
|---|---|
| Citizenship | Indian |
| Is the Requester Below Poverty Line | No |
| Amount Paid | ₹ 0 Fee for this request has already been received by Department of Chemicals & Petrochemicals (original recipient) vide registration number DOCPC/R/2017/50016. |
| Does it concern the Life or Liberty of a Person ? | No(Normal) |

Text of RTI Application :

What is the need for extraction of Hydrdocarbon Gas from NEDUVASAL- Tamil Nadu. What will be the benefits of it.. Most importantly what will be the ill effects of this Hydrocarbon project, what impact is it going to make on the AGRICULTURAL LAND and GROUND WATER BED..

Text of RTI Application :

What is the need for extraction of Hydrdocarbon Gas from NEDUVASAL- Tamil Nadu. What will be the benefits of it.. Most importantly what will be the ill effects of this Hydrocarbon project, what impact is it going to make on the AGRICULTURAL LAND and GROUND WATER BED..

Request document

Request document not provided.

• Mode of Action

Choose Mode of Action

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:02
To: 'karunakaranrajalakshmi@gmail.com'
Subject: RTI Reply DGHYC/R/2017/80025

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
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- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI Request & Appeal Management Information System(RTI-MIS)

HOME SEARCH ASSESSMENT MASTER UPDATION ANNUAL RETURN UTILITIES REPORT LOGIN HISTORY
LOGOUT

UPDATE ONLINE REQUEST

Public Authority: Directorate General of Hydrocarbons **Role :** Nodal Officer **User :** Ajay Kansal

| | | |
|-------------------------------------|--|--------------------------------------|
| RTI Request Registration No. | DGHYC/R/2017/80027 | View request Details |
| Date of Receipt | 15/03/2017 | |
| Transferred From | Ministry of Petroleum & Natural Gas on 15/03/2017 | |
| Remarks | Reference Number : MOPNG/R/2017/50143 | |
| Remarks | Give reply to applicant directly under intimation to this Ministry. | |
| Personal Details:- | | |
| Name | Ram M | |
| Gender | Male | |
| Address | 52, Anaikar Abdul Shukoor Avenue, EVK Sampath Road, Vepery, Pin:600007 | |
| State | Tamilnadu | |
| Country | India | |
| Status | Details not provided | |
| Education Qualification | Details not provided | |
| Phone No. | Details not provided | |
| Mobile No. | +91-9994591149 | |
| Email-ID | ram.m.sundaram@gmail.com | |

| | |
|--|------------|
| Request Details :- | |
| Citizenship | Indian |
| Is the Requester Below Poverty Line | No |
| Amount Paid | ₹ 10 . |
| Does it concern the Life or Liberty of e Person ? | No(Normal) |
| Text of RTI Application : | |

A copy of the Filed Information Docket prepared by Directorate General of Hydrocarbons (DGH) and Oil and Natural Gas Corporation Ltd (ONGC) for Neduvasal field in Pudukottai, Tamil Nadu (Cauvery Basin)

| | |
|---|--|
| Text of RTI Application : | |
| A copy of the Filed Information Docket prepared by Directorate General of Hydrocarbons (DGH) and Oil and Natural Gas Corporation Ltd (ONGC) for Neduvasal field in Pudukottai, Tamil Nadu (Cauvery Basin) | |

| | |
|-------------------------|---|
| Request document | Request document not provided. |
| • Mode of Action | Choose Mode of Action <input checked="" type="radio"/> Online Forwarding <input type="radio"/> Physical Forwarding |
| | <input type="button" value="Submit"/> <input type="button" value="Reset"/> |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 15:54
To: 'ram.m.sundaram@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80027

This is with reference to your RTI application no. DGHYC/R/2017/80027 for seeking information under RTI Act 2005.

Response from DGH is as under:-

Information cannot be shared being of techno-commercial nature, Field Information Dockets were available for prospective investors for purchase on cost basis.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

Online RTI Request Form Details

RTI Request Details :-

| | |
|--|-------------------------------------|
| RTI Request Registration number | DGHYC/R/2016/50003 |
| Public Authority | Directorate General of Hydrocarbons |

Personal Details of RTI Applicant:-

| | |
|---------------------------|-------------------------------------|
| Name | SHANTI DEVI |
| Gender | Male |
| Address | CHENNAI |
| Pincode | Details not provided |
| Country | India |
| State | Tamilnadu |
| Status | Rural |
| Educational Status | Literate |
| Phone Number | Details not provided |
| Mobile Number | +91-8826637838 |
| Email-ID | information4public[at]gmail[dot]com |

Request Details :-

| | |
|--|--------|
| Citizenship | Indian |
| Is the Requester Below Poverty Line ? | No |

(Description of Information sought (upto 500 characters))

| | |
|---|----------------------------------|
| Description of Information Sought | |
| <p>1. PLEASE PROVIDE THE INFORMATION OF MAN POWER IN DGH ON DEPUTATION ALONG WITH THEIR DATE OF JOINING DGH, THEIR QUALIFICATION, THEY TECHNICAL EXPERTISE.</p> <p>2. INFORMATION OF DGH POLICY TO SELECT AND REJECT THE APPLICATION RECEIVED FROM NATIONAL OIL COMPANIES.</p> <p>3. INFORMATION OF COMPETENT AUTHORITY TO APPROVE TO ACCEPT THE DEPUTATION APPLICATION/NOMINATION AND REPATRIATION TO PARENT COMPANY.</p> <p>4. INFORMATION ON GROUNDS OF SELECTION FOR DEPUTATION AND GROUNDS FOR REPATRIATING TO PARENT COMPANY.</p> <p>5. INFORMATION WEATHER DGH RECORD THE REASON FOR SELECTING AN OFFICER FOR DEPUTATION OR REPATRIATING TO PARENT COMPANY AT THE TIME OF PROPOSAL OR APPROVAL.</p> <p>6. WHAT IS MINIMUM AND MAXIMUM OF DURATION POLICY OF DEPUTATION IN DGH.</p> <p>7. LIST OF OFFICERS WHO HAS BEEN REQUISITED BY THEIR PARENT ORGANISATIONS BUT DGH RETAINED THEM.</p> | |
| Concerned CPIO | Nodal Officer |
| Supporting document (only pdf upto 1 MB) | Supporting document not provided |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 03 May 2017 16:16
To: 'information4public@gmail.com'
Subject: RTI Application no. DGHYC/R/2016/50003

Ms. Shanti Devi ji

This is with reference to your RTI application no. DGHYC/R/2016/50003 on the above subject.

Point wise information is as under:-

Point no. 1: Please provide the information of manpower in DGH on deputation along with their date of joining DGH, their qualification, their technical experience.

Ans. The desired information is as under:

| S.N. | Name | CPF No. | Designation | Qualification | Department | Parent Organization | DOJ DGH |
|------|--------------------|---------|-------------------------|--|--------------------------|---------------------|------------|
| 1 | A.AMIRTHA KUMAR | 35935 | DGM(F&A) | MBA (FINANCE) | Contract Finance | ONGC | 08-06-2009 |
| 2 | ABHAY SHARMA | 76474 | DGM(Chem.) | PH.D. | CBM | ONGC | 01-06-2011 |
| 3 | ABHIJIT BISWAS | 95953 | Deputy Suptg. Geologist | M.SC (GEOLOGY), M.TECH (PETROLEUM EXPL.) | G&G | ONGC | 26-03-2013 |
| 4 | ABHIRAM DEO SHARMA | 200746 | Suptdg. Geologist | M.SC (GEOLOGY) | CBM | OIL | 22-07-2013 |
| 5 | AHIN SAMAJPATI | 71327 | DGM(Prod.) | B.E (CHEM. ENGG.) | Production | ONGC | 27-06-2014 |
| 6 | AJAY KANSAL | 79614 | DGM(Prod.) | B.TECH (MECHANICAL ENGG.), M.TECH (INDUSTRIAL & MGMT. ENGG.) | Policy and Planning Cell | ONGC | 19-03-2015 |
| 7 | AJAY KUMAR SHARMA | 52674 | DGM(Chem.) | M.SC. (CHEM.), D.PHIL, MBA (MARKETING MANAGEMENT) | PSC | ONGC | 11-08-2008 |
| 8 | AJAY KUMAR TOMER | 39580 | DGM(Res.) | M. SC (PHYSICS) | Producing Fields | ONGC | 01-06-2015 |

| | | | | | | | |
|----|-----------------------|--------|------------------------------------|--|------------------|------|------------|
| 9 | ALOK KUMAR | 200435 | Superintending Engineer(Reservoir) | B. TECH | Producing Fields | OIL | 27-06-2014 |
| 10 | ANAND PRAKASH | 126862 | Geophysicist(Surface) | M.SC TECH (APPLIED GEOPHYSICTS) | NDR | ONGC | 27-12-2013 |
| 11 | ANGAN LAL NIRALA | 78441 | Chief Geophy (S) | M.SC.(PHYSICS), MBA(FINANCE) | GDA | ONGC | 27-07-2013 |
| 12 | ANIL KUMAR AGARWAL | 1167 | DGM(F&A) | M.COM, M.A.(ECO) | Finance | OIL | 09-11-1999 |
| 13 | ANIL KUMAR MISHRA | 52631 | DGM(Geophysics-S) | M. SC. PHYSICS | PEL/ML | ONGC | 27-06-2014 |
| 14 | ANITA AGNANI | 700317 | Sr.Manager(F&A) | M.COM, PGDM | Finance | IOC | 01-07-2008 |
| 15 | ANJANAIAH GANGAIAH | 53937 | DGM(Geophysics-S) | M. SC (PHYSICS) | NDR | ONGC | 01-08-2014 |
| 16 | ANKIT GUPTA | 105279 | Executive Engineer(Mechanical) | B. TECH | MM | ONGC | 17-06-2013 |
| 17 | ANURAG GUPTA | 48544 | GM (Geology) | M.SC., M.TECH. (MIN. EXP.) | G&G | ONGC | 13-06-2003 |
| 18 | ARUN KUMAR SINGH | 8916 | Manager(Legal) | LLB | Legal | BPCL | 21-08-2014 |
| 19 | ASHISH KUMAR SINGH | 200979 | Sr. Geologist | M.SC (GEOLOGY) | Producing Fields | OIL | 10-02-2014 |
| 20 | ASHISH RAGHUVANSHI | 125667 | Geologist | M.SC. (TECH.) GEOLOGY | PSC | ONGC | 27-07-2013 |
| 21 | ATUL GUPTA | 121615 | Sr. Geophysicist (S) | M.SC. (GEOPHYSICS) | NELP | ONGC | 02-12-2010 |
| 22 | AVNISH KUMAR | 121733 | Sr. Geophysicist(W) | M.SC.(PHYSICS), M.TECH. (INSTT.), PG DIPLOMA | G&G | ONGC | 27-06-2014 |
| 23 | BACHAN LAL | 46767 | Chief Geologist | M. SC (GEOLOGY) | PSC | ONGC | 08-06-2013 |
| 24 | BHAIRAB CHANGKAKOTY | 126871 | Programming Officer | B.TECH (COMPUTER SCIENCE) | IT | ONGC | 27-12-2013 |
| 25 | BHUPINDER SINGH | 61869 | Chief Geologist | M. SC (GEOLOGY) | PSC | ONGC | 01-06-2013 |
| 26 | BIKASH JYOTI HAZARIKA | 81554 | Chief Geologist | M.SC. (GEOLOGY) | Alternate Energy | ONGC | 30-07-2008 |
| 27 | BIPLAB NATH | 51053 | Chief Manager(F&A) | | Contract Finance | ONGC | 19-06-2013 |
| 28 | BIRENDRA PRASAD | 699 | General Manager (IT) | B. TECH (ELECTRONICS & COMMUNICATION) | IT | OIL | 27-06-2014 |
| 29 | BITOPAN DUARAH | 81575 | DGM(Prod.) | BE (MECHANICAL), MBA(HR) | Producing Fields | ONGC | 11-06-2013 |
| 30 | BRIJESH KUMAR PANDEY | 200442 | Suptdg. Geophy(S) | M. SC. (TECH) GEOPHISICS | G&G | OIL | 27-06-2014 |
| 31 | CHANDAN KUMAR BARMAN | 5659 | Dy.Chief Engineer(IT) | MCA | IT | OIL | 22-12-2008 |
| 32 | CHAYANIKA SAIKIA | 90253 | Sr. Geologist | PH.D (SEDIMANTRY GEOLOGY) | NDR | ONGC | 01-09-2008 |
| 33 | D.K.RAWAT | 52776 | GM (Geophysics-S) | M.SC. (APPL. PHY.) | GDA | ONGC | 28-06-2003 |
| 34 | DAVINDER KUMAR | 92717 | Manager(Programming) | B.TECH (COMPUTER SCIENCE) | NDR | ONGC | 01-06-2013 |
| 35 | DAYA NAND | 105074 | Deputy Suptg Geophysicist | M.TECH (APPLIED GEOPHYSICS) | NDR | ONGC | 08-12-2013 |

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|----|------------------------|--------|-------------------------------|--|---------------------|------|------------|
| 36 | DEBASHISH MAITRA | 66454 | Chief Geophy (S) | M. SC (PHYSICS) | PSC | ONGC | 27-06-2014 |
| 37 | DEBOJIT SARMAH | 157 | General Manager(Drilling) | BE (MECHANICAL) | Drilling | OIL | 26-02-2014 |
| 38 | DEEPIKA PANDEY | 107306 | Sr. Geophysicist(W) | M.SC. (TECH.) GEOPHYSICS | Petrophysics | ONGC | 02-06-2014 |
| 39 | DEO DAS ROY | 66072 | DGM(Drilling) | B. TECH (PET.. ENGG.) | Drilling | ONGC | 27-06-2014 |
| 40 | DHEER VAISHANTER SINGH | 92286 | EE(Res.) | M. SC (GEOLOGY) | NOC Monitoring | ONGC | 28-07-2014 |
| 41 | DILIP KUMAR | 78306 | Chief Geologist | M. SC (GEOLOGY) | PSC | ONGC | 01-08-2014 |
| 42 | DR. ANIL SOOD | 53898 | DGM(Geology) | M.SC (APPLIED GEOLOGY), PH. D | NELP | ONGC | 27-12-2014 |
| 43 | DR. BIJAYA KUMAR RATH | 70436 | DGM(Geology) | M. SC, PH. D | CBM | ONGC | 27-06-2014 |
| 44 | DR. NABA JYOTI BORBORA | 200526 | Suptdg. Geologist | M. TECH, PH D IN APPLIED GEOLOGY | PSC | OIL | 27-06-2014 |
| 45 | DURGESH KUMAR NATHANI | 70577 | Sr. Geophysicist (S) | M.TECH (APP. GEOPHYSICS) | GDA | ONGC | 25-06-2014 |
| 46 | ERANI BHARALI | 5802 | SENIOR ADMINISTRATIVE OFFICER | M.SC., B.ED. | Human Resources(HR) | OIL | 08-08-2014 |
| 47 | GIRDHARI LAL HANSA | 53926 | DGM(Geology) | M. SC (GEOLOGY) | G&G | ONGC | 31-07-2014 |
| 48 | GOUTAM CHAKRABORTY | 64347 | DGM(Geology) | M.SC. (TECH) IN APPLIED GEOLOGY | G&G | ONGC | 01-07-2008 |
| 49 | HARISH KUMAR ANAND | 78264 | Ch.Chemist | M. SC (CHEMISTRY) | EC | ONGC | 01-06-2014 |
| 50 | HARISH NASWA | 42890 | DGM(Geophysicist) | M. SC (PHYSICS) | PSC | ONGC | 27-06-2014 |
| 51 | HARKESH SINGH | 78277 | Ch.Chemist | M. SC (CHEMISTRY) | PSC | ONGC | 01-08-2014 |
| 52 | INDERJEET KAUR | 123255 | Sr. Geophysicist (S) | M.TECH (APPLIED GEOPHYSICS) | Producing Fields | ONGC | 07-05-2014 |
| 53 | JAGPAL SINGH BHANOT | 705269 | Executive Secretary | B.A. | DG(CELL) | IOC | 09-11-1994 |
| 54 | JATINDER KUMAR | 1451 | DGM(Chem.) | M.SC (CHEMISTRY) | Producing Fields | OIL | 26-03-2014 |
| 55 | JATISH JAIN | 105389 | Sr. Geophysicist (S) | M.TECH (APP. GEOPHYSICS) | PSC | ONGC | 19-08-2014 |
| 56 | JYOTIRMAYEE MOHANTA | 123274 | Sr. Geologist | M.SC. (APPLIED GEOLOGY) | Producing Fields | ONGC | 07-05-2014 |
| 57 | K TAITTUS VARKEY | 1350 | General Manager(C&P) | B.TECH, PGDMM, FIE | MM | OIL | 23-10-2009 |
| 58 | KADIRVEL MURALI | 48418 | DGM(Geophysics-W) | M. SC (PHYSICS) | Petrophysics | ONGC | 03-08-2014 |
| 59 | KAILASH M WANKHEDE | 94440 | Manager(Res.) | M.TECH (APP. GEOLOGY) | Producing Fields | ONGC | 19-07-2014 |
| 60 | KALPANA KUMARI | 126860 | AEE(Electrical) | B.TECH (ELECTRICAL ENGINEERING) | NDR | ONGC | 27-12-2014 |
| 61 | KHARAK SINGH RANA | 48135 | DGM(Geophysics-S) | M. SC. (PHYSICS) | PSC | ONGC | 01-06-2014 |
| 62 | KISMOTUL HUSSAIN | 93526 | Manager(Res.) | M. SC (GEOLOGY), M. TECH (PET. EXP. & PROD.) | Reservoir | ONGC | 27-06-2014 |

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|----|------------------------------|----------|------------------------------|----------------------------------|--------------------------|------|------------|
| 63 | KRISHAN KUMAR CHOPRA | 42839 | DGM(Res.) | M. SC (PHYSICS) | Alternate Energy | ONGC | 11-08-2014 |
| 64 | KULDEEP SINGH SAJWAN | 62105 | DGM(Geophysics-S) | M.SC. (PHYSICS) | PSC | ONGC | 01-06-2015 |
| 65 | KULDIP SHARMA | 53988 | DGM(Chem.) | M.SC, M.TECH | Environment | ONGC | 25-06-2014 |
| 66 | LAVLIN KUMAR CHAWLA | 31911950 | Manager(F&A) | M.COM, FCA | Contract Finance | HPCL | 23-11-2015 |
| 67 | MAHENDRA PRATAP | 43448 | Executive Director | M.SC. | Reservoir | ONGC | 20-05-2016 |
| 68 | MANIR ALAM | 95634 | Suptdg Engineer (Drilling) | B.TECH, MBA (PROJECT MANAGEMENT) | PSC | ONGC | 23-06-2014 |
| 69 | MANSOOR KHAN | 78144 | Chief Geologist | M. SC (GEOLOGY) | PSC | ONGC | 01-08-2014 |
| 70 | MARSHAL BIJAY SHANKER BOIPAI | 105090 | Deputy Suptg Geophysicist | M.SC. (TECH.) GEOPHYSICS | NDR | ONGC | 03-08-2015 |
| 71 | MD BADIUD DOJA | 70437 | DGM(Geology) | M. SC (GEOLOGY) | Producing Fields | ONGC | 01-08-2014 |
| 72 | METENOL ANGAMI | 95739 | Suptdg. Geologist | M. SC (GEOLOGY) | PSC | ONGC | 04-06-2015 |
| 73 | MITHILESH KUMAR | 200322 | Suptdg. Geophy(S) | M.TECH (APP. GEOPHYSICS) | GDA | OIL | 03-06-2014 |
| 74 | MRIDULA SINGH | 123764 | Sr. Geophysicist (S) | M.SC. (PHYSICS) | PSC | ONGC | 10-05-2017 |
| 75 | NABAJIT DAS | 82414 | Manager(F&A) | MBA (FINANCE), LLB | Contract Finance | ONGC | 26-06-2014 |
| 76 | NARENDRA PRASAD BARTHWAL | 79377 | Suptd. D/Man(Mech.) | INTERMEDIATE | NELP | ONGC | 27-07-1995 |
| 77 | NARENDRA PURANIK | 31916070 | Sr.Manager(F&A) | B.SC.MECH. ENGG, MBA | Contract Finance | HPCL | 02-04-2017 |
| 78 | NAVJYOTI BORPUJARI | 200145 | Superintending Chemist | M.SC (CHEMISTRY) | PSC | OIL | 01-04-2013 |
| 79 | NEHA BAJPAI | 90260 | Sr. Geologist | M.SC (GEOLOGY) | FDP | ONGC | 01-09-2008 |
| 80 | NEHA KATNA | 123262 | Geologist | M.SC. (HONS.) GEOLOGY | Alternate Energy | ONGC | 07-05-2017 |
| 81 | NRIPENDRA KUMAR | 106886 | Executive Engineer(Drilling) | B.TECH (MECHANICAL) | Producing Fields | ONGC | 11-06-2014 |
| 82 | PARUL TYAGI | 123557 | EE(Res.) | M.SC (GEOLOGY) | Reservoir | ONGC | 06-08-2017 |
| 83 | PLABAN BHATTACHARYA | 121475 | Sr. Geophysicist (S) | PG (APPLIED GEOPHYSICS) | DSF | ONGC | 21-09-2016 |
| 84 | PRADEEP B KALA | 60577 | Chief Engineer(P) | BE (MECH) | Producing Fields | ONGC | 04-07-2014 |
| 85 | PRADEEP KUMAR | 122492 | EE(Res.) | B.TECH (PETROLEUM ENGG.) | Reservoir | ONGC | 14-11-2017 |
| 86 | PRANJAL PANDEY | 125792 | MM Officer | B.TECH (ELECTRONICS) | MM | ONGC | 16-06-2014 |
| 87 | PRATIK PRAKASH KAPADNIS | 126864 | AEE(Reservoir) | BE (PETROLEUM ENGINEERING) | Policy and Planning Cell | ONGC | 27-12-2013 |
| 88 | PREM CHANDRA RATHAUR | 126852 | Geologist | M.SC (APPLIED GEOLOGY) | G&G | ONGC | 27-12-2013 |
| 89 | PROMOTHES BARUA | 200748 | Suptdg. Geologist | M.TECH (PETROLEUM EXPL.) | Petrophysics | OIL | 06-09-2016 |

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|-----|-----------------------|--------|------------------------------------|---|--------------------------|------|------------|
| 90 | PUNAM | 105202 | Executive Engineer(Production) | B.TECH | Policy and Planning Cell | ONGC | 15-06-2015 |
| 91 | RAJEEV KUMAR SINHA | 83138 | DGM(Prod.) | B.SC. (ENGG.) CHEMICAL | DG(CELL) | ONGC | 30-05-2008 |
| 92 | RAJEEV MOHAN | 46653 | DGM(Geophysics-S) | M.SC PHYSICS (ELECTORNICS) | PSC | ONGC | 01-08-2014 |
| 93 | RAJENDRA KUMAR | 48424 | DGM(Res.) | M.S.C., M.PHIL., MBA | Producing Fields | ONGC | 05-08-2016 |
| 94 | RAJIV KUMAR | 122488 | Sr. Geophysicist (S) | M.SC. | NDR | ONGC | 14-11-2013 |
| 95 | RAJNISH KUMAR | 77716 | Chief Engineer(P) | B.TECH., MBA | Alternate Energy | ONGC | 08-06-2015 |
| 96 | RAM BABOO SINGH | 61382 | Chief Geophy (S) | M.SC. (PHYSICS) WITH ELECTRONICS AND B.ED | PSC | ONGC | 26-06-2014 |
| 97 | RANJANA KHANNA | 123916 | Executive Engineer(Production) | B.TECH (CHEMICAL. ENGG.) | Production | ONGC | 25-05-2013 |
| 98 | RICHA CHAUHAN | 90251 | Sr. Geologist | POST GRADUATION (GEOLOGY) | DG(CELL) | ONGC | 01-09-2008 |
| 99 | RUDRA SINGH RANA | 46892 | Chief Geophy (S) | M. S,C (PHYSICS) | PSC | ONGC | 01-08-2014 |
| 100 | RUPAM BARUA | 2014 | Chief Manager(F&A) | MBA (FIN) | Contract Finance | OIL | 27-06-2014 |
| 101 | SAJID KAMAL | 67523 | DGM(Prod.) | B.SC. (ENGG.) MECHANICAL | Producing Fields | ONGC | 05-06-2015 |
| 102 | SAMPATH RAO VANGALA | 15311 | DM(Petroleum) | M.SC (TECH), GEOPHYSICS | PSC | GAIL | 12-09-2014 |
| 103 | SANDEEP BHUYAN | 200165 | SUPERINTENDING ENGINEER(FE) | B.TECH (MECH. ENGG.) | Drilling | OIL | 13-05-2013 |
| 104 | SANDEEP SAKSENA | 66561 | DGM(Drilling) | MBA | EC | ONGC | 26-06-2014 |
| 105 | SANJAY KUMAR | 82401 | Chief Geophy (S) | M. SC (PHYSICS), M. TECH | EC | ONGC | 27-06-2014 |
| 106 | SANJAY KUMAR SINGH | 62113 | DGM(Geophysics-S) | M.SC.(PHYSICS) | NDR | ONGC | 05-08-2016 |
| 107 | SANJEEB GOSWAMI | 82188 | DGM(Prod.) | B.TECH (PETROLEUM ENGG.) | Production | ONGC | 12-07-2013 |
| 108 | SANJEET KUMAR | 201084 | SENIOR ENGINEER (RESERVOIR) | B. TECH (PET. ENGG.) | NOC Monitoring | OIL | 27-06-2014 |
| 109 | SANJEEV NANDA | 72044 | DGM(MM) | B.E. (MECH.), MBA | MM | ONGC | 25-11-2009 |
| 110 | SANTOSH KUMAR DAS | 53916 | DGM(Geophysics-S) | M. SC TECH IN EXPLORATION GEOPHYSICS | NELP | ONGC | 01-08-2014 |
| 111 | SAPTADEEP SARMA | 105249 | Sr. Geologist | M.SC.(APPLIED GEOLOGY) | PSC | ONGC | 05-07-2016 |
| 112 | SAROJ KUMAR CHOUDHARY | 200219 | Superintending Engineer(Reservoir) | B. TECH (PETROLEUM ENGG.) | DSF | OIL | 27-06-2014 |
| 113 | SARVIND RAM | 105101 | Deputy Suptg Geophysicist | M. SC. (TECH) GEOPHYSICS | PSC | ONGC | 17-06-2015 |
| 114 | SATISH CHANDRA | 96025 | Suptdg Engineer (Production) | M.TECH (PETROLEUM ENGINEERING) | Policy and Planning Cell | ONGC | 23-06-2014 |
| 115 | SAURABH KUMAR | 121458 | Sr.F&A Officer | CMA | Finance | ONGC | 01-07-2015 |

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|-----|--------------------------|--------|-----------------------------|---|---------------------|------|------------|
| 116 | SAVERA | 123334 | Sr.F&A Officer | B.COM, L.L.B., ICWA | Contract Finance | ONGC | 07-05-2017 |
| 117 | SAVITA BHAGAT | 126868 | Programing Officer | B.TECH (COMPUTER SCIENCE) | IT | ONGC | 27-12-2017 |
| 118 | SHERRY ARGEN GIRI SYIEM | 200957 | Senior Personnel Officer | MBA (HR) | Human Resources(HR) | OIL | 05-07-2017 |
| 119 | SHILADITYA BHATTACHARJEE | 76146 | DGM(HR) | MBA,LLB,SPHR | Human Resources(HR) | ONGC | 04-02-2017 |
| 120 | SHIPIKA GANDHI | 103507 | Deputy Legal Advisor | B.A. LLB (HONS.) | Legal | ONGC | 13-06-2017 |
| 121 | SHIRIN CHANDANA | 121613 | Sr. Geophysicist (S) | M.TECH (COMP. SCI.), M.SC. (PHYSICS WITH ELECTRONICS) | PEL/ML | ONGC | 13-12-2016 |
| 122 | SIMRAN DHIR | 624 | Sr. Manager (Legal) | B.A., BACHELLAR OF LAW | Legal | GAIL | 16-03-2006 |
| 123 | SITANSHU | 90261 | Sr. Geologist | PH.D (GEOLOGY) | NOC Monitoring | ONGC | 02-02-2017 |
| 124 | SRIJIT BORAH | 201028 | Senior Engineer (IT) | M.TECH (BIO-ELECTRONICS) | IT | OIL | 21-06-2017 |
| 125 | SUBHASH | 95534 | Manager(Res.) | M.SC. (PHYSICS) | Producing Fields | ONGC | 06-08-2008 |
| 126 | SUBROTO CHOUDHURY | 76213 | DGM(Geophysics-S) | M. SC TECH IN APPLIED GEOPHYSICS | NELP | ONGC | 31-07-2014 |
| 127 | SUDHIR KUMAR | 77582 | DGM(Prod.) | B.E. (MECH. ENGG.), PG DIPLOMA IN EXPORT-IMPORT MGMT., MBA (HR) | FDP | ONGC | 04-06-2009 |
| 128 | SUMAN KUMAR PANDEY | 62686 | Chief Geophy (S) | M.SC. (PHYSICS) | PSC | ONGC | 27-12-2017 |
| 129 | SUMIT MORESHWAR JOSHI | 15288 | Deputy Manager (Geology) | M.SC(TECH) APPLIED GEOLOGY | PSC | GAIL | 01-10-2017 |
| 130 | SUNA RAM HEMBROM | 69943 | DGM(Res.) | B. TECH (PETROLEUM ENGG.) | Reservoir | ONGC | 12-08-2014 |
| 131 | SUNIL KUMAR SINGH | 76174 | DGM(Prod.) | B.TECH (PETROLEUM ENGG.) | Alternate Energy | ONGC | 04-12-2017 |
| 132 | SUSHIL KUMAR SHUKLA | 123826 | Sr. Geophysicist (S) | M.SC(PHYSICS) WITH ELECTRONICS | Producing Fields | ONGC | 05-07-2016 |
| 133 | T ASHWINI KUMAR | 200554 | SENIOR ENGINEER (RESERVOIR) | B.TECH (PETROLEUM ENGG.) | DG(CELL) | OIL | 05-04-2017 |
| 134 | T. RAVINDRAN | 1116 | General Manager (IT) | B.E. (ELECTRICAL & ELECTRONICS ENGG.) | IT | OIL | 11-01-2009 |
| 135 | T.K. PURKAYASTHA | 77544 | DGM(Prod.) | B.E. (MECHANICAL) | Producing Fields | ONGC | 19-11-2017 |
| 136 | TANUJA YADAV | 53896 | DGM(Chem.) | M. SC | PSC | ONGC | 11-07-2014 |
| 137 | TEM PAL SINGH | 62164 | DGM(Geophysics-S) | M.SC.(PHYSICS) | GDA | ONGC | 05-08-2016 |
| 138 | THOMAS. T. KURIAN | 73572 | Chief Engineer(Instt.) | BE(ELECTRONICS & INSTRUMENTATION) | Production | ONGC | 01-08-2017 |
| 139 | TINKU S NISCHAL | 70120 | DGM(Prod.) | B.E (CHEM), MBA | DSF | ONGC | 27-06-2014 |
| 140 | UJJWAL KUMAR | 83160 | DGM(Prod.) | B.E (MECH), MBA | Producing Fields | ONGC | 27-06-2014 |
| 141 | UJJWAL KUMAR SAVELIYA | 105340 | Sr. Geologist | M. TEC (PETROLEUM EXPLORATION), M. SC (GEOLOGY) | PSC | ONGC | 27-06-2014 |

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|-----|-------------------|--------|---------------------|--------------------------|---------------------|------|------------|
| 142 | UTTAM PAUL | 5879 | Sr.Manager(F&A) | B.COM *H), ACMA, PGDBM | Contract Finance | OIL | 27-02-2015 |
| 143 | VIDYASAGAR P L | 96939 | EE(Res.) | M. SC (GEOLOGY) | FDP | ONGC | 05-06-2015 |
| 144 | VIJAY KUMAR | 78301 | Chief Geologist | M. SC (GEOLOGY) | NOC Monitoring | ONGC | 21-07-2014 |
| 145 | VIJENDRA SINGH | 46792 | Ch.Chemist | M. SC (CHEMISTRY) | EC | ONGC | 28-05-2015 |
| 146 | VIKAS CHANDRA | 39634 | DGM(Geophysics-S) | M.SC. (PHYSICS) AND MBA | NDR | ONGC | 01-08-2014 |
| 147 | VINAY KUMAR VERMA | 94591 | Manager(HR) | MBA (HR) | Human Resources(HR) | ONGC | 27-06-2014 |
| 148 | VINAY UPADHYAY | 122416 | Sr. Geologist | M.SC. (TECH.) GEOLOGY | Producing Fields | ONGC | 21-10-2015 |
| 149 | VISHAKHA GUPTA | 200757 | Sr. Geophysicist | M. SC. (TECH) GEOPHYSICS | PSC | OIL | 27-06-2014 |
| 150 | YASHRAKSHITA | 126874 | Geologist | M.TECH (GEOLOGICAL TECH) | Producing Fields | ONGC | 27-12-2015 |
| 151 | YOGENDRA SINGH | 200346 | Suptdg. Geophy(S) | M.TECH (GEOPHYSICS) | PSC | OIL | 06-05-2015 |
| 152 | YOGITA | 105355 | Sr. Geophysicist(W) | M.TECH (APP. GEOPHYSICS) | Petrophysics | ONGC | 08-06-2015 |

Point no. 2: Information of DGH policy to select and reject the application received from National Oil Companies.

Ans. Suitability of candidates for DGH job/work.

Point no. 3: Information of Competent Authority to approve to accept the deputation application/nomination and repatriation to parent company.

Ans. Director General, DGH

Point no. 4: Information on grounds of selection for deputation and grounds for repatriating to parent company

Ans. Suitability is the main criteria for selection as well as repatriation.

Point no. 5: Information whether DGH record the reason for selecting an officer for deputation or repatriating to parent company at the time of proposal or approval.

Ans. Not required as candidate's suitability is the main criteria.

Point no. 6: What is minimum and maximum duration policy of deputation in DGH?

Ans. Duration is decided based on mutual understanding between parent organization and DGH.

Point no. 7: List of officers who has been requested by their parent organizations but DGH retained them.

Ans. Desired information is as under:-

| S.No. | Name (Mr/Ms/Dr) | Designation | Parent Organization |
|-------|----------------------|------------------------|---------------------|
| 1 | Simran Dhir | Sr. Manager (Legal) | GAIL |
| 2 | Arun Kumar Singh | Manager (Legal) | BPCL |
| 3 | Anita Agnani | Chief Manager | IOCL |
| 4 | J S Bhanot | Executive Secretary | IOCL |
| 5 | Chandan Kumar Barman | Dy. Chief Manager (IT) | OIL |
| 6 | K.T. Varkey | GM (MM) | OIL |
| 7 | Jatinder Kumar | Dy. DG (Chemist) | OIL |
| 8 | Sherry A.G. Syiem | Sr. Personnel Officer | OIL |
| 9 | R K Sinha | DGM(P) | ONGC |
| 10 | Amirtha Kumar | DGM(F&A) | ONGC |
| 11 | D K Rawat | GM(GP) | ONGC |
| 12 | Sudhir Kumar | DGM(P) | ONGC |
| 13 | S Nanda | DGM(MM) | ONGC |
| 14 | Richa Chauhan | Sr. Geologist | ONGC |
| 15 | Chayanika Saikia | Sr. Geologist | ONGC |
| 16 | Neha Bajpai | Sr. Geologist | ONGC |
| 17 | Plaban Bhattacharya | Sr. Geophysicist (S) | ONGC |
| 18 | Shirin Chandna | Sr. Geophysicist (S) | ONGC |
| 19 | Subhash | Manager(Res.) | ONGC |

Regards
Ajay Kansal
DGM(Production)

RTI REQUEST DETAILS

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|--|--|
| Registration No. : DGHYC/R/2017/50008 | Date of Receipt : 29/03/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Arjun | Gender : Male |
| Address : D no7, 126/44, Viswas chitram, Chitirai street, chinmaya nagar, Virugambakkam, chennai 92, Pin:600092 | |
| State : Tamilnadu | Country : India |
| Phone No. : Details not provided | Mobile No. : +91-9566210298 |
| Email : arjundevakumar29@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : |
| Is Requester Below Poverty Line ? : No | Citizenship Status Indian |
| Amount Paid : 10) | Mode of Payment Payment Gateway |
| Request Pertains to : | |
| Information Sought : | What is the proposed hydrocarbon project which will be undertaken in neduvaasal. wont there be wastage of underground water. wont the agricultural land be destroyed. what are the perks to given to the farmers whose land will be used for the extraction of hydrocarbons. please provide all the information about hydrocarbon project and facts for the misconception, the public has. thank you |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 25 April 2017 14:06
To: 'arjundevakumar29@gmail.com'
Subject: RTI Reply DGHYC/R/2017/50008

The details with regards to offering award of Discovered Small fields including fields located in Tamil Nadu are as under:

- Extraction of Oil and Gas from sub-surface is a well-established practice and industry uses state of art latest technology for the operations and takes maximum care for environmental aspects/impacts. The operators are required to get Environment Impact Assessment done and Environmental Clearance obtained from MOEF&CC before carrying out any drilling activities and other petroleum activities.
- The process of offering oil and gas blocks on International competitive bidding basis has been a well-accepted practice since the early 1990s, under pre-NELP and New Exploration Licensing Policy (NELP). Since 1993 a total of 311 blocks / fields were awarded by GOI across Onland and Offshore areas through international competitive bidding process. Currently, over 38 private E&P players have been operating across India.
- Further, various private E&P players have been operating in the Tamil Nadu region such as HOEC, Hardy Exploration & Production (India) Inc., Jubilant Oil & Gas Private Limited, Niko Resources Limited, Tata Petrodyne Ltd, etc. for over last 25 years.
- Following the well-established policy of more than two decades of auctioning oil & gas blocks, GOI has offered 2 contract areas located in Tamil Nadu in this bid round. These contract areas have been discovered over a decade ago but could not be monetized leading to revenue and employment generation loss to the State.
- As per the "Discovered Small Field Policy", the bidding was open to all, including ONGC & OIL and other central and state PSUs. Hence all companies and individuals of Tamil Nadu were eligible to bid for any contract area in Tamil Nadu or throughout India. There is neither a preference nor a bias of any sort.
- The Discovered Small Field policy which was applicable for 67 fields of ONGC and OIL was notified by MOPNG on October 14, 2015. The notification which included state-wise list of fields was available in public domain, DGH Website, MOP&NG website since the date of notification.
- These contract areas have been awarded under the new regime of Revenue Sharing Model. Award of contract is expected to provide faster development of fields and facilitate production of oil and gas thereby increasing energy security of the country.
- The Government of India signed the contracts of the fields awarded under the Discovered Small Field (DSF) Bid Round 2016 on 27.03.2017.

Details of the contracts signed under the Discovered Small Field Bid Round

| S.No. | Company / Consortium | No. of | Contract Area Names |
|-------|----------------------|--------|---------------------|
|-------|----------------------|--------|---------------------|

| | | Contract Areas | |
|----|---|----------------|--|
| 1 | BPRL | 5 | RJ/ONDSF/BAKHRI TIBBA/2016 RJ/ONDSF/SADEWALA/2016 CY/ONDSF/KARAIKAL/2016 (Tamilnadu) MB/OSDSF/B127E/2016 MB/OSDSF/B15/2016 |
| 2 | PFH Oil and Gas | 3 | CB/ONDSF/ELAO/2016 KG/ONDSF/ACHANTA/2016 KG/ONDSF/BHIMANAPALLI/2016 |
| 3 | IOCL | 3 | VN/ONDSSF/NOHTA/2016 AA/ONDSF/JERAIPATHAR/2016 GK/OSDSF/KD/2016 |
| 4 | Ramayana + Duggar + BND Energy + Mahindra Infratech | 2 | AA/ONDSF/BARSILLA/2016 AA/ONDSF/DIPLING/2016 |
| 5 | Oil Max Energy | 2 | AA/ONDSF/CHARAIDEO/2016 AA/ONDSF/DUARMARA/2016 |
| 6 | Nippon Power | 2 | CB/ONDSF/KAMBOI/2016 CB/ONDSF/WEST BECHRAJI/2016 |
| 7 | Megha Engineering | 2 | AA/ONDSF/LAXMIJAN/2016 CB/ONDSF/KAMBEL/2016 |
| 8 | KEI-RSOS | 2 | KG/ONDSF/KORAVAKA/2016 KG/OSDSF/GSKV1/2016 |
| 9 | Prize Petroleum | 2 | AA/ONDSF/HILARA/2016 KG/ONDSF/SANARUDRAVARAM/2016 |
| 10 | HOEC+Adbhoot | 1 | MB/OSDSF/B80/2016 |
| 11 | HOEC+OIL+PRIZE | 1 | AA/ONDSF/KHEREM/2016 |
| 12 | Adani Welspun | 1 | MB/OSDSF/B9/2016 |
| 13 | Sun Petrochemicals | 1 | MB/OSDSF/B-37/2016 |
| 14 | GEM Laboratories | 1 | CY/ONDSF/NEDUVASAL/2016 (Tamilnadu) |
| 15 | South Asia Consultancy FZE | 1 | CB/ONDSF/SOUTH PATAN/2016 |
| 16 | Vijayasri Bhaskar | 1 | AA/ONDSF/PATHARIA/2016 |
| 17 | Enquest+ SKN Haryana* | 1 | MB/OSDSF/D18/2016 |

*Likely to sign

- The two contract areas (Karaikal and Neduvasal located in Tamil Nadu) awarded under DSF bidding round have an in-place volume of 4,30,000 metric ton of oil and oil equivalent gas. As per the terms of the award, these contract areas are to put on production within three years from the date of Mining Lease (ML), when put on production will result in several economic benefits to state and its people in form of royalty, VAT, additional employment generation and economic development of the state. As per estimates, the two contract areas are expected to generate a gross revenue of INR 300 Crore, royalty of INR 40 Crore and additional employment of about 500. In addition to above benefits, the government would also get an revenue share from the oil & gas produced from the awarded contract areas to the tune of INR 70 Crore through the revenue sharing model.
- The mining lease area offered in the block in Tamil Nadu is 20.4 Sq. Km and the requirement for land acquisition will be minimal as the operators can use the existing facilities. The operators are required to get Environment Impact Assessment done and obtain environmental clearance from

MOEF&CC before carrying out any drilling activities afresh and will have minimal impact on environment.

- Monetization of these small fields will help enhancing domestic production, creating jobs & income and reduce import dependency.
- All investment in the project will be made respective operators of the fields and will be known in due course of time.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

41

RTI REQUEST DETAILS

| | | | |
|---|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80032 | Date of Receipt : | 07/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 07/04/2017 With Reference Number : MOPNG/R/2017/00335 | | |
| Remarks : | Give reply to applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | M C Bansal | Gender : | Male |
| Address : | E 5/85, 1st Floor, , Area Colony, Bhopal, Pin:462016 | | |
| State : | Madhya Pradesh | Country : | Details not provided |
| Phone No. : | Details not provided | Mobile No. : | Details not provided |
| Email : | Details not provided | | |
| Status(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Postal Order |
| Does it concern the life or Liberty of a Person ? : | No(Normal) | Request Pertains to : | |
| Information Sought : | RTI | | |
| Original RTI Text : | RTI | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

01

A71
53/CR
30/3/2017

M.C BANSAL

408/RTI/2017
3/4/17

Energy Consultant. Retired M P Electricity Board Engineer

On the panel of MPERC, MPUVNL, Bio Mass Power Producer.
Association etc as consultant..

E 5/85,1st Floor, Arera Colony

Bhopal (M.P.)- 462 016

Email : chandra_manak_01@yahoo.co.in

Mobil : 09425602009

To,

Dated 28/3/2017

Public Information officer o/o Secretary

Ministry of Petroleum & Natural Gas

Shastri Bhawan, New Delhi- 110 001

Sub :- Information/documents under RTI Act 2005.

Dear Sir,

I have written letter dated 19/3/2017 regarding shift in Government of India Policy towards coal bed methane , marketing and pricing. This policy shift coincided with the test start of production of coal bed methane production of Reliance Industries Ltd.

Kindly provide me information/documents under RTI Act 2005 ,regarding action taken on my this letter dated 19/3/2017 addressed to Secretary, Ministry of Petroleum & Natural Gas .

The required fees of Rs 10.00 is being enclosed vide IPO No. 42F 215675.

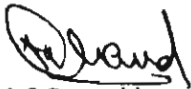
Thanking You.

Enclosure : As above .

Yours Faithfully

(M C Bansal)

408
3/3/17
S. B. / H. K.



M.C BANSAL

Energy Consultant. Retired M P Electricity Board Engineer

On the panel of MPERC, MPUVNL, Bio Mass Power Producer.
Association etc as consultant..

E 5/85,1st Floor, Arera Colony

Bhopal (M.P.)- 462 016

Email : chandra_manak_01@yahoo.co.in,

Mobil : 09425602009

To,

Dated 19/3/2017

Shri K D Tripathi, Secretary

Ministry of Petroleum & Natural Gas

Shastri Bhawan, New Delhi- 110 001

Sub :- Undue benefit to Reliance Industries Ltd (RIL) and others .

Ref :- Shift in Government of India Policy towards coal bed methane , marketing and pricing.

Dear Sir,

I am keenly watching the shift in Government of India Policy towards coal bed methane , marketing and pricing. This policy shift coincided with the test start of production of coal bed methane production of Reliance Industries Ltd.

Government of India, has full powers to make policies and implement it , but public interest is required to be protected. It is painful to note that for a long period , RIL has been able to influence the Govt policies and due to that , ultimately public is suffering and RIL is able to make the big empire .

I am writing this letter to your good self , based on information available to me , in public domain . My submission is as follows :--

1. RIL wants complete freedom to market and price coal based methane in India. RIL is looking to start Coal Bed Methane production from its Sohagpur (West) block in Madhya Pradesh in FY 2017.

No information is sought.

2. The shift in Govt Policy from Profit sharing basis to Revenue sharing basis is also being taken place with desire of RIL to get maximum profit from the sale of Coal Bed Methane. Recently , Shri Dharmendra Pradhan, Minister of Petroleum and Natural

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Mobil : 09425602009

Gas , met with Coal Bed Methane producers. His intention is that the producers should get adequate profit in this business , so that demand of natural gas may fulfilled. However, the public interest consideration was altogether missing in the meeting.

- 3. I submit that it is not the responsibility of your ministry that RIL should earn sufficient profit despite with all the illegality adopted .**
4. This is well known, that RIL can benefit , it self, hugely at the expense of public , if any liberty is given. A P Shah Committee report has indicated , how RIL took out the gas belonging to ONGC and it appears that Govt is looking helpless on this issue.
- 5. Ministry of Power ,Govt of India, in the past , promoted gas based power plants in India . This was done solely to benefit RIL, so that gas produced by RIL will get sufficient market. This is well known that , power sector in particular and Indian Banking sector in general are bleeding due to these gas based power plants without having any affect on RIL .**
6. This is also true , that if several scams like 2G Spectrum, Coal Scam etc took place due to shift in Govt policies without proper safeguards . Indian Bureaucracy , also can not absolve it self from these Scams . It is being said that RIL has lost Rs 3261 crores on shale gas business in US . It appears that RIL wish to recover more than this loss incurred in US from India by influencing Govt of India policy on Coal Bed Methane.
7. Press Information Bureau , Govt of India , Cabinet has published its report on Major Policy initiative to give a boost to Petroleum and Hydrocarbon Sector on dated 10th March 2016, 16.30 IST. The salient feature of this policy can be summarized as follows :-
 - (a) The present policy regime , called , NELP , been existence for last 18 years. During this period of to this policy , various problems and issues have arisen. This fragmented policy framework leads to inefficiencies in exploring natural resources.

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I shall submit that Inefficiencies in exploring natural resources are attributed to mainly RIL, who hoarded the gas in wells ,to realize better price.

- (b) The Production Sharing Contracts (PSC) under NELP are based on principle of profit sharing and this report has criticized this policy .

I shall submit that RIL has been the major beneficiary of profit sharing policy and have made substantial profit by manipulating capital cost and adopting all the unethical and illegal means . Now, with passage of time, the illegal acts of RIL are coming in open and hence this report blames the profit sharing policy it self and trying to safe guard the interest of RIL.

- (c) The pricing of gas in the current system has undergone many changes and witnessed considerable litigation. Currently, the producer price of gas is fixed administratively by the Government. This has led to loss of revenue, a large no. of disputes , arbitrations and court cases .

I shall submit that currently , the producer price of gas is fixed administratively by the Government. This is the only provision which is in public interest . Hon'ble Supreme Court has also says that the owner of Gas is Govt of India . RIL is major litigants, arbitrators and fighting court cases. This is absolutely necessary that Govt of India , should not give its right to protect for public interest and should not surrender before RIL .

- (d) This policy paper says that domestic gas production have declined and there is need for concerted policy measures to stimulate domestic production. Hence, contracts will be based on " biddable revenue sharing" .

I shall submit that revenue received from sale of this gas can easily be manipulated . There are lot of cases where revenue was understated in telecommunication areas, private power discoms etc. CAG is barred from auditing their accounts and hurdles are created in CAG audit, if ordered. RIL has several group companies which will absorb the gas produced, even without proper billing . This fact can be gauged from the fact that several corporate sold the coal in open market without showing it in their books . Even , Hon'ble Supreme Court directed

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Mobil : 09425602009

CBI to make sure that no surplus coal is transferred from Sasan Power Ltd .Therefore, by allowing revenue sharing , Govt of India is surrendering before wishes of RIL and working against public interest.

(e) The Contractor will have freedom for pricing and marketing of gas produced in the domestic market on arms length basis .

This provision of arms length basis , is widely misused by corporates. The separate entities are created within group and huge amount of money laundering takes place to group companies during capital expenditure period it self (Jaiprakash group did same in power sector. Huge amount of Bank's money was transferred by J.P.Power Venture Ltd to Jaiprakash Associates Ltd) . The gas produced will be sold to group companies at heavy discounted prices . Ultimately , these gas producing company will become heavy liability on Indian Banking industry and money lost will be several times more than the money received by revenue sharing. RIL is always considered champion , in this regard.

(f) It is expected to stimulate new exploration activity for gas, eventually reduce import dependence.

This policy at the most can start rat race like happened in power sector and resulted in to well known Coal Scam. Govt of M.P. signed MOU for power plants for 41000 MW in a short span of two years for making M.P., a power surplus state . Now consumers of M.P. are paying more than Rs 2000 crores (and increasing every year) as back down charges, means without availing even a single unit from some of these power producers. The import dependence can not be reduced by causing huge loss to Indian public and such policy will ultimately cause loss to public.

(g) The introduction of the concept of revenue sharing is a major step in the direction of "minimum government maximum governance", as it will not be necessary for the Government to verify the costs incurred by the contractor.

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Email : chandra_manak_01@yahoo.co.in,

Mobil : 09425602009

I believe that this is the noble concept to bow before RIL . RIL misdeeds was badly exposed due to various provisions in profit sharing clause. Now, RIL is free to do all illegal works because Govt is giving up all its rights .

(h) Marketing and pricing freedom will further simplify the process . These will remove the discretion in the hands of the Government , reduce disputes , avoid opportunities for corruption, reduce administrative delays and thus stimulate growth .

This appears to be first time in history that Govt has admitted that discretion in Govt hands raises disputes, causes corruption and administrative delays .

This revenue sharing policy has several contradictions . when international prices are falling , how free pricing can encourage the investment in gas exploration . If the capital expenditure is carried out, it will become another power sector, where Banking sector is bleeding, UDAY scheme has forced State Govt's to issue bonds. Recently , there was no buyer of Govt of M.P. Bonds worth 7000 crores . Most of the power plants are operating at low PLF and some of the power plants are not able to even start power generation due to low demand of power .

I shall submit that this is well drafted policy to give maximum benefit to RIL at the expense of public interest . Govt may get nominal revenue through this policy by revenue sharing, but it will have huge cost on the nation. Therefore, this policy is also against national interest.

No Corporate is capable to bring 100 % promoter equity to invest in any business. Hence, money will be raised from capital market , debt will be raised from Banking sector and other sources. It is visible, that shares of power generation companies are quoting at discount of more than 70% of issue price (done few years back) while share market has appreciated by more than 100 % during this period .

Indian consumer is also entitled to get benefit of low prices of gas in international market and this can not be denied to give benefit to RIL and others.

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RIL took Rs 3,261 crores impairment on shale gas business in US , which clearly indicate that Indian Banking Sector will suffer due to this policy.

It is being said that RIL was required to sell CBM gas at \$ 3.8 per mmBtu (million British thermal unit)from Oct 2016 (Times of India Article , dated Sept 22, 2015). RIL has also started test production of CBM gas from 2 of its blocks in M.P. (Mint , April 19, 2016). It is being said that RIL may get closer to \$ 10.00 mmBtu , for CBM gas , due to this revenue sharing policy.

I wish to bring to your kind knowledge that , I am regularly raising issues in public interest before competent authorities . Hon'ble Central Electricity Regulatory Commission took up SMP No. 18/SM/2013 dated 30/12/2015 while making me the Proforma Respondent . SEBI has also taken up my submission to institute the enquiry against Tata Group of Companies (copy enclosed).

I will emphasize that the policy of revenue sharing has been prepared to benefit RIL, and gives an impression that your ministry is working under the influence of RIL. It is requested to kindly review the revenue sharing policy to protect Public interest.

Thanking You.

Enclosures : 1. Copy of press release regarding policy.

2. Article in Times of India.

3. Article in Mint.

4. Copy of order of CERC.

5. Copy of SEBI letter.

Yours Faithfully


(M C Bansal)

o/c

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 17 May 2017 10:48
To: 'chandra_manak01@yahoo.co.in'
Subject: RTI application no. DGHYC/R/2017/80032

Dear Bansal Ji

This is with reference to your application no. DGHYC/R/2017/80032 received electronically through Ministry for seeking information under RTI Act 2005.

In this connection, it is informed that you have apparently not sought any 'information' as defined under RTI Act 2005. Hence the matter stands disposed off as far as information under RTI Act 2005 is concerned.

Regards

Ajay Kansal

DGM(Production)

PIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIBD Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

R11/42/2017-18

RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80028 | Date of Receipt : | 05/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 05/04/2017 With Reference Number : MOPNG/R/2017/50176 | | |
| Remarks : | The application is transferred under 6(3) of the RTI act to provide information to the applicant directly in respect of Point No.1, 2, 3, 4 and 5 | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | b y v bhaskara rao | Gender : | Male |
| Address : | 12/300 Tailoring Street, Eluru Road, GUDIVADA, Pin:521301 | | |
| State : | Andhra Pradesh | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9949062260 |
| Email : | yogavenkata786@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Please provide me the following information</p> <ol style="list-style-type: none"> 1. How many Companies are searching/drilling the oil & natural Gas in the coastal ANDHRA PRADESH including the Offshore searching/drilling. 2. How many cubic meters of pipe line is built by ONGC & other companies Producing OIL & NATUAL GAS in the present new ANDHRA PRADESH. 3. How much amount of rent paid the land owners for the pipeline built area per cubic meter per annum. 4. What the amount of royalty payable per cubic meter of OIL/NATURAL GAS drilled and pumped through the pipelines in the new ANDHRA PRADESH out of this how much amount of ROYALTY paid to the Land Owners and Govt. of Andhra Pradesh. 5. In addition to above I request your kind enough to Provide information by Reliance Group who are doing offshore drilling and producing natural gas and Power production which was not provide by you in my appeal dt. 25-11-2016 | | |
| Original RTI Text : | <p>Please provide me the following information</p> <ol style="list-style-type: none"> 1. How many Companies are searching/drilling the oil & natural Gas in the coastal ANDHRA PRADESH including the Offshore searching/drilling. 2. How many cubic meters of pipe line is built by ONGC & other companies Producing OIL & NATUAL GAS in the present new ANDHRA PRADESH. 3. How much amount of rent paid the land owners for the pipeline built area per cubic meter per annum. 4. What the amount of royalty payable per cubic meter of OIL/NATURAL GAS drilled and pumped through the pipelines in the new ANDHRA PRADESH out of this how much amount of ROYALTY paid to the Land Owners and Govt. of | | |

Andhra Pradesh.

5. In addition to above I request your kind enough to Provide information by Reliance Group who are doing offshore drilling and producing natural gas and Power production which was not provide by you in my appeal dt. 25-11-2016

Print

Save

Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 28 April 2017 14:32
To: 'yogavenkata786@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80028

Dear B Y V Bhaskara Rao

This is with reference to your application no. DGHYC/R/2017/80028 dated 05.04.2017 on the above subject.

Response from DGH is as under:-

Point no. 1: The details of companies searching/drilling the oil & natural gas in the onland /coastal Andhra Pradesh is as under:

| Blocks | Consortium |
|---------------|---|
| KG-DWN-98/2 | Oil and Natural Gas Corporation Ltd. (100%) (Op.) |
| KG-DWN-98/3 | Reliance Industries Ltd. (60%) (Op.), BP Exploration (Alpha) (30%), Niko Resources Limited. (10%) |
| KG-ONN-2003/1 | Oil and Natural Gas Corporation Ltd. (51%) (Op.), Cairn Energy India Pty Ltd. (49%) |
| KG-ONN-2004/1 | Oil India Ltd. (90%) (Op.), Geo-Global Resources Inc. (10%) |
| KG-OSN-2001/3 | Gujarat State Petroleum Corporation Ltd. (80%) (Op.), Geo-Global Resources Inc. (10%), Jubilant Oil & Gas Limited. (10%) |
| KG-OSN-2004/1 | Oil and Natural Gas Corporation Ltd. (100%) (Op.) |
| KG-OSN-2009/2 | Oil and Natural Gas Corporation Ltd. (90%) (Op.), Andhra Pradesh Gas Infrastructure Corporation Pvt. Ltd. (10%) |
| KG-OSN-2009/3 | Cairn India Limited (100%) (Op.) |
| KG-OSN-2009/4 | Oil and Natural Gas Corporation Ltd. (50%) (Op.), Oil India Ltd. (30%), National Thermal Power Corporation (20%), Andhra Pradesh Gas Infrastructure Corporation Pvt. Ltd. (10%) |
| RAVVA | Cairn Energy India Pty Ltd. (22.5%) (Op.), Oil and Natural Gas Corporation Ltd. (40%), Ravva Oil Pte. Ltd. (25%), Videocon Petroleum Limited. (25%) |

Point no. 2 to 4: Information may be obtained from Oil and Natural Gas Corporation (ONGC) & Oil India Limited (OIL). Your application is being forwarded to CPIOs of ONGC & OIL.

Point no. 5: Your application dated 25.11.2016 has not been received at DGH.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIIB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | |
|--|--|
| Registration No. : DGHYC/R/2017/50009 | Date of Receipt : 06/04/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Promit Mukherjee | Gender : Male |
| Address : Thomson Reuters, Piramal Towers,, Peninsula Corporate Park, Lower Parel (W), Mumbai, Pin:400016 | |
| State : Maharashtra | Country : India |
| Phone No. : +91-9820216428 | Mobile No. : +91-9820216428 |
| Email : promit07@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : Graduate |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |
| Request Pertains to : | |
| Information Sought : | <ol style="list-style-type: none"> 1. Please share bid documents submitted by all the 22 firms who were awarded contracts to develop 31 contract areas of discovered small fields of ONGC and Oil India Ltd 2. What were the technical qualification criteria for selection of the companies who were awarded the 31 contract areas 3. What were the financial qualification criteria for selection of the companies who were awarded the 31 contract areas 4. What is the net worth of each company who have won the bids 5. How many of the companies selected have past experience of working in oil and gas exploration 6. Please share names of all 47 companies who had bid for the 46 contract areas. 7. Out of the 22 firms who have participated, how many have participated as a consortium. 8. Please share names of all consortium that have won contracts in the bidding round. |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 08 May 2017 12:41
To: 'promit07@gmail.com'
Subject: RTI application no. DGHYC/R/2017/50009 dated 06.04.2017
Attachments: Annexure I.pdf; Annexure II.pdf; Annexure III.pdf; Annexure IV.pdf

Dear Promit Ji

This is with reference to your RTI application no. DGHYC/R/2017/50009 dated 06.04.2017 received electronically for seeking information under RTI Act 2005.

Response from DGH is as under:

Point no. 1 & 4 Information sought is confidential and hence can not be shared.

Point no. 2 & 3 Notice Inviting Offer (NIO) of Discovered Small Field Bid Round 2016 is attached as Annexure I & II for terms & conditions of bid round.

Point no. 5, 7 & 8 Information is attached as Annexure III.

Point no. 6 Information is attached as Annexure IV.

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
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26th September 2016**Amendment in Notice Inviting Offer (NIO)**

| Reference | Earlier in NIO | Amendment in NIO |
|-------------------------|--|---|
| Page-2, Point-III, 2 | The bidder should submit a Field Development Plan including in-place reserves, ultimate reserves, production profile, development wells, production facility, additional appraisal to be undertaken, etc., along with the bid. The bidder will give a schedule of activities to be undertaken. | Deleted |
| Page-3, Point-IV, 3 | The net worth of the bidding company(s) should be equal to or more than its Participating Interest value of the Biddable Work Program commitment. The net-worth will be calculated in accordance with the method given in the "FORMAT FOR SUBMISSION OF BIDS". | The net worth of the bidding company(s) should be equal to or more than its Participating Interest value of the Biddable Work Program commitment, provided that every company should have a minimum net worth of US \$ 1 million. The net worth will be calculated in accordance with the method given in the 'FORMAT FOR SUBMISSION OF BIDS'. If a bidding company either bidding alone or in a consortium is a domestic company and does not have adequate net worth as mentioned above or its networth is negative, it may submit a bank guarantee (BG) to fulfil its net worth requirement as above, along with the bid in the format prescribed in Annexure-II. The BG can be submitted for the whole networth requirement or in partial fulfilment of the same. In such cases, the negative networth will not be considered. The bank guarantee of unsuccessful bidders will be released on signing of contract with the successful bidder for the Contract Area. |

| Reference | Earlier in NIO | Amendment in NIO |
|-------------------------|--|---|
| Page- 4, Point-VI, 1 | The bidding companies should have adequate net worth. The net worth will be calculated in accordance with the method given in the "FORMAT FOR SUBMISSION OF BIDS". The net worth of every company should be equal to or more than every company's participating interest in the Biddable Work Program commitment. In case the parent company financial and performance guarantee is provided, the annual report, audited accounts and certificate of net-worth should be furnished in respect of the parent company. | The bidding companies should have adequate net worth. The net worth will be calculated in accordance with the method given in the "FORMAT FOR SUBMISSION OF BIDS". The net worth of every participating company should be equal to or more than every company's participating interest in the Biddable Work Program commitment, provided that the every company should have a minimum net worth of US \$ 1 million. In case the parent company's financial and performance guarantee is provided, the annual report, audited accounts and certificate of net worth should be furnished in respect of the parent company. If a bidding company either bidding alone or in a consortium is a domestic company and does not have adequate net worth as mentioned above or its networth is negative, it may submit a bank guarantee (BG) to fulfil its net worth requirement as above, along with the bid in the format prescribed in Annexure-II. The BG can be submitted for the whole networth requirement or in partial fulfilment of the same. In such cases, the negative networth will not be considered. The bank guarantee of unsuccessful bidders will be released on signing of contract with the successful bidder for the Contract Area. |
| Page- 6 | Bids shall be submitted online through e-bidding portal http://www.mstcecommerce.com not later than 1200 hrs. IST on 31st Oct, 2016. All documents as mentioned at Section - 3, point - XII are to be submitted in duplicate in sealed envelopes superscribed "Confidential Bid documents under Discovered Small Field policy for the | Bids shall be submitted online in Single-stage-two-envelope, through e-bidding portal http://www.mstcecommerce.com not later than 1200 hrs. IST on 31st October, 2016. All requisite documents as mentioned at Section - 3, point - XII are to be submitted in duplicate in sealed envelopes superscribed "Confidential Bid documents under Discovered Small Field policy for the Contract Area (s)....." not later than 1200hrs IST on |

| Reference | Earlier in NIO | Amendment in NIO |
|------------------------|---|--|
| | <p>Contract Area (s)....." not later than 1200hrs IST on 31st October, 2016 (Bid closing date) at DGH address mentioned above.</p> <p>Bids shall be opened online at 1330 hrs IST on the same day. Any change in the indicated schedule shall be communicated subsequently.</p> | <p>31st October, 2016 (Bid closing date) at DGH address mentioned above.</p> <p>For Bid evaluation, two envelope methodology will be adopted:</p> <ul style="list-style-type: none"> a) First envelope of bids containing bidders information excluding biddable component, shall be opened online at 1330 hrs IST on the same day. Requisite physical documents as submitted by bidders to DGH in hard copy shall also be opened at the same time at DGH office in the presence of Bidders representatives. Subsequent to Bid opening, after evaluation, qualified bidders will be shortlisted based on the Bid rejection Criteria. b) Second envelope containing Biddable components, i.e. Biddable Work program and Biddable Revenue share of Government will be opened online only for the shortlisted bidders at a later date to be communicated subsequently. <p>Any change in the indicated schedule shall be communicated subsequently.</p> |
| Page-7, Point No. 5 | One time Bank Guarantee (BG) valid for the Appraisal/Development period for the Biddable Work Program is to be submitted by the successful bidder after signing of the | One-time Bank Guarantee (BG) valid for the Appraisal / Development period for the Biddable Work Program, subject to a minimum bank guarantee for an equivalent amount of Rs 1.0 Crore, Rs 1.5 Crore and Rs 2.0 Crore |

| Reference | Earlier in NIO | Amendment in NIO |
|----------------------------------|---|--|
| | Contract as per Article-27 of the MRSC. | respectively for Contract Area in on-land, shallow water and deepwater blocks is to be submitted by the successful bidder after signing of the Contract as per Article 27 of the MRSC. |
| Page – 35 | Book value, if any will be intimated before the date of start of Bid submission, i.e. 15 th July, 2016 | Book value of all the offered Discovered Small Fields of ONGC & OIL under Discovered Small Field Bid Round - 2016 is 'NIL'. |
| Page – 37 Second Paragraph | The bid application for a field, in duplicate, should provide the following information in such form and detail as specified. If needed, please attach additional documentation and provide clarity to the application. In case of consortium bid, please ensure that all parties to the consortium complete the corporate/financial information outlined in Section III. Bids not submitted in this format covering all the relevant information listed above are liable to be rejected. | The bid application for a Contract Area will be submitted online as per formats provided in the online portal www.mstcecommerce.com . If needed, please attach additional documentation and provide clarity to the application. In case of consortium bid, please ensure that all parties to the consortium complete the corporate / financial information outlined in Section III. Bids not submitted in this format covering all the relevant information listed above are liable to be rejected. |
| Page - 40, Point No VI | Economic life of the Contract Area as per the Field Development Plan Years | Economic life of the Contract Area Years |
| Page -40, Point No. VII | The estimated expenditure will be required only for evaluation of adequacy of Net worth. Although there would be no minimum expenditure obligation in the Contract, a realistic estimate of the expenditure required to complete the Biddable Work Program should be indicated. In case, the government has | The estimated expenditure will be required only for evaluation of adequacy of Net worth. Although there would be no minimum expenditure obligation in the Contract, a realistic estimate of the expenditure required to complete the Biddable Work Program should be indicated. a) If the expenditure estimated by the bidder for drilling wells is less than the applicable LD amount for that |

| Reference | Earlier in NIO | Amendment in NIO |
|--------------------------------|--|--|
| | reason to believe that a Company has given low and unrealistic cost estimate for the Biddable Work Programme commitment, the Government may use its own Cost Estimates for the Biddable Work Program commitment of the Company and Net-worth qualifying criteria may be evaluated by the Government on this basis. | Contract area, then the net worth of the bidder has to be equal to or greater than the LD amount applicable b) If the expenditure estimated by the bidder for drilling wells is more than the LD amount for that Contract area, then the net worth of the bidder has to be equal to or greater than the Estimated expenditure of the Contract Area. |
| Page-41, IX, i | The bidder is required to have adequate net-worth. The net worth of the bidding company(s) should be equal or more than its Participating Interest value of the Biddable Work Program commitment. | The bidder is required to have adequate net-worth. The net worth of the bidding company(s) should be equal or more than its Participating Interest value of the Biddable Work Program commitment provided that every company should have a minimum net worth of US \$ 1 million. |
| Page-41, IX, iv | --- | <i>(Additional point)</i> A domestic company which does not have adequate net-worth, may submit a Bank Guarantee as mentioned in point-3 of para-IV at page 3. as per its net-worth requirement in the format prescribed in Annexure-II. |
| Page -42, Point IX (continued) | Note: Exchange rate used, if applicable, to convert figures in US\$. | Note: 1. Net-worth figure filled online in the e-bidding portal by the bidder should match with the figure appearing in the documentary proof submitted in Hard copy in Bid documents to DGH office; otherwise the bid would be rejected. 2. For the purpose of assessing the net-worth in US \$ the cut-off of date shall be the date of Balance sheet of the audited annual accounts for the latest completed year, submitted in the bid. 3. For conversion to US \$ from other currencies, the currency exchange rate prevailing as on the date of |

| Reference | Earlier in NIO | Amendment in NIO |
|-----------------------|---|--|
| | | Balance Sheet or if not available, the latest currency exchange rate prevailing prior to the date of Balance sheet shall be used. The bidder may provide in the bid a copy of the document showing RBI (Reserve Bank of India) reference rate or rate quoted by any other bank, used by him for currency conversion. |
| Page - 42 Point X | --- | <i>(Additional point)</i> Note: Priority rank for each Contract area has to be unique. No two contract areas can have the same priority rank or the bids for those Contract Areas are liable to be rejected. |
| Page- 43 Point-XII | DOCUMENTS TO BE SUBMITTED ALONG WITH THE BID (Details regarding submission will be available at E-bidding portal, www.mstcecommerce.com 1. A bid bond for each of the Contract Area bid 2. Proof of payment of tender fees by way of purchase of Field Information Docket in terms of NIO and Price List. 3. Letter of presentation and commitment from the bidding company, and/ or from parent company, where ever applicable. 4. Certificate from statutory auditor of the bidding company regarding Net-worth. 5. Documents evidencing the legal existence of the bidding company (including Article of Association and Memorandum and certificate of incorporation/registration). | DOCUMENTS TO BE SUBMITTED IN HARD COPY 1. A bid bond in the form of Term Deposit (TDR) and Bank Guarantee, if any to be submitted by the company to meet the Networth criterion 2. Proof of payment of tender fees by way of purchase of Field Information Docket in terms of NIO and Price List. 3. Letter of presentation and commitment from the bidding company, and / or from parent company, where ever applicable. 4. Certificate from statutory auditor of the bidding company regarding Net-worth. 5. Documents evidencing the legal existence of the bidding company (including Article of Association and Memorandum and certificate of incorporation / registration). 6. Audited annual reports, balance sheets and profit and loss statements in English language along with the schedule of notes forming part of balance sheet for the latest completed year. 7. Ample and sufficient power-of-attorney granted to a legal representative / authorised representative of |

| Reference | Earlier in NIO | Amendment in NIO |
|---------------|--|---|
| | <p>6. Audited annual reports, balance sheets and profit and loss statements in English language along with the schedule of notes forming part of balance sheet for the latest completed year.</p> <p>7. Ample and sufficient power-of-attorney granted to a legal representative / authorised representative of company or leader of consortium.</p> <p>8. Consortium or association agreement, where ever applicable.</p> <p>9. Document whereby the parent company knows and endorses the bid and the contractual obligations of its affiliate or subsidiary, where ever applicable.</p> <p>10. Field Development Plan including in-place reserves, ultimate reserves, production profile, development wells, production facility, and additional appraisal to be undertaken etc. along with the bid Biddable Work Program implementation plan offered for development period.</p> | <p>company or leader of consortium.</p> <p>8. Consortium or association agreement, where ever applicable.</p> <p>9. Document whereby the parent company knows and endorses the bid and the contractual obligations of its affiliate or subsidiary, where ever applicable.</p> |
| Page- 43 XIII | --- | <p><i>(Additional Para added)</i> DOCUMENTS TO BE SUBMITTED ONLINE</p> <p>1. A bid bond in the form of Term Deposit (TDR) and</p> |

| Reference | Earlier in NIO | Amendment in NIO |
|-----------|----------------|---|
| | | <p>Bank Guarantee, if any to be submitted by the company to meet the Networth criterion</p> <ol style="list-style-type: none"> 2. Proof of payment of tender fees by way of purchase of Field Information Docket in terms of NIO and Price List. 3. Letter of presentation and commitment from the bidding company, and / or from parent company, where ever applicable. 4. Certificate from statutory auditor of the bidding company regarding Net-worth. 5. Documents evidencing the legal existence of the bidding company (including Article of Association and Memorandum and certificate of incorporation / registration). 6. Ample and sufficient power-of-attorney granted to a legal representative / authorised representative of company or leader of consortium. 7. Document whereby the parent company knows and endorses the bid and the contractual obligations of its affiliate or subsidiary, where ever applicable. |

Annexure-II

**PERFORMA OF BANK GUARANTEE TO BE PROVIDED BY
DOMESTIC BIDDER**

(The bank should be a Scheduled bank in India)

1. In consideration of Government of India (hereinafter referred to as "Government") having agreed to consider bank guarantee in evaluation of net worth pursuant to terms and conditions of Notice Inviting Offer (NIO) under the Discovered Small Field Policy for entering into a Revenue Sharing Contract for the Contract Area _____, XYZ _____ having its registered office at _____ (hereinafter referred to as Company, which expression unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assigns), which is a bidder/ a constituent of the consortium of bidders, and the Government have agreed that the Company shall furnish to Government a bank guarantee (hereinafter referred to as "Guarantee") towards its obligations arising out of or in relation to bid submitted under said NIO for an amount of US\$ _____ equivalent in Indian Rupees _____ (converted at US \$ = Rs. 66.9136) for the performance of such obligations..

2. We _____ (name of the Bank) registered under the Law of _____ and having its registered office at _____ (hereinafter referred to as "the Bank", which expression shall unless repugnant to the context or meaning thereof includes all its successors, administrators, executors and assigns) do hereby guarantee and undertake to pay immediately on the first demand in writing and any/all money(s) to the extent of Indian Rupees / US\$ _____ (in figures) (Indian Rupees / US\$ _____ in words) without any demur, reservation, contest or protest and/or without any reference to the Company. Any such demand made by Government on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the Bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any court, tribunal, arbitrator, sole expert, conciliator or any other authority and/or any other matter or thing whatsoever, as liability under these presents being absolute and unequivocal. We agree that the Guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by Government in writing. This

Guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the Company and /or any bidders of aforesaid consortium and shall remain valid, binding and operative against the Bank.

3. The Bank also agree that Government at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the Company and notwithstanding any security or other guarantee that Government may have in relation to the Company's liabilities.

4. The Bank further agree that Government shall have fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said NIO or to extend time of performance by the said Company from time to time or to postpone for any time or from time to time exercise of any of the powers vested in Government against the said Company and to forbear or enforce any of the terms and conditions relating to or arising out of the said NIO and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said Company or for any forbearance, act or omission on the part of Government or any indulgence by Government to the said Company or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.

5. The Bank further agree that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of obligation arising out of or in relation to bid submitted under the said NIO and all dues of Government under or by virtue of such obligations have been fully paid and its claim satisfied or discharged or till Government discharges this Guarantee in writing, whichever is earlier.

6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of Company or that of the any or all of the bidders of the aforesaid consortium.

7. The Bank confirms that this Guarantee has been issued with observance of appropriate laws of the country of issue.

8. The Bank also agrees that this Guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian courts at _____, India.

9. Notwithstanding any thing contained herein above, our liabilities under this Guarantee is limited to Indian Rupees / US\$ _____(in figures) Indian Rupees / US\$ _____ (in words) and our Guarantee shall remain in force upto 31st October 2017 and including sixty (60) days after the expiry date/extended date. Any claim under this Guarantee must be received before the expiry of sixty (60) days or before the expiry of sixty (60) days from the extended date if any. If no such claim has been received by us within sixty (60) days after the said date/extended date the Government's right under this will cease. However, if such a claim has been received by us within and upto sixty (60) days after the said date/extended date, all the Government's rights under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorised officers has set its hand and stamp on this _____ day of _____ 20__ at _____.

The seal of _____ was hereto duly affixed by _____ this _____ day of _____ 200_ in accordance with its bye-laws and this Guarantee was duly signed by _____ and _____ as required by the said bye-laws.

Secretary

President & Director

Witness:

AMENDMENTS IN MRSC

A. Paragraph 27.2 shall be amended as under:

- a) The bank guarantee referred to in Article 27.1 (a) above shall be for an amount calculated at rates specified in Article 5.2. in respect of the Bid Work Program specified in Article 5.1, provided that in the absence of any Bid Work Program stipulated in Article 5.1, the bank guarantee shall be submitted for a minimum guarantee of equivalent amount of Rs 1.0 Crore, Rs 1.5 Crore and Rs 2.0 Crore respectively for Contract Area in on-land, shallow water and deepwater blocks.
- b) After the completion and due performance of the Bid Work Program, the guarantee will be returned to the Company, provided that a bank guarantee submitted in respect of the minimum amount shall be returned on commencement of commercial production or on completion of period stipulated in Article 3.2 of MRSC, whichever is earlier.

B. Addition of new article 13.7 under Measurement of Petroleum as

'Notwithstanding herein above, the Government may issue directions to the Contractor on the methodology of measurement, the equipment used for the measurement and the points of measurement of petroleum and the Contractor shall be bound by such directions'.

Discovered Small Fields Bid Round 2016

Wednesday, 15 February, 2017, Delhi

Press Release

Award of 31 Contract Areas under DSF 2016

Delhi, 15th February, 2017: The Cabinet Committee on Economic Affairs (CCEA) has approved award of 31 contract areas to Highest Ranked Bidders as part of the Discovered Small Field (DSF) Bid Round 2016. Government endeavors to execute these contracts at the earliest so that the awardee can commence production.

The Government of India brought out a new policy for small fields known as Discovered Small Field (DSF) policy, 2015. This policy offers improved fiscal terms viz. no oil cess applicable on crude oil production, moderate royalty rates same as in NELP regime, no upfront signature bonus, pricing and marketing freedom for oil and gas and no carried interest by NOCs. This round has substantially removed regulatory burden on the operators and comes after 6 years (of NELP IX round).

Under the DSF Bid Round 2016, a total of 134 e-bids were received for 34 Contract areas. Subsequently, through a detailed evaluation of the bids, 22 companies (singly or in consortium) were shortlisted for 31 Contract Areas. Of these 22 companies, 15 companies are new entrants to the E&P sector.

Details of Contract areas awarded:

| Details of Contract areas | |
|----------------------------------|----|
| Onland | 23 |
| Offshore | 08 |
| Total | 31 |

| Total No. of approved contract areas | PSUs | Private Companies | PSU + Private Company | Foreign |
|---|-------------|--------------------------|------------------------------|----------------|
| 31 | 10 | 19 | 1 | 1 |

The bid round was launched on 25th May 2016 by the Ministry of Petroleum and Natural Gas (MoPNG), Government of India under a liberalized and investor friendly regime, which offered 46 Contract areas consisting of 67 fields spread across 9 sedimentary basins.

Following the launch in May 2016, Directorate General of Hydrocarbons (DGH) and MoPNG organized several interactive meet-cum-roadshows between June– October 2016 at oil

Discovered Small Fields Bid Round 2016

Wednesday, 15 February, 2017, Delhi

and gas centers and investments destinations in India and across the world. The overwhelming response and surging interest level of the bidders was clearly evident at all such events.

The progressive features of the bid round such as Revenue Sharing Model, Unified Licensing Policy and various other fiscal incentives attracted the interest of various small and large O&G companies operating in the sector, start-up ventures and companies looking to diversify in the sector.

As exploration and production sectors is one of the critical sector for India's Make in India initiative and energy security goals, Hon'ble Prime Minister has set out a target of reduction in energy import dependency by 10% by the year 2022. Aligned to this vision, the DSF bid round was launched to early-monetize the already discovered hydrocarbon fields.

With the current bid round it is anticipated that the cumulative peak production would be around 15000 BOPD of oil and 2 MMSCMD of gas from all the awarded fields, considering that in place volume reserves of 62 MMT of oil and oil equivalent gas over economic life is expected to be monetized.

Further, it has been estimated that the indicative gross revenue over economic life would be approximately Rs. 46,400 crores, of which royalty collection and Government's revenue share is expected to be around Rs. 5000 crores and Rs. 9,300 crores, respectively. The investments into the awarded blocks are expected to generate an employment of over 37,500.

This bid round has also seen 37 new entrants of which 15 have been awarded either singly or in consortium. These blocks being small and discovery of hydrocarbon having been made are relatively less risky, offering a great opportunity to new entrants in the upstream hydrocarbon sector, hitherto being seen as preserve of only large players.

Successful completion of this bid round in a period of crude oil price volatility underlines the fact that investors are looking positively at the policy driven approach of the Hon'ble Prime Minister.

Discovered Small Fields Bid Round 2016

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Contract Area Wise list of awardees is as under:

| S.no | Location | Contract Area Name | Company Name | PI (%) |
|------|----------------------|---|---|--------|
| 1 | Assam | AA/ONDSF/ HILARA/2016 | Prize Petroleum Company Limited | 100 |
| 2 | | AA/ONDSF/ LAXMIJAN/2016 | Megha Engineering and Infrastructures limited | 100 |
| 3 | | AA/ONDSF/ PATHARIA/2016 | VijayasriBhaskar Industries private limited | 100 |
| 4 | | AA/ONDSF/ BARSILLA/2016 | Ramaynalspat Private Limited | 29 |
| | | | BDN Enterprises Pvt Ltd | 29 |
| | | | Duggar Fiber Pvt Ltd | 23 |
| | | | MahendralnfratechPvt Ltd | 19 |
| 5 | | AA/ONDSF/CHARAIDEO/2016 | OilMax Energy Private Limited | 100 |
| 6 | | AA/ONDSF/ DIPLING/2016 | Ramaynalspat Private Limited | 29 |
| | | | BDN Enterprises Pvt Ltd | 29 |
| | | | Duggar Fiber Pvt Ltd | 23 |
| | | | MahendralnfratechPvt Ltd | 19 |
| 7 | | AA/ONDSF/ DUARMARA/2016 | OilMax Energy Private Limited | 100 |
| 8 | | AA/ONDSF/JERAIPATHAR/2016 | Indian Oil Corporation Ltd | 100 |
| 9 | AA/ONDSF/KHEREM/2016 | Hindustan Oil Exploration Company Limited | 40 | |
| | | Oil India Limited | 40 | |
| | | Prize Petroleum Company Limited | 20 | |

Discovered Small Fields Bid Round 2016

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| S.no | Location | Contract Area Name | Company Name | PI (%) |
|------|-----------------|------------------------------|---|--------|
| 10 | Gujarat | CB/ONDSF/ELAO/2016 | PFH Oil and Gas Private Limited | 100 |
| 11 | | CB/ONDSF/SOUTH PATAN/2016 | South Asia Consultancy | 100 |
| 12 | | CB/ONDSF/KHAMBEL/2016 | Megha Engineering and Infrastructures Limited | 100 |
| 13 | | CB/ONDSF/KAMBOI/2016 | Nippon Power Limited | 100 |
| 14 | | CB/ONDSF/WEST BECHRAJI/2016 | Nippon Power Limited | 100 |
| 15 | Tamil Nadu | CY/ONDSF/NEDUVASAL/2016 | GEM Laboratories Pvt Limited | 100 |
| 16 | | CY/ONDSF/KARAIKAL/2016 | Bharat PetroResources Limited | 100 |
| 17 | Andhara Pradesh | KG/ONDSF/ACHANTA/2016 | PFH Oil and Gas Private Limited | 100 |
| 18 | | KG/ONDSF/BHIMANAPALLI/2016 | PFH Oil and Gas Private Limited | 100 |
| 19 | | KG/ONDSF/KORAVAKA/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd | 100 |
| 20 | | KG/ONDSF/SANARUDRAVARAM/2016 | Prize Petroleum Company Limited | 100 |
| 21 | Rajasthan | RJ/ONDSF/BAKHRI TIBBA/2016 | Bharat PetroResources Limited | 100 |
| 22 | | RJ/ONDSF/SADEWALA/2016 | Bharat PetroResources Limited | 100 |
| 23 | Madhya Pradesh | VN/ONDSF/NOHTA/2016 | Indian Oil Corporation Ltd | 100 |
| 24 | Mumbai Offshore | MB/OSDSF/B-37/2016 | Sun Petrochemicals Pvt. Ltd. | 100 |
| 25 | Mumbai Offshore | MB/OSDSF/B9/2016 | AdaniWelspun Exploration Ltd. | 100 |
| 26 | | MB/OSDSF/B15/2016 | Bharat PetroResources Limited | 100 |
| 27 | | MB/OSDSF/B127E/2016 | Bharat PetroResources Limited | 100 |

Discovered Small Fields Bid Round 2016

Wednesday, 15 February, 2017, Delhi

Breakup of PSU, Private & Foreign- Companies awarded

PSUs

1. Prize Petroleum Company Limited
2. Indian Oil Corporation Ltd
3. Bharat PetroResources Limited
4. Oil India Limited

Private

1. Hindustan Oil Exploration Company Limited
2. OilMax Energy Private Limited
3. AdaniWelspun Exploration Ltd
4. MeghaEngineering and Infrastructures limited(**New**)
5. VijayasriBhaskar industries private limited(**New**)
6. Ramaynalspat Private Limited(**New**)
7. BDN Enterprises Pvt Ltd(**New**)
8. DuggarFiber Pvt Ltd(**New**)
9. MahendraInfratech Pvt Ltd(**New**)
10. PFH Oil and Gas Private Limited(**New**)
11. Nippon Power Limited(**New**)
12. GEM Laboratories Pvt Limited(**New**)
13. KEI-RSOS Petroleum & Energy Pvt Ltd(**New**)
14. Sun Petrochemicals Pvt. Ltd. (**New**)
15. Adbhoot Estates Private Limited(**New**)
16. Enquest Drilling Private Limited(**New**)
17. SKN Haryana City Gas Distribution Limited(**New**)

Foreign

1. South Asia Consultancy (**New**)

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Wednesday, 15 February, 2017, Delhi

| S.no | Location | Contract Area Name | Company Name | PI (%) |
|------|----------------|---------------------|---|--------|
| 28 | | MB/OSDSF/B80/2016 | Hindustan Oil Exploration Company Limited | 50 |
| | | | Abhoot Estates Private Limited | 50 |
| 29 | | MB/OSDSF/D18/2016 | Enquest Drilling Private Limited | 10 |
| | | | SKN Haryana City Gas Distribution Limited | 90 |
| 30 | Kutch Offshore | GK/OSDSF/KD/2016 | Indian Oil Corporation Ltd | 100 |
| 31 | KG-Offshore | KG/OSDSF/GSKV1/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd | 100 |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

Ammeru - TV

Press Release

42 companies submits 134 e-Bids under Discovered Small Fields Bid Round 2016

Noida, November 21, 2016:

In line with Prime Minister, Shri Narendra Modi's Vision for reduction of the India's oil imports by 10% by 2022, Ministry of Petroleum and Natural Gas (MoPNG) announced Discovered Small Field (DSF) Bid Round 2016 on 25th May 2016, offering 46 contract areas across 9 sedimentary basins, for development.

Directorate General of Hydrocarbons (DGH) received 134 e-Bids for the 34 contract areas under the Discovered Small Fields (DSF) Bid Round 2016 by the deadline of 1200 Hours on 21st November 2016. The bid round took place in a challenging global market environment when the oil & gas prices have been volatile and the investment in the exploration & production sector has seen substantial decline. Despite the above challenges, the response to DSF Bid round has been very favorable and exceeded expectations of all experts. It has not only attracted the interest of the oil & gas companies but also attracted the interest of the first time investors in E&P sector. Shri. Dharmendra Pradhan, Minister, Petroleum and Natural Gas along with his team undertook various interactive sessions and roadshows in India and other countries like US, UK, Canada, Singapore and UAE and encouraged participation from investor community. During the interactions, several issues raised by the prospective investors were addressed by the officials led by Shri K.D Tripathi, Secretary, Ministry of Petroleum and Natural Gas.

Out of the total 134 e-bids received, 120 e-bids were received for onland areas and 14 e-bids were received for offshore areas. As many as 42 companies (Individually or as member of the bidding consortium) have participated in the bid round. The response to the DSF Bid Round has been overwhelming as compared to the last round of E&P auctions under the NELP regime in 2009-10, largely credited to the new policy reforms which have improved the ease of doing business by introducing an easy and transparent regulatory framework. Despite smaller contract areas on offer in the DSF Bid Round, the response from private companies was overwhelming; around 37 private sector players submitted e-bids as against 27 private companies, during the NELP-IX.

Considering the fact that most of bidders were private players, response to onland contract areas were much larger than that for offshore contract area. All the 26 onland contract area received e-bids while 8 out of 20 offshore contract areas have received e-bids. Five foreign companies have also submitted the bids.

The technical bid documents (online and hard copies) were opened on 21st November at DGH's Noida office in the presence of the all the bidders. The evaluation of the bids would be undertaken in a time bound manner and it is expected that the contract areas would be awarded expeditiously.



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

The Government endeavors to award the contract areas at the earliest, so as to expedite the monetization of the hydrocarbon production from these fields.

Summary of e-bids received under the Discovered Small Field Bid Round

| Total Contract Areas | | Bids received for (No. of Contract Areas) | Total Number of e-Bids |
|----------------------|----|---|------------------------|
| Total | 46 | 34 | 134 |
| Onland | 26 | 26 | 120 |
| Offshore | 20 | 8 | 14 |

| Total No. of Companies | PSUs/Subsidiary | Indian Private Companies | Foreign Private Companies |
|------------------------|-----------------|--------------------------|---------------------------|
| 42 | 5 | 32 | 5 |

Details of the bids received under the Discovered Small Field Bid Round

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|-------|-----------------------------|----------------------|--|
| 1 | Assam | HILARA-DSF-2016 | 1 | 1. Prize Petroleum Company Ltd |
| 2 | | LAXMIJAN Cluster-DSF - 2016 | 8 | 1. Gem Laboratories Pvt. Ltd 2. Megha Engineering & Infrastructure Ltd 3. Quippo Oil & Gas Infrastructure Limited 4. Oilmax Energy Pvt. Ltd 5. Nippon Power Ltd 6. Invenire Energy Pvt. Ltd 7. Consortium of Ramayana Ispat Pvt. Ltd., Duggar Fiber Pvt. Ltd, BDN Enterprises Pvt. Ltd and Mahindra Infrastructure Pvt. Ltd 8. Akhil Teja Natural Resources Ltd |
| 3 | | PATHARIA Cluster-DSF-2016 | 3 | 1. Global Coal & Mining Pvt. Ltd 2. Vijayasri Bhaskar Industries Pvt. Ltd 3. Akhil Teja Natural Resources Ltd |
| 4 | | BARSILLA-DSF-2016 | 3 | 1. Nippon Power Ltd 2. Consortium of Ramayana Ispat Pvt Ltd., Duggar Fiber Pvt. Ltd, BDN Enterprises Pvt. Ltd and Mahindra Infrastructure Pvt. Ltd 3. Akhil Teja Natural Resources Ltd |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|-------|--------------------------|----------------------|--|
| 5 | | CHARAIDEO-DSF-2016 | 6 | <ol style="list-style-type: none">1. Essel Group Middle East2. Megha Engineering & Infrastructure Ltd3. Quippo Oil & Gas Infrastructure Limited4. Oilmax Energy Pvt. Ltd5. Consortium of Ramayana Ispat Pvt. Ltd., Duggar Fiber Pvt. Ltd, BDN Enterprises Pvt. Ltd and Mahindra Infrastructure Pvt. Ltd6. Akhil Teja Natural Resources Ltd |
| 6 | | DIPLING Cluster-DSF-2016 | 12 | <ol style="list-style-type: none">1. Gem Laboratories Pvt. Ltd2. Consortium of Bharat Petro Resources Limited, Assam hydrocarbon & Energy company Ltd., Gail India Ltd., Global Coal & Mining Ltd. and Numaligarh Refinay Ltd.3. Essel Group Middle East4. Megha Engineering & Infrastructure Ltd5. Akhil Teja Natural Resources Ltd6. Quippo Oil & Gas Infrastructure Limited7. Nippon Power Ltd8. Consortium of Indian Oil Corporation Limited, Hindustan Oil Exploration Company Ltd., Oilmax energy Pvt Ltd.9. Enquest Drilling Pvt. Ltd & SKN Hariyana City Gas Distribution Pvt Ltd10. Invenire Energy Pvt. Ltd.11. Cairn India Limited12. Consortium of Ramayana Ispat Pvt. Ltd., Duggar Fiber Pvt. Ltd, BDN Enterprises Pvt. Ltd and Mahindra Infrastructure Pvt. Ltd |
| 7 | | DUARMARA-DSF-2016 | 3 | <ol style="list-style-type: none">1. Consortium of Hindustan Oil Exploration Company Ltd, Oil India Limited and Indian Oil Corporation Ltd |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|--------------------|----------------------|----------------------|---|
| | | | | 2. Oilmax Energy Pvt. Ltd 3. Cairn India Limited |
| 8 | | JERAIPATHAR-DSF-2016 | 2 | 1. Indian Oil Corporation Limited 2. Akhil Teja Natural Resources Ltd |
| 9 | Arunanchal Pradesh | KHEREM-DSF-2016 | 4 | 1. Consortium of Hindustan Oil Exploration Company Ltd, Oil India Limited and Prize Petroleum Company Ltd. 2. Consortium of Bharat Petro Resources Limited, Assam hydrocarbon & energy Company Ltd., Global Coal & Mining Pvt Ltd. Numaligarh Refinery Ltd. 3. Oilmax Energy Pvt. Ltd 4. Akhil Teja Natural Resources Ltd |
| 10 | | ELAO-DSF-2016 | 7 | 1. Nippon Power Ltd 2. Sun Petrochemicals Pvt. Ltd. 3. Worldwide Oilfield Machine Middle East 4. Gem Laboratories Pvt. Ltd 5. PFH oil & Gas Pvt. Limited 6. Joshi Technologies Inc. 7. Cheval Developers Pvt. Ltd |
| 11 | Gujarat | SOUTH PATAN-DSF-2016 | 19 | 1. BND Energy Pvt. Ltd 2. Gopalka Savings & Investment Pvt. Ltd 3. Gem Laboratories Pvt. Ltd 4. Essel Group Middle East 5. GAIL (India) Limited 6. Megha Engineering & Infrastructure Ltd 7. Worldwide Oilfield Machine Middle East 8. Quippo Oil & Gas Infrastructure Limited 9. Sun Petrochemicals Pvt. Ltd. 10. South Asia Consultancy 11. Consortium of Windlass Engineers and Service Pvt. Ltd and Windlass Steelcrafts LLP 12. Consortium of Oilmax Energy Pvt. Ltd, Oil India Limited, Indian Oil |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|------------|------------------------|----------------------|--|
| | | | | Corporation Limited and Hindustan Oil Exploration Company 13. Nippon Power Ltd 14. Suraj Impex (India) Pvt. Limited 15. Nandan Petrochem Ltd 16. Invenire Energy Pvt. Ltd. 17. Consortium of Ramayana Ispat Pvt. Ltd., Duggar Fiber Pvt. Ltd, BDN Enterprises Pvt. Ltd and Mahindra Infrastructure Pvt. Ltd 18. Cheval Developers Pvt. Ltd 19. Akhil Teja Natural Resources Ltd |
| 12 | | KHAMBEL-DSF-2016 | 11 | 1. Nippon Power Ltd 2. Sun Petrochemicals Pvt. Ltd. 3. Worldwide Oilfield Machine Middle East 4. Megha Engineering & Infrastructure Ltd 5. Gem Laboratories Pvt. Ltd 6. Ganges Georesources Pvt. Ltd 7. Hindustan Oil Exploration Company 8. Joshi Technologies Inc. 9. Nandan Petrochem Ltd 10. Cheval Developers Pvt. Ltd 11. Akhil Teja Natural Resources Ltd |
| 13 | | KAMBOI-DSF-2016 | 7 | 1. Ganges Georesources Pvt. Ltd 2. Worldwide Oilfield Machine Middle East 3. Sun Petrochemicals Pvt. Ltd. 4. Nippon Power Ltd 5. Suraj Impex (INDIA) Pvt. Limited 6. Cheval Developers Pvt. Ltd 7. Akhil Teja Natural Resources Ltd |
| 14 | | WEST BECHRAJI-DSF-2016 | 6 | 1. Nippon Power Ltd 2. Sun Petrochemicals Pvt. Ltd. 3. Worldwide Oilfield Machine Middle East 4. Megha Engineering & Infrastructure Ltd 5. Cheval Developers Pvt. Ltd 6. Akhil Teja Natural Resources Ltd |
| 15 | Tamil Nadu | NEDUVASAL- | 6 | 1. PFH oil & Gas Pvt. Limited |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|----------------|-------------------------------|----------------------|--|
| | | DSF-2016 | | 2. Consortium of Kartikay Coal Washeries Pvt. Ltd. and Kartikay Exploration & Mining Pvt Ltd. 3. Hindustan Oil Exploration Company Ltd 4. Gem Laboratories Pvt. Ltd 5. VenkatakrisnaParthasarathy Pvt. Ltd 6. Akhil Teja Natural Resources Ltd |
| 16 | | KARAIKAL-DSF-2016 | 1 | 1. Bharat Petroresources Limited |
| 17 | | PALAKOLLU-DSF-2016 | 1 | 1. Akhil Teja Natural Resources Ltd |
| 18 | | ACHANTA-DSF-2016 | 1 | 1. PFH oil & Gas Pvt. Limited |
| 19 | | LANKAPALEM-DSF-2016 | 1 | 1. Akhil Teja Natural Resources Ltd |
| 20 | | BHIMANAPALLI Cluster-DSF-2016 | 4 | 1. Consortium of Enquest Drilling Pvt. Ltd. and SKN Hariyana City Gas Distribution Pvt Ltd. 2. KEI-ROSS Petroleum & Energy Limited 3. Earnest Shipping & Ship Builders Limited 4. PFH oil & Gas Pvt. Limited |
| 21 | Andhra Pradesh | MUMMIDIVARAM-DSF-2016 | 1 | 1. Akhil Teja Natural Resources Ltd |
| 22 | | KORAVAKA-DSF-2016 | 8 | 1. Consortium of Hindustan Oil Exploration Company Ltd and Adbhoot Estates Pvt. Ltd 2. Worldwide Oilfield Machine Middle East 3. KEI-ROSS Petroleum & Energy Limited 4. Megha Engineering & Infrastructure Ltd 5. Gem Laboratories Pvt. Ltd 6. Consortium of Kartikay Coal Washeries Pvt. Ltd. and Kartikay Exploration & Mining Services Pvt. Ltd. |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|---------------------------|--------------------------|----------------------|---|
| | | | | 7. Semandhra Development Corp. Pvt. Ltd. 8. Akhil Teja Natural Resources Ltd |
| 23 | | SANARUDRAV ARAM-DSF-2016 | 1 | 1. Prize Petroleum Company Ltd |
| 24 | Rajasthan | BAKHRI TIBBA-DSF-2016 | 1 | 1. Bharat Petro Resources Limited |
| 25 | | SADEWALA-DSF-2016 | 1 | 1. Bharat Petro Resources Limited |
| 26 | Madhya Pradesh | NOHTA-DSF-2016 | 2 | 1. Indian Oil Corporation Limited 2. Akhil Teja Natural Resources Ltd |
| 27 | Krishna Godavari Offshore | GSKV1 Cluster-DSF-2016 | 2 | 1. KEI-ROSS Petroleum & Energy Limited 2. Invenire Energy Pvt. Ltd. |
| 28 | | YS5-DSF-2016 | - | No bids received |
| 29 | | GS70-DSF-2016 | - | No bids received |
| 30 | | GD7 Cluster-DSF-2016 | - | No bids received |
| 31 | | KD1-DSF-2016 | - | No bids received |
| 32 | Mumbai Offshore | CA Cluster-DSF-2016 | - | No bids received |
| 33 | | B-37 Cluster-DSF-2016 | 1 | 1. Sun Petrochemicals Pvt. Ltd. |
| 34 | | B9 Cluster-DSF-2016 | 1 | 1. Adani Welspun Exploration |
| 35 | | C37 Cluster-DSF-2016 | - | No bids received |
| 36 | | D31 Cluster-DSF-2016 | - | No bids received |
| 37 | | B15 Cluster-DSF-2016 | 1 | 1. Bharat Petro Resources Limited |
| 38 | | B127E Cluster-DSF-2016 | 1 | 1. Bharat Petro Resources Limited |
| 39 | | B14-DSF-2016 | - | No bids received |
| 40 | | B163-DSF--2016 | - | No bids received |
| 41 | | PER-DSF-2016 | - | No bids received |
| 42 | | B80-DSF-2016 | 2 | 1. Adani Welspun Exploration 2. Consortium of Hindustan Oil |



Discovered Small Fields Bid Round – 2016

Monday, 21 November, 2016, Noida

| S.No. | State | Contract Area Name | No. of Bids received | Name of Bidders |
|-------|----------------|--------------------|----------------------|--|
| | | | | Exploration Company Ltd and Adbhoot Estates Pvt. Ltd |
| 43 | | NMT-DSF-2016 | - | No bids received |
| 44 | | D18-DSF-2016 | 5 | <ol style="list-style-type: none">1. Consortium of Enquest Drilling Pvt. Ltd and SKN Hariyana City Gas Distribution Pvt Ltd.2. Hardy Exploration and Production3. Consortium of Oilmax Energy Pvt Ltd, Oil India limited, Indian Oil Corporation Limited and Hindustan Oil Exploration Company Ltd4. Sun Petrochemicals Pvt. Ltd.5. Consortium of Bharat Petro Resources Limited and Gail India Limited. |
| 45 | Kutch Offshore | GK39-DSF-2016 | - | No bids received |
| 46 | | KD-DSF-2016 | 1 | <ol style="list-style-type: none">1. Indian Oil Corporation Limited |

Online RTI Request Form Details

RTI Request Details :-

| | |
|---------------------------------|-------------------------------------|
| RTI Request Registration number | DGHYC/R/2016/50004 |
| Public Authority | Directorate General of Hydrocarbons |

Personal Details of RTI Applicant:-

| | |
|--------------------|-------------------------------------|
| Name | SHANTI DEVI |
| Gender | Male |
| Address | CHENNAI |
| Pincode | Details not provided |
| Country | India |
| State | Tamilnadu |
| Status | Rural |
| Educational Status | Literate |
| Phone Number | Details not provided |
| Mobile Number | |
| Email-ID | information4public[at]gmail[dot]com |

Request Details :-

| | |
|---------------------------------------|--------|
| Citizenship | Indian |
| Is the Requester Below Poverty Line ? | No |

(Description of Information sought (upto 500 characters))

| Description of Information Sought |
|---|
| <p>FOLLOWING INFORMATION MAY PLEASE BE PROVIDED.</p> <p>1. DOES DGH HAVE BIO METRIC ATTENDANCE SYSTEM OF DGH OFFICIALS.</p> <p>2. IF DGH HAVE BIO METRIC ATTENDANCE SYSTEM WHEN WAS IT IMPLEMENTED AND IF DGH DO NOT HAVE BIO METRIC ATTENDANCE SYSTEM, WHAT IS SYSTEM TO RECORD THE ATTENDANCE OF DGH OFFICIALS.</p> <p>3. WHAT ARE THE DGH OFFICE WORKS HOURS DURING WHICH DGH OFFICIAL ARE REQUIRED TO WORK.</p> <p>4. DOES DGH AUTHORITIES TAKE ANY ACTION AGAINST THOSE OFFICIALS WHO COME LATE IN TO OFFICE OT LEAVE OFFICE BEFORE DUTY HOURS. IF YES, LIST OF ACTION OF ACTION TAKEN TILL DATE MAY PLEASE BE PROVIDED.</p> <p>5. PLEASE PROVIDE THE LOG BOOK DATA OF ARRIVAL IN THE MORNING ANF DEPARTURE IN EVENING OF FOLLOWING OFFICER IN DGH. DATA MAY BE PROVIDED FOR THESE OFFICER FROM THEIR DATE OF JOINT TO TILL DATE/DATE OF RELIEVING (IF RELIEVED)</p> <p>A. VINAY VERMA B. CHAYANIKA SAIKIA C. ATANU BANARJEE. D. BHUPENDER SINGH. E. R K SINHA F. SANJAY KUAMR G. NABAJIT DAS. H. PRANJAL PANDEY I K G INSAN</p> |

J SIMRAN DHEER

K SRIJIT BORAH

6. ANY KIND OF RECORD IS MAINTAINED IN DGH OFFICE FOR OFFICER WHO GO OUT FOR MEETINGS IN DELHI/NCR FREQUENTLY BASIS. IF YES PLEASE PROVIDE COPY OF FORMAT IN WHICH RECORD IS MAINTAINED ALSO MENTION THE DATE FROM WHICH IT HAS BEEN MAINTAINED.

7. IS THE OFFICIAL STAFF/ CONTRACTUAL EMPLOYEES USED BY ANY OF THE OFFICIAL OF DGH LIKE DG, ED, GM AND OTHER OFFICER FOR PERSONAL USE . LIKE USING FOR DOMESTIC PURPOSE, BRINGING THEIR BELONGINGS FROM OTHER STATIONS TO PLACE OF POSTING, USAGE OF OFFICE CAR AT HOME FOR FAMILY ETC.

Concerned CPIO

Nodal Officer

Supporting document *(only pdf upto 1 MB)*

Supporting document not provided

[Print](#)

[Close](#)

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 21 April 2017 14:16
To: 'information4public@gmail.com'
Subject: DGH Reply to RTI Query DGHYC/R/2016/50004

The description of the information sought
RTI DGHYC/R/2016/50004 is as under:

1. **Does DGH have Bio Metric attendance system of DGH officials?**

Ans. Yes, DGH has Bio Metric attendance system.

2. **If DGH have Bio Metric attendance system when was it implemented and if DGH do not have bio metric attendance system, what is system to record the attendance of DGH Official.**

Ans. The Bio Metric Attendance system was implemented in DGH during December 2014.

3. **What are the DGH office works hours during which DGH official are required to work.**

Ans. DGH office hours are from 0930 hrs to 1730 hrs.

4. **Does DGH authority take any action against those officials whom come late in the office or leave office before duty hours? If yes, list of action taken till date may please be provided.**

Ans. Daily attendance report of late coming and early going of the previous week is being generated by HR Department and is being sent to the respective HoDs of the concerned officers for

further action at their end. The employees are then counseled by respective HoD's.

5. **Please provide the log book data of arrival in the morning and departure in evening of following officer in DGH. Data may be provide for these officer from their date of joint to till date/date of relieving (if relieved)**

Ans. Since, the information sought is very voluminous therefore the applicant is requested to visit DGH office for inspection of log book data with prior intimation about the date and time to CPIO so that necessary help will be given to the applicant to acquire the information sought.

6. **Any kind of record is maintained in DGH officer who go out for meetings in Delhi/NCR frequently Basis. If yes please provide copy of format in which record is maintained also mention the date from which it has been maintained.**

Ans. Since the officer takes permission from the respective reporting officer to leave office for any official work/meetings etc, therefore no such record is maintained.

7. **Is the official staff / contractual employees used by any of the official of DGH like DG, ED, GM and other officer for personal use, like using for domestic purpose, bringing their belongings from other stations to place of posting, Usage of Officer car at home for family etc.**

Ans. No.

Ajay Kansal

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80039 | Date of Receipt : | 28/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 28/04/2017 With Reference Number : MOPNG/R/2017/50252 | | |
| Remarks : | Please provide the information available with your organization to the applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | SRIRAM | Gender : | Male |
| Address : | 3/439, Lakshmi Narasimha Nagar,, Dinnur, Hosur, Pin:635109 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9994319312 |
| Email : | srirampssr@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Sub: Request of Information under Right To Information Act Madam/ Sir, I have learnt that there is a plan for extraction of Hydrocarbon in the Tanjore District of Tamilnadu. In this connection i would like to know the answers for following questions, 1. Which Entity/ Firm/ Public Sector/ Private Sector is going to carry out the extraction 2. Which are the places are proposed for extraction in the Tanjore district of Tamilnadu 3. When is the project scheduled to start 4. Whether Permission from National Green Tribunal has been sought for the subject project 5. What will be the investment from the Government for the subject project 6. How much revenue will be generated from the subject project 7. What is the method of Extraction being proposed for the subject project. Kindly Send me this information Regards Sriram.P</p> | | |
| Original RTI Text : | Sub: Request of Information under Right To Information Act Madam/ Sir, | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 11 May 2017 15:22
To: 'srirampssr@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80038 dated 28.04.2017

Dear Sriram

This is with reference to your application no. DGHYC/R/2017/80038 dated 28.04.2017 received electronically through Ministry for seeking information under RTI Act 2005.

In this connection, it is informed that no hydrocarbon project has been awarded under recently conducted Discovered Small Field Bid Round - 2016 which falls in Tanjore District of Tamil Nadu. Hydrocarbon project has been awarded in the state of Tamilnadu under recently conducted Discovered Small Field Bid Round - 2016 in following districts

1. Neduvasal field in Pudukottai district and
2. Karaikal field in Nagapattinam district

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

अति. ए. ऑडि. / 46 / 2017-18

Chief Information Officer
Directorate General of Hydrocarbon
OIDB Bhawan
Sector 73
NOIDA 201 301

SUB: Request of Documents under RTI Act,

Dear Sir,

Please arrange to provide me copies of the following documents/ information under RTI Act. at the earliest:

1. DGH Letter No. DGH/GXT/OIL/2015/1 dated 20/03/2015 along with all annexures,
2. Minutes of 9th Administrative Council Meeting of DGH.
3. Date on which Data Acquisition of India Span Started by M/S GX Technology.
4. Copy of the Agreement between DGH and GX Technology

5. Do letter no DG/DGH/India span / seismic / 06
A postal order of Rs 10.00 is enclosed. dl- Jan 16, 2006

Thanking you,

Yours faithfully,



(S K Srivastava)
Ex. Director General, Directorate General of Hydrocarbons
Ex. Chairman and Managing Director, Oil India Limited

Flat No 1503, Tower C 3,
Gardenia Glory, Sector 46, NOIDA 201301

NOIDA April, 17, 2017



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/46/2017-18

April 28, 2017

Sh. S.K. Srivastava
Flat No. 1503, Tower C3,
Gardenia Glory, Sector – 46,
Noida – 201301

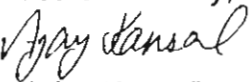
Subject: - Your application for information under RTI Act 2005.

Sir,

This is with reference to your application dated 17.04.2017 on the above subject.

Response from DGH is as under:-

- Point no. 1** The letter referred under point no. 1 of your application related to a matter which is under investigation. As such, your application is being forwarded to Ministry for further action considering the Provision of Section 8(h) of the RTI Act 2005. You may like to contact CPIO, MOP&NG in this regard.
- Point no. 2** Information is enclosed as Annexure – I.
- Point no. 3** Data acquisition was started on 19.02.2006.
- Point no. 4** Copy of the agreement between DGH and GX Technology is enclosed as Annexure – II.
- Point no. 5** D.O. letter dated DG/DGH/India Span/Seismic/06 dated 16.01.2006 is enclosed as Annexure – III.

Yours sincerely,

(Ajay Kansal)
CPIO

Encl: As above

Copy to: Mr. Rakeh Mishra, Under Secretary to the Government of India & CPIO, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi – 110001 with reference to the application of Sh. S.K. Srivastava, transferred in terms of Section 6(3) of RTI Act 2005.



RTI REQUEST DETAILS

| | |
|--|--|
| Registration No. : DGHYC/R/2017/50011 | Date of Receipt : 16/04/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Jayakanth S Kesan | Gender : Male |
| Address : C481 9th Street, Periyar Nagar, Chennai, Pin:600082 | |
| State : Tamilnadu | Country : India |
| Phone No. : +91-7358262047 | Mobile No. : +91-7358262047 |
| Email : jayakanthsk@gmail.com | |
| Status(Rural/Urban) : Urban | Education Status : Above Graduate |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |

Request Pertains to :

Respected Sir,

References:

1. Announcement of DSF Bid 2016 signing on 27th March 2017
2. Press Release Award of 31 Contract Areas under DSF 2016 on Wednesday, 15 February, 2017, Delhi

The Directorate General of Hydrocarbons has announced that contracts have been signed for DSF Bid Round-2016 on 27th March, 2017 at The Taj Mahal Hotel, Mansingh Road, New Delhi.

Information Sought : Information Required:
I would like to get a copy of the contract that was signed on 27th March 2017 (Reference 1) for the DSF Contract area CY/ONDSF/NEDUVASAL/2016 with the GEM Laboratories Pvt Limited.

Format Required

Digital Copy, Scanned Pdf or other similar readable digital format sent to my email address jayakanthsk@gmail.com and or a photocopy sent to my address

Thank you

Yours faithfully,
Jayakanth S Kesan



Ajay Kansal <kansal.ajay@gmail.com>

RTI application no. DGHYC/R/2017/50011 dated 16.04.2017

Ajay Kansal <kansal.ajay@gmail.com>

Wed, May 17, 2017 at 10:02 AM

To: Jayakanth S Kesan <jayakanthsk@gmail.com>

Dear Jayakanth

Please find attached Original Signed Contract with GEM Laboratories by Gol

Ajay Kansal

 **Neduvasal_CY-ONDSF-NEDUVASAL-2016.pdf**

[Quoted text hidden]

—
Ajay Kansal
DGM(P)
CPIO & HoD(Policy & Planning Cell)
Directorate General of Hydrocarbons
(Under Ministry of Petroleum & Natural Gas)
OIDB Bhawan, Plot No 2, Sector 73, Noida
Phone: 0120-2472000
Fax: 0120-2472049
Off: 0120-2472031
Mobile: 9717582244
Email: akansal@dghindia.org, kansal.ajay@gmail.com

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80035 | Date of Receipt : | 20/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 20/04/2017 With Reference Number : MOPNG/R/2017/80109 | | |
| Remarks : | Please provide the information as per RTI Act in respect of point no. 5 and other related point if any, to the applicant. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Saravana perumal | Gender : | Male |
| Address : | s/o Irungovel, 155 voc nagar, VM chattram, palayamkottai, tirunelveli, Pin:627011 | | |
| State : | Tamilnadu | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-7200335276 |
| Email : | iasaravana042@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 0 (RTI fee is received by Ministry of Home Affairs (original recipient)) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Respected sir/madam, I need some information under the RTI Act 2005 article 6(1) REQUESTED INFORMATION:</p> <ol style="list-style-type: none"> 1. How many state declared as a drought hit state during the year of 2016-2017 financial year .Please give the details 2. How much amount to be announced and gave to the each state for drought relief measure from central government drought relief fund. Please give the further details 3. How much transferred to the tamilnadu state and also give the details for district wise drought relief fund 4. How much amount to be transfer directly to the tamilnadu farmers from the drought relief fund of central government during the year of 2016-17 please give the further details and G.O about that. ✓5. The central government and ministry of petoral and natural gas (MoPNG), agreement with private companies dated as 27-03-2017 for hydrocarbon projects A) Which agreement signed with permission of Ministry of Agriculture or not Please give the details about that ✓B) Please give the copy of agreement and give name of companies/industries signed with MoPNG C) Please give the above agreement signed company head quarters address details | | |

- ✓ A) Which agreement signed with permission of Ministry of Agriculture or not Please give the details about that
- ✓ B) Please give the copy of agreement and give name of companies/industries signed with MoPNG
- ✓ C) Please give the above agreement signed company head quarters address details
- ✓ D) What is the profit and benefit for the above agreement please give the details

Please give the information under the RTI act -2005 article 7(1) within the 30 days

Thank You

Respected sir/madam,

I need some information under the RTI Act 2005 article 6(1)

REQUESTED INFORMATION:

1. How many state declared as a drought hit state during the year of 2016-2017 financial year .Please give the details
2. How much amount to be announced and gave to the each state for drought relief measure from central government drought relief fund. Please give the further details
3. How much transferred to the tamilnadu state and also give the details for district wise drought relief fund
4. How much amount to be transfer directly to the tamilnadu farmers from the drought relief fund of central government during the year of 2016-17 please give the further details and G.O about that.

Original RTI Text :

5. The central government and ministry of petoral and natural gas (MoPNG) agreement with private companies dated as 27-03-2017 for hydrocarbon projects

A) Which agreement signed with permission of Ministry of Agriculture or not Please give the details about that

B) Please give the copy of agreement and give name of companies/industries signed with MoPNG

C) Please give the above agreement signed company head quarters address details

D) What is the profit and benefit for the above agreement please give the details

Please give the information under the RTI act -2005 article 7(1) within the 30 days

Thank You

Print

Save

Close



Ajay Kansal <kansal.ajay@gmail.com>

RTI application no. DGHYC/R/2017/80035 dated 20.04.2017

1 message

Ajay Kansal <kansal.ajay@gmail.com>
To: iasaravana042@gmail.com

Fri, May 12, 2017 at 10:43 AM

Dear Perumal Ji

This is with reference to your application no. DGHYC/R/2017/80035 dated 20.04.2017 received electronically through Ministry for seeking information under RTI Act 2005.

Information relating to point no. 5 is as under:

A) Revenue Sharing Contracts (RSCs) have been signed between Ministry of Petroleum & Natural Gas (on behalf of Government of India) and winning companies of Discovered Small Fields Bid Round 2016 on 27.03.2017.

B & C) Copy of Model Revenue Sharing Contract is attached and companies details is as under:

Adani Welspun Exploration Limited

Adani House, Nr Mithakhali Circle.

Navrangpura, Ahmedabad 380 009 Gujarat, India

Bharat PetroResources Limited,Maker Towers, 'E' Wing, 9th Floor,

Cuffe Parade, Mumbai – 400 005

Sun Petrochemicals Private Limited.

17B, Mahal Industrial Estate, Mahakali Caves Road, Andheri (East), Mumbai, 400093, India

Adbhoot Estates Private Limited.

"Janpriya Crest", 113, Panthoen Road, Egmore, Chennai, 600008

KEI-RSOS Petroleum &Energy Private Limited.

81-32-4, Walkers Road, Venkateswara Nagar,

Rajahmundry (AP) – 533103

Indian Oil Corporation Limited,

7th floor, Indian Oil Bhawan,
#1, Sri Aurobindo Marg, Yusuf Sarai,
New Delhi – 110 016

PFH Oil and Gas Private Limited,

34, C.R. Avenue, 3rd Floor,
Kolkata – 700 012

Ramayna Ispat Private Limited

BD-76, Vishakha Enclave, Pitampura,
Delhi-110034

BDN Enterprises Private Limited,

1297, Sector-15, Faridabad-121003, Haryana

Duggar Fiber Private Limited,

BD-76, Vishakha Enclave, Pitampura,
Delhi-110034

Mahendra Infratech Private Limited

GF-2, ATS Green-II, Sector-50 Noida-201301

Oilmax Energy Private Limited (OEPL)

3A Omkar Esquare, Chunnabhatti Signal,
Eastern Express Highway, Sion (East), Mumbai – 400 022

Prize Petroleum Company Limited (PPCL)

3rd Floor, UCO Bank Building SansadMarg, New Delhi -110001

Megha Engineering and Infrastructures Limited (MEIL)

S-2, Technocrat Industrial. Estate,
Balanagar, Hyderabad-500037, Telengana, India

Hindustan Oil Exploration Company Limited (HOECL)

Lakshmi Chambers, 192, St. Mary's Road,
Alwarpet, Chennai – 600018, Tamil Nadu

Oil India Limited (OIL)

Plot No. 19, Sector-16A, Noida-201301, Uttar Pradesh

GEM Laboratories Private Limited (GLPL)

22, Pomodi Towers, 2nd Floor, 1st Main Road, Gandhinagar,
Bangalore - 560 009, Karnataka, India

-

Vijayasri Bhaskar Industries Private Limited (VBIPL)

24-194, HIG-11

Simhapuri Layout, Vepagunta Post

Visakhapatnam- 530047

South Asia Consultancy FZE (SACF)

402, Orange Mall, Above HDFC Bank,

Nr. Chandkheda Bus Stand,

Ahmedabad – 382424, Gujarat

NIPPON POWER LTD.

4A & 4B 240b, AJC Bose Road,

Kolkata-700020, West Bengal

D) It has been estimated that the indicative gross revenue over economic life would be approximately Rs. 46,400 crores, of which royalty collection and Government's revenue share is expected to be around Rs. 5,000 crores and Rs. 9,300 crores respectively. This is expected to generate an employment of over 37,500.

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OADB Bhawan, Sector-73, NOIDA, U.P -201301, INDIA.

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

 **MRSC_26.09.16 with amendment.pdf**

-

Ajay Kansal

DGM(P)

CPIO & HoD(Policy & Planning Cell)

Directorate General of Hydrocarbons

(Under Ministry of Petroleum & Natural Gas)

OADB Bhawan, Plot No 2, Sector 73, Noida

R 11/49/2017-18

RTI REQUEST DETAILS

| | | | |
|--|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80034 | Date of Receipt : | 20/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 20/04/2017 With Reference Number : MOPNG/R/2017/50216 | | |
| Remarks : | Please give reply to the applicant as per provisions of RTI Act. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Abhishek Kumar | Gender : | Male |
| Address : | 3686, Gali Lohe Wahi, Chawari Bazar, Pin:110006 | | |
| State : | Delhi | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9958952911 |
| Email : | abhipihu26@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>1. HOEC vide its announcement dated March 31, 2017 on its website has informed of the successful completion of four wells and the commissioning of pipeline and Gas Gathering Station at Dirok Gas Field, Assam. It was also highlighted that Oil India Limited, being the Licensee, is in the process of obtaining Petroleum Mining Lease (PML) and post receipt of the same, commercial sale of gas would be achieved.</p> <p>2. As per The Petroleum And Natural Gas(PNG) Rules, 1959, under Clause no. 4 (General), No prospecting or mining except under a license or a lease, it is stated that no person shall mine petroleum except in pursuance of a petroleum mining lease (hereinafter referred to as a lease) granted under these rules</p> <p>3. Further under Clause no. 7, Right of the Licensee and the lessee, point no. 2, it is stated that every lessee shall have exclusive right to conduct mining operations for petroleum and natural gas in and on the land demised by such lease together with the right to construct and maintain in and on such land such works, buildings, plants, waterways, roads, pipelines dams, reservoirs, tanks, pumping stations as are necessary for the full enjoyment of the lease or for fulfilling his obligation under the lease</p> <p>4. Considering the above clauses under PNG Rules, 1959, please clarify the following,</p> | | |

dams, reservoirs, tanks, pumping stations as are necessary for the full enjoyment of the lease or for fulfilling his obligation under the lease

4. Considering the above clauses under PNG Rules, 1959, please clarify the following,

How HOEC is carrying out drilling of wells and setting up onsite processing facilities for development of the field without a valid PML from the State Government. Has MoPNG given any specific approval to this effect

Under PNG Rules, 1959, does drilling of development wells and setting up of surface facilities can be carried out without a PML from the State Government

Under PNG Rules, 1959, is the PML required only for commencing commercial production of petroleum or natural gas

What are the penalties for carrying out development activities without a valid PML from the State Government

Original RTI Text : 1. HOEC vide its announcement dated March 31, 2017 on its website has informed of the successful completion of four wells and the commissioning of pipeline and Gas Gathering Station at Dirok Gas Field, Assam. It was also highlighted that Oil India Limited, being the Licensee, is in the process of obtaining Petroleum Mining Lease (PML) and post receipt of the same, commercial sale of gas would be achieved.

2. As per The Petroleum And Natural Gas(PNG) Rules, 1959, under Clause no. 4 (General), No prospecting or mining except under a license or a lease, it is stated that no person shall mine petroleum except in pursuance of a petroleum mining lease (hereinafter referred to as a lease) granted under these rules

3. Further under Clause no. 7, Right of the Licensee and the lessee, point no. 2, it is stated that every lessee shall have exclusive right to conduct mining operations for petroleum and natural gas in and on the land demised by such lease together with the right to construct and maintain in and on such land such works, buildings, plants, waterways, roads, pipelines dams, reservoirs, tanks, pumping stations as are necessary for the full enjoyment of the lease or for fulfilling his obligation under the lease

4. Considering the above clauses under PNG Rules, 1959, please clarify the following,

How HOEC is carrying out drilling of wells and setting up onsite processing facilities for development of the field without a valid PML from the State Government. Has MoPNG given any specific approval to this effect

Under PNG Rules, 1959, does drilling of development wells and setting up of surface facilities can be carried out without a PML from the State Government

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 17 May 2017 11:26
To: 'abhipihu26@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80034 dated 20.04.2017

Dear Abhishek

This is with reference to your application no. DGHYC/R/2017/80034 dated 20.04.2017 received electronically through Ministry for seeking information under RTI Act 2005.

Response from DGH is as under:-

As informed by the operator M/s Hindustan Oil Exploration Company Limited, PEL was initially obtained by the licensee of the block (Oil India Limited) to undertake exploration work. The licensee has since applied for the PML which is awaited. Meanwhile, no mining and commercial production has been undertaken in the block.

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|---|---|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80037 | Date of Receipt : | 28/04/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 28/04/2017 With Reference Number : MOPNG/R/2017/50248 | | |
| Remarks : | Please provide the information available with your organization to the applicant directly under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Karthik k | Gender : | Male |
| Address : | 176, lakshmishree, 12th cross, BGT extn, Channarayapatna , Hassan, Pin:573116 | | |
| State : | Karnataka | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-9901736532 |
| Email : | khkarthik@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | Sir/madam, I seek the information about the petroleum resources found in KG basin with details. Also recent surveys conducted in that area. Thank you | | |
| Original RTI Text : | Sir/madam, I seek the information about the petroleum resources found in KG basin with details. Also recent surveys conducted in that area. Thank you | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

Subhash

From: "Subhash" <subhash@dghindia.gov.in >
Date: 18 May 2017 15:24
To: <khkarthik@gmail.com>
Cc: "Ajay kansal" <akansal@dghindia.gov.in>
Subject: RTI application no. DGHYC/R/2017/80037 dated 28.04.2017
Sir,

This is with reference to your application no. DGHYC/R/2017/80037 dated 28.04.2017 received electronically through Ministry for seeking information under RTI Act 2005.

Information sought is as under:-

The prognosticated hydrocarbon resources, as on 1996, were assessed to be 575 MMtOE (Onland) & 555 MMtOE (offshore upto 200 m Isobath) totalling 1130 MMtOE.

The **KG basin** is under exploration for oil and gas since 1959. Till date, 711 exploratory wells have been drilled. As on 31.03.2016, 71 discoveries (54 gas and 17 oil) have been made in KG basin. The first hydrocarbon discoveries in onland and shallow offshore were made in 1978 (Narsapur-1) and in 1980 (G-1-1) respectively. The maiden discovery of gas and oil in KG basin from deep water was made in 2002 and 2007 respectively.

As per directive of MoPNG, this basin at present is under reassessment of its hydrocarbon resources by collating the all E&P data generated during last two decades during nomination, pre-NELP and NELP regime. The study of reassessment of hydrocarbon resources of KG basin would be completed by November 30, 2017.

Recent Surveys:

As per the latest available information in DGH, following are the recent surveys conducted in KG basin:

2D Seismic – 5483 LKM
3D Seismic – 4449 SKM
3D Broadband Seismic – 629.9 SKM
3D OBC Seismic – 320SKM
CSEM – 500 SKM
Gravity Magnetic – 6184 LKM (Main Line)

Regards,

Subhash
APIO
Manager(Res.)
Directorate General of Hydrocarbons
Sector-73, NOIDA-201301.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2016/50006 | Date of Receipt (प्राप्ति की तारीख) : | 20/10/2016 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Quazi Lutful Hasan | Gender (लिंग) : | Male |
| Address (पता) : | Kerala More , Riverside Road , Burnpur, Pin:713325 | | |
| State (राज्य) : | West Bengal | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9434155776 |
| Email-ID (ईमेल-आईडी) : | asisquazi@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>Sri Ashutosh Jindal Joint Secretary (M& GP) Ministry Of Petroleum and Natural Gas. Shastri Bhavan, New Delhi.</p> <p>Sir, 1. Joint sectary Ministry of steel , Sri Sunil Barthwal, has written a letter to Joint secretary (IC & GP) Ministry of Petroleum and Natural Gas, Sri. Ashutosh Jibdal on 20th. October - 2015 requesting him that --- M/S GEECL may be asked to adhere to the New Domestic Natural Gas Pricing Guide lines - 2014 issued by the Govt. of India.</p> <p>May please confirm whether the above statement is true or not.</p> <p>2. Whether Ministry of Petroleum and Natural gas has taken any decision regarding applicability of New Domestic Natural Gas Pricing Guide line - 2014 on the CBM gas price extracted & marketed from Ranigang South Block at West Bengal and</p> | | |

operated by M/S Great Eastern Energy Corporation Pvt. Ltd.

If yes the decision may please be communicated.

Regards,
Quazi lutful Hasan

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 04 May 2017 12:47
To: 'asisquazi@gmail.com'
Subject: RTI Application no. DGHYC/R/2016/50006


Dear Hasan Ji

This is with reference to your RTI application no. DGHYC/R/2016/50006 received electronically for seeking information under RTI Act 2005

Response from DGH is as under:

In this connection, it may be informed that this information is not held by DGH. Pricing is dealt by Ministry of Petroleum & Natural Gas. You may contact CPIO, MOP&NG as the information pertains to them. Hence, your application is being transferred to MOP&NG under the provisions of Section 6(3) of RTI Act 2005.

Regards

 ay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell) .
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80006 | Date of Receipt (प्राप्ति की तारीख) : | 21/02/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 21/02/2017 With Reference Number : MOPNG/R/2017/90003 | | |
| Remarks(टिप्पणी) : | It is requested to give reply to the point concerning with DGH/MoP&NG to applicant. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Dr Raghu Ram Uppalapati | Gender (लिंग) : | Male |
| Address (पता) : | Resident Dr , Dept of Pulmonology ,, ASRAM HOSPITAL, , ELURU (Rural) - Andhra Pradesh., Pin:534005 | | |
| State (राज्य) : | Andhra Pradesh | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9000840844 |
| Email-ID (ईमेल-आईडी) : | drraghuramu@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Rural | Education Status : | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | For information relating to Para 1,2 and 3 your request is transferred to Ministry of Water Resources, Controller General of Accounts and Ministry of Petroleum & Natural Gas for appropriate action. Information relating to Plan Finance-1 Division, Department of Expenditure is being provided separately. | | |
| Original RTI Text (मूल आरटीआई पाठ): | Respected PIO , SUB : Kindly provide the following information under section 6 (A) of RTI Act . 1) Allocations of Budget to the state of Andhra Pradesh for POLAVARAM National Project from May 2014 . 2) Details of the allocated / non allocated funds released for the | | |

state of Andhra Pradesh from May 2014 .

3) Revenue share given for the state of Andhra Pradesh from the income on Krishna Godavari basin Oil/ Petroleum/ Natural Gas extraction from May 2014 .

4) Funds released to Andhra pradesh to fill its Budget Revenue deficit from May 2014 .

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 04 May 2017 12:29
To: 'drraghuramu@gmail.com'
Subject: RTI Application no. DGHYC/R/2017/80006

Dear Raghu Ram Ji

This is with reference to your RTI application no. DGHYC/R/2017/80006 received electronically through Ministry for seeking information under RTI Act 2005

Response from DGH is as under:

Point no. 1, 2 & 4: Matter does not pertain to DGH.

Point no. 3: Oil & Gas production under Production Sharing Contract (PSC) regime takes place in KG Basin offshore area only. Revenue in the form of Profit petroleum and royalty is paid to the Central Government. Information regarding revenue share given to Andhra Pradesh from areas under nomination regime held by Oil & Natural Gas Corporation (ONGC) may be obtained from ONGC. Your application is being forwarded to ONGC.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, O'IDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|----------------------|
| Registration No. : | DGHYC/R/2017/80041 | Date of Receipt : | 08/05/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 08/05/2017 With Reference Number : MOPNG/R/2017/50274 | | |
| Remarks : | Please provide the information to the applicant directly as per RTI Act. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Neon D Sharma | Gender : | Male |
| Address : | 18/08, Near Hotel Sarvari,, Dhalpur, Kullu, Pin:175101 | | |
| State : | Himachal Pradesh | Country : | India |
| Phone No. : | +91-9818740304 | Mobile No. : | +91-7018820218 |
| Email : | neondhairyasharma@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>Dear PIO, Greetings,</p> <p>On what basis and with what objectives has the formula to determine ceiling in Hydrocarbon Exploration and Licensing Policy for Gas Price been constructed. Why have Coal, Fuel Oil and Naphtha been used as substitute fuels in the formula, considering coal is always cheaper than gas and gas is environmentally cleaner than naphtha and fuel oil.</p> | | |
| Original RTI Text : | <p>Dear PIO, Greetings,</p> <p>On what basis and with what objectives has the formula to determine ceiling in Hydrocarbon Exploration and Licensing Policy for Gas Price been constructed. Why have Coal, Fuel Oil and Naphtha been used as substitute fuels in the formula, considering coal is always cheaper than gas and gas is environmentally cleaner than naphtha and fuel oil.</p> | | |

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 08 May 2017 16:39
To: 'neondhairyasharma@gmail.com'
Subject: RTI application no. DGHYC/R/2017/80041 dated 08.05.2017

Dear Sharma Ji

This is with reference to your RTI application no. DGHYC/R/2017/80041 dated 08.05.2017 received electronically through Ministry for seeking information under RTI Act 2005.

Response from DGH is as under:

In this connection, it may be informed that this information pertains to Ministry of Petroleum & Natural Gas. You may contact CPIO, MOP&NG for seeking the information. Hence, your application is being sent back to MOP&NG.

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | |
|---|--|
| Registration No. : DGHYC/R/2017/50012 | Date of Receipt : 10/05/2017 |
| Type of Receipt : Online Receipt | Language of Request : English |
| Name : Prabu Govindarajan | Gender : Male |
| Address : 2/64, South Street, Neduvasal East,, Neduvasal,, Alangudi TK, Pudukkottai DT, Pin:622304 | |
| State : Tamilnadu | Country : India |
| Phone No. : Details not provided | Mobile No. : +91-9884665434 |
| Email : prabu.vg@gmail.com | |
| Status(Rural/Urban) : Rural | Education Status : Graduate |
| Is Requester Below Poverty Line ? : No | Citizenship Status : Indian |
| Amount Paid : 10) | Mode of Payment : Payment Gateway |
| Request Pertains to : | |

Information Sought : The Ministry of Petroleum & Natural Gas under the Government of India has signed a contract for Discovered Small Fields Bid Round 2016 (NEDUVASAL-DSF-2016) with GEM Laboratories Private Limited on 27-Mar-2017 for extracting Hydrocarbons at Neduvasal, Tamil Nadu.

1. We request the Ministry of Petroleum and Natural Gas / Directorate General of Hydrocarbon (DGH) to share the below information:

- Full copy of the Contract signed between the Ministry of Petroleum & Natural Gas and GEM Laboratories Private Limited
- Has the Environment Impact Assessment (EIA) been completed for the Hydrocarbon extraction project NEDUVASAL-DSF-2016. If yes, please share the full copy of the environment impact assessment (EIA) report
- Copy of the Technical Dockets prepared by DGH, Oil And Natural Gas Corporation and Oil India Limited for NEDUVASAL-DSF-2016 project if available. Also please share the basic technical details like, number of wells to be erected with in the 10.0 SqKm area and their coordinates, hydrocarbons extraction method to be used, mode of transportation, etc.

2. We request the Ministry of Petroleum & Natural Gas / Directorate General of Hydrocarbon (DGH) to share the below information about the stakeholders who are required to give approvals for this Contract:

- Please share the list of names of all the approvers, their departments and the role of the approvers in the department
- How many of these stakeholders have provided their approvals. And how many of them are yet to provide the approvals. Please share the names of the approvers, their departments and the role of the approvers in the department for both these cases
- Wherein the approvals are yet to be provided, what is the current status and with whom are these pending.

कृपया वांछित सूचना प्रदान करें।
विभागाध्यक्ष.....

DSF/En.V.

(केंद्रीय लोकसूचना अधिकारी)

11/5/17

kindly provide requested information. i have attached my passport copy as proof of citizenship. Thank You.

Print Save Close

राज्य सरकार
राज्य सरकार
राज्य सरकार



Ajay Kansal <kansal.ajay@gmail.com>

Your application for information under RTI Act 2005

1 message

Ajay Kansal <kansal.ajay@gmail.com>

Thu, Jun 1, 2017 at 1:17 PM

To: prabu.vg@gmail.com

 **Neduvasal_CY-ONDSF-NEDUVASAL-2016.pdf**

Dear Govindarajan Ji

This is with reference to your application no. DGHYC/R/2017/50012 dated 10.05.2017 received electronically on the above subject.

Point wise information is as under:-

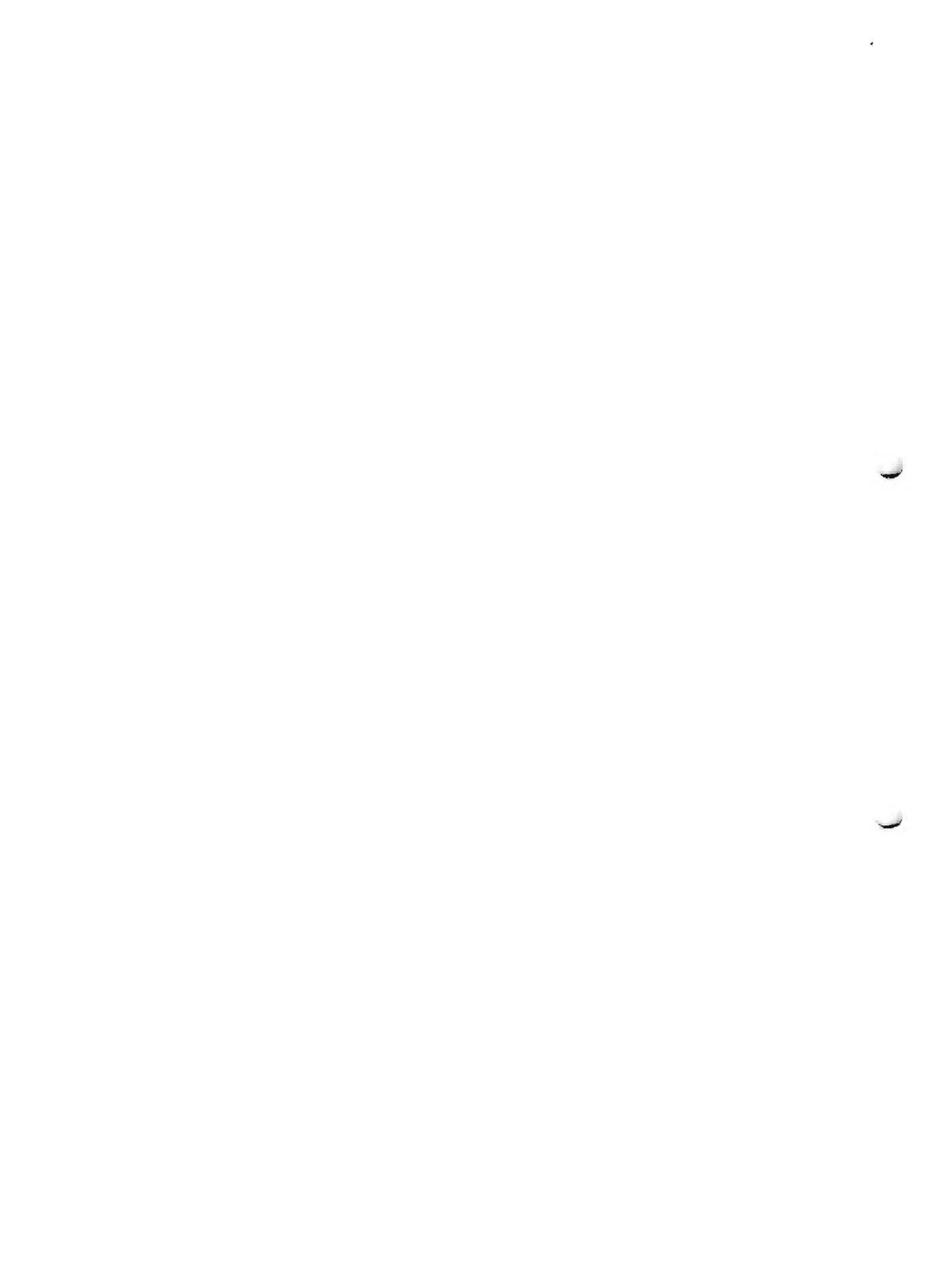
1 (a) Contract Copy signed between Ministry of Petroleum & Natural Gas and GEM Laboratories Private Limited is attached.

1 (b) Neduvasal Contract area has been awarded under Discovered Small Fields Policy. The EIA studies have not yet been undertaken for Neduvasal DSF – 2016 so far and therefore, EIA report is not available. However, operator has to obtain all requisite environmental clearances etc. from concerned agency before start any petroleum operations.

1 (c) Technical docket of contract area can't be shared as it contains technical information and is treated as confidential. Operator (Awaredee Company) is required to submit Field Development Plan (FDP) with details of wells to be drilled etc. to Government. The FDP is yet to be submitted by the contractor.

2 Final approval for awards and contracts were taken from Cabinet Committee of Economic Affairs (CCEA). Initial bid evaluation was carried out by DGH along with e-bidding partner M/s MSTC Ltd and report was submitted to MOP&NG. Afterwards, MOP&NG has taken due approval of Empowered Committee of Secretaries (ECS) comprising of Secretary (MOP&NG), Finance Secretary and Law Secretary and final approval to award the contract from CCEA.

Ajay Kansal
DGM(P)
CPIO & HoD(Policy & Planning Cell)
Directorate General of Hydrocarbons
(Under Ministry of Petroleum & Natural Gas)
OIDB Bhawan, Plot No 2, Sector 73, Noida
Phone: 0120-2472000
Fax: 0120-2472049
Off: 0120-2472031
Mobile: 9717582244
Email: akansal@dghindia.org, kansal.ajay@gmail.com



Application Under Right To Information Act, 2005

To,
The Central Public Information Officer,
Director General of Hydro Carbons,
Under Ministry of Petroleum and Natural Gases,
OIDB Bhavan, Plot No. 2, Sector 73
Noida, Uttar Pradesh

1. Name of the Applicant: Kapil Rajaram Jadhav

2. Address: A-5, 701, Lok Upvan Phase 1, Pokharan Road 2, Thane West,
Thane: 400610

3. Particulars of Information required:

(i) Subject matter of the information: Lists of Products permitted and banned under Motor spirit and high speed diesel act 2005

(ii) Description of the information:

- a. List of Products permitted to import, storage and sale under open general license of motor spirit and high speed diesel act 2005 (Regulation of Supply, Distribution and Prevention of malpractices).
- b. List of Products not permitted to import, storage and sale under open general license of motor spirit and high speed diesel act 2005 (Regulation of Supply, Distribution and Prevention of malpractices).
- c. Clause/ Section under which import, storage and sale of biodiesel is permitted in India.

(iii) Period for which information relates: From 01-08-2005 to the date you provide the information.

4. Language for Information: English

5. Mode of Delivery of Information: Email or Speed Post

Date: 24th April 2017

Place: Thane, Maharashtra

Contact No.: 9322495051

Email: kapil.jadhav91@gmail.com

(Signature of Applicant)

Note: Indian Postal Order of Rupees 10 is attached with this application, No. 21F 180953, Dated: 16.05.2017, bought issued from Andheri East Post Office, Mumbai - 400069



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/55/2017-18

May 18, 2017

Mr. Rakesh Mishra
Under Secretary to the Govt. of India,
Ministry of Petroleum & Natural Gas,
Shastri Bhawan, New Delhi - 110001


Subject: - Transfer of application of Mr. Kapil Rajaram Jadhav for information under RTI Act 2005.

Sir,

Please find enclosed an RTI application dated 24.04.2017 from Mr. Kapil Rajaram Jadhav regarding products permitted to import, storage and sale under open license of Motor Spirit and High Speed Diesel Act 2005.

In this connection, it may be informed that the information sought by the applicant does not concern DGH. Hence, the application is hereby transferred to MOP&NG under the provisions of Section 6(3) of RTI Act 2005. Concerned department in the Ministry may furnish the information to the applicant directly under intimation to DGH.

Yours sincerely,


(Subhash) 18.05
APIO

Encl: As above.

Copy to: Mr. Kapil Rajaram Jadhav, A-5, 701, Lok Upvan Phase 1, Pokharan Road 2, Thane West, Thane - 400610 with the request to follow up with Ministry of Petroleum & Natural Gas as the information does not concern DGH.



RTI/56/2017-18

**Application for obtaining information under
The Right to Information Act 2005**

Mr. Ajay Kansal
DGM (Production)
CPIO
Directorate General of Hydrocarbons (DGH)
OIDB Bhawan, Tower-A,
Plot No.-2, Sector-73
Noida – 201301

1. FULL NAME OF APPLICANT: Mr. Jasmeet Singh Chandhok
2. ADDRESS: Road No.-6, House No.-14, Punjabi Bagh Extension, New Delhi-110026
3. PARTICULARS OF INFORMATION REQUIRED
 - (i) Subject matter of information: **Copies of Audit Report of all the CBM Operators.**
 - (ii) Period to which the information relates: **For the Financial Year 2013-14 and 2014-15**
 - (iii) Description of information required: **"Copies of Audit Report of all the CBM Operators"**
 - (iv) Whether information is required by post or in person: **By post at the address given above.**
 - (v) In case by post (Ordinary, Registered or Speed): **By speed Post.**
4. WHETHER THE APPLICANT IS BELOW POVERTY LINE: **No**

Place : New Delhi
Date : 23.05.2017


(Jasmeet Singh Chandhok)

Enclosure:

Postal order no. 38F 976215 of Rs. 10/- in favour of Directorate General of Hydrocarbons payable at New Delhi towards the payment of fees as required under the Right to Information Act, 2005



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

डी.जी.एच./आर.टी.आई./56/2017-18

दिनांक 07.06.2017

सेवा में,

श्री जसमीत सिंह चंदोक
रोड़ सं. 6, मकान सं. 14,
पंजाबी बाग़ एक्सटेंशन,
नई दिल्ली - 110026

विषय: आपके पत्र दिनांक 23.05.2017 सूचना का अधिकार अधिनियम 2005 के सन्दर्भ में।

श्रीमान जी,

आपका पत्र दिनांक 23.05.2017 जोकि उपरोक्त लिखित विषय से सम्बन्धित है वह हमें 25.05.2017 को प्राप्त हुआ है।

आपको उपरोक्त सन्दर्भ में आपको सूचित किया जाता है कि लेखापरीक्षा रिपोर्ट में कोल बेड मीथेन संविदाओं से संबंधित सूचना होती है। संविदा के अनुच्छेद 23.4 के अनुसार इनमें निहित सूचना गोपनीय मानी जाती है और साझा नहीं की जा सकती।

Article 23.4 of the CBM Contract reads as under:

"All Data, Information and reports obtained or prepared by, for or on behalf of, the Contractor pursuant to this Contract shall be treated as confidential and, subject to the provisions herein below, the Parties shall not disclose the contents thereof to any third party without the consent in writing of the other Parties".

यदि आप उपरोक्त उत्तर से संतुष्ट नहीं हैं तो आप प्रथम अपीली अधिकारी के पास अपील दायर कर सकते हैं जिनका नाम व पता इस प्रकार है:

श्री अनुराग गुप्ता
महाप्रबंधक (भूविज्ञान),
हाईड्रोकार्बन महानिदेशालय,
ते.उ.वि.बो. भवन, प्लॉट संख्या 2,
सेक्टर-73, नोएडा - 201301 (उ०प्र०)

भवदीय

अजय कंसल

(अजय कंसल)

केंद्रीय लोकसूचना अधिकारी



RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50013 | Date of Receipt (प्राप्ति की तारीख) : | 28/05/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | SURINDER MOHAN ARORA | Gender (लिंग) : | Male |
| Address (पता) : | A-14-15.MIDC TARAPUR INDL. AREA, TALUKA:BOISAR, , DIST:PALGHAR , Pin:401506 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9820356260 |
| Email-ID (ईमेल-आईडी) : | smarora@live.com | | |
| Status (स्थिति)(Rural/Urban) : | Rural | Education Status : | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | <p>SUBJECT MATTER OF INFORMATION - TRANSPARENCY INTEGRITY AND ACCOUNTABILITY</p> <p>PRODUCTION SHARING CONTRACT BETWEEN THE GOI AND RELIANCE INDUSTRIES LTD AND NIKKO RESOURCES LTD IDENTIFIED AS BLOCK KG</p> <p>HOW MANY WRIT PETITION / PUBLIC INTEREST LITIGATION CASES ARE PENDING FROM APRIL 2000 TO TILL DATE IN HIGH COURT AND SUPREME COURT OF INDIA (LIST PROVIDE & DISPOSE OF IF ANY)</p> <p>RATE FOR GAS PRICING INCREASE FROM APRIL 2014 TO TILL DATE</p> <p>4) Whether information required by post or in person - Post</p> <p>5) Purpose for which information is required - Legal Purpose</p> | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 08 June 2017 11:58
To: 'smarora@live.com'
Subject: Your application for information under RTI Act 2005

Dear Arora Ji

This is with reference to your application no. DGHYC/R/2017/50013 dated 28.05.2017 on the above subject.

The desired information is as under:

1. Production Sharing Contract Copy of KGD6 Block has already been provided to you vide our letter dated 11.05.2017.
2. List of Public Interest Litigation against Reliance are as under:
 - Sh. Gurudas Dasgupta Vs. Union of India & Others
(Writ Petition (Civil) No. 513/2013) – Pending in Supreme Court of India
 - Common Cause & Others Vs. UOI
(Writ Petition (Civil) No. 728/2013) – Pending in Supreme Court of India
 - Sh. Srikant Padhi Vs. Shri Veerappa Moily, Reliance India Limited & Others
(PIL-11/2012 & CONPW44/2013) – High Court of Bombay (Disposed off on 15.01.2015)
3. Rate of Gas pricing are as under:

| Period | Price on GCV basis (US \$/MMBTU) |
|-------------------------|----------------------------------|
| November'14- March'15 | 5.05 |
| April'15 - September'15 | 4.66 |
| October'15 - March'16 | 3.82 |
| April'16 - September'16 | 3.06 |
| October'16 - March'17 | 2.50 |
| April'17- September'17 | 2.48 |

Source PPAC Website

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS

| | | | |
|--|--|------------------------------|---|
| Registration No. : | DGHYC/R/2017/80042 | Date of Receipt : | 09/06/2017 |
| Transferred From : | Ministry of Petroleum & Natural Gas on 09/06/2017 With Reference Number : MOPNG/R/2017/50349 | | |
| Remarks : | DGH may give reply to applicant directly as per RTI Act under intimation to this Ministry. | | |
| Type of Receipt : | Electronically Transferred from Other Public Authority | Language of Request : | English |
| Name : | Paul Mauriat | Gender : | Male |
| Address : | Plot no.175, 1st cross, Annai Theresa Nagar,, Murungapakkam, Pondicherry., Puducherry., Pin:605004 | | |
| State : | Puducherry | Country : | India |
| Phone No. : | +91-8489035849 | Mobile No. : | +91-8807365923 |
| Email : | paulmauria@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Letter No. : | Details not provided | | Letter Date : Details not provided |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |

Information Sought :

Please provide the full official details of the natural gas project (i.e., methane or hydrocarbon or whatever name the central government gave) that is being planned or currently on process or already working. And also the details of the authorities that gave permissions for these projects in Tamil Nadu. Adding to this please provide the steps taken by the ministry regarding this project in reply to the protest of people. And also provide the names of the companies that have undertaken this project and the cost details and resources details that are required to take out the natural gas.

Original RTI Text :

Please provide the full official details of the natural gas project (i.e., methane or hydrocarbon or whatever name the central government gave) that is being planned or currently on process or already working. And also the details of the authorities that gave permissions for these projects in Tamil Nadu. Adding to this please provide the steps taken by the ministry regarding this project in reply to the protest of people. And also provide the names of the companies that have undertaken this project and the cost details and resources details that are required to take out the natural gas.

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 30 June 2017 16:18
To: 'paulmauria@gmail.com'
Subject: Your application for information under RTI Act 2005

Dear Paul ji

This is with reference to your application no. DGHYC/R/2017/80042 dated 09.06.2017 received electronically through Ministry for seeking information under RTI Act 2005.

Information sought is as under:-

Two contract areas (CY/ONDSF/Neduvasal/2016 and CY/ONDSF/KARAIKAL/2016) was awarded in Tamil Nadu State for development/exploration of Oil and gas under Discovered Small Field Bid Round 2016.

To award the contract final approval taken from Cabinet Committee of Economic Affairs (CCEA). However, initial bid evaluation was carried out by DGH along with e-bidding partner M/s MSTC Ltd and report was submitted to MoPNG. Afterwards, MoPNG has taken due approval of Empowered Committee of Secretaries (ECS) comprising of Secretary (Petroleum & Natural Gas), Finance Secretary and Law Secretary and final approval to award the contract from CCEA.

Government has provided all necessary information through various available media resources, to avoid any misconception of local villagers and others regarding the potential environmental impacts of this project to land, farms, people etc.

Contract area CY/ONDSF/Neduvasal/2016 and CY/ONDSF/Karaiikal/2016 has been awarded to winning bidder M/s GEM Laboratories Ltd and M/s Bharat Petro Resources Ltd respectively. Further, operator has to obtain all requisite environmental clearances etc. from concerned agency (Central/State) to start any petroleum operations. Operator (Awardee Company) is required to submit field development plan with details of wells to be drilled, facilities required etc. to government which will have the information regarding the financial investments etc.

Further, the CBM Block MG-CBM-2008/IV situated in the State of Tamil Nadu having an area of 667 sq. km was awarded to M/s GEECL on 29.07.2010 with 100% PI under the CBM round IV. Tamil Nadu State Authorities issued PEL for part of Contract Area in Thiruvavur and Thanjavur Districts on 13.09.2011 and 04.11.2011 respectively.

However, the contract was terminated by Government of India on 28.07.2015 w.e.f. 10.11.2014. No exploration activities have been undertaken by M/s. GEECL in the block.

Your application is being transferred to ONGC for information on oil & gas projects under nomination regime.

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 06 July 2017 11:07
To: 'paulmauria@gmail.com'
Subject: Your application for information under RTI Act 2005

Dear Paul

Please add following information to our previous email dated 30.06.2016.

Under the PSC regime, a total of 7 blocks have been awarded so far in the state of Tamil Nadu in various rounds of New Exploration Licensing Policy (NELP). The blocks, which cover an area of **5259 square kilometres**, have been awarded to various companies viz. Oil and Natural Gas Corporation Ltd. [4], Gas Authority of India Limited [1], Niko Resources Limited [1] and Jubilant Oil & Gas Private Limited [1].

Status of all seven exploration blocks is given below:

| Status | BLOCKS | Consortium | District |
|-----------------------------|---------------|--|----------------------------------|
| Operational | CY-ONN-2002/2 | Oil and Natural Gas Corporation Ltd. (60%) (Op.), Bharat Petro Resources Ltd (40%) | Nagapattinam, Cuddalore |
| | CY-ONN-2004/2 | Oil and Natural Gas Corporation Ltd. (80%) (Op.), Bharat Petroleum Corporation Limited. (20%) | Ariyalur |
| PROPOSED FOR RELINQUISHMENT | CY-ONN-2004/1 | Oil and Natural Gas Corporation Ltd. (80%) (Op.), Bharat Petroleum Corporation Limited. (20%) | Cuddalore and Nagapattinam |
| | PR-ONN-2005/1 | Oil and Natural Gas Corporation Ltd. (80%) (Op.), Tata Petrodyne Ltd. (20%) | Kanchipuram, Tiruvallur, Chennai |
| RELINQUISHED | CY-ONN-2002/1 | Jubilant Oil & Gas Private Limited. (30%) (Op.), Gujarat State Petroleum Corporation Ltd. (20%), GAIL (India) Limited. (50%) | Cuddalore, Pondicherry(UT) |
| | CY-ONN-2003/1 | Niko Resources Limited. (100%) (Op.) | Thanjavur |
| | CY-ONN-2005/1 | GAIL (India) Limited. (40%) (Op.), Gujarat State Petroleum Corporation Ltd. (30%), Bengal Energy International Inc. (30%) | Thiruvarur, Thanjavur |
| Grand Total | | | |

Status of Discoveries

Five oil and gas discoveries have been made in these areas with status as under:

- ONGC has made 2 oil discoveries (Madnam # 3, Madnam # 6) & 1 gas discovery (Madnam # 5) in the block CY-ONN-2002/2. All discoveries are under development at present.
- ONGC has also made 1 oil discovery (Pandanallur-8) has been made in the block CY-ONN-2004/2. FDP of the discovery is currently under examination at DGH
- Jubilant Oil & Gas Private Limited has made 1 gas discovery (CY-1) in the block CY-ONN-2002/1. Discovery has been relinquished by the operator of the block.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|---|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80043 | Date of Receipt (प्राप्ति की तारीख) : | 19/06/2017 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 19/06/2017 With Reference Number : MOPNG/R/2017/00541 | | |
| Remarks(टिप्पणी) : | Requisite information pertains to DGH as such forwarded to DGH to provide information as per RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Yashovardhan Sharma | Gender (लिंग) : | Male |
| Address (पता) : | Khagal Mohalla, Nead Head pump, Barmer | | |
| State (राज्य) : | Rajasthan | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Postal Order |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी) : | RTI | | |
| Original RTI Text (मूल आरटीआई पाठ) : | RTI | | |

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सेवा में

28/6/17
5/6/2017

श्रीमान् Secretary (लोक सूचना अधिकारी)
Ministry of Petroleum & Natural Gas
Govt. of India
Shastri Bhavan
New Delhi-110001

विशय :- सूचना अधिकार अधिनियम 2005 के तहत नियमानुसार सूचनाएं आवेदन से 30 दिन की अवधि में प्रदान करवाने बाबत।

महोदयजी,

उपरोक्त विशयान्तर्गत निवेदन है कि मुझे आपके कार्यालय से निम्न सूचनाएं बिन्दुवार प्रदान करने की कृपा कराई :-

1. बाड़मेर जिले में पचपदरा तहसील में स्थापित होने वाली रिफाईनरी दिनांक 18.04.2017 को राजस्थान सरकार, एधपीसीएल, पेट्रोलियम मंत्रालय भारत सरकार के मध्य किये गये एम्ओयू की प्रमाणित प्रतिलिपि।
2. केयर्न एनर्जी वेदान्ता को बाड़मेर-जैसलमेर-जालोर जिले में तेल एवं गैस उत्खनन व उत्पादन हेतु राजस्थान सरकार व भारत सरकार द्वारा कार्य समयावधि के संदर्भ में प्रदान की गयी अनापत्ति प्रमाण पत्र की प्रमाणित प्रतिलिपि।
3. फोकस एनर्जी जैसलमेर को तेल उत्खनन एवं गैस उत्पादन हेतु राजस्थान व भारत सरकार द्वारा कार्य समयावधि के संदर्भ में प्रदान की गयी अनापत्ति प्रमाण पत्र की प्रमाणित प्रतिलिपि।
4. जैसलमेर बेसिन, बीकानेर-नागौर बेसिन, बाड़मेर-सांचीर विन्डियान बेसिन के संदर्भ में दस्तावेजों की प्रमाणित प्रतिलिपि। (आज दिनांक तक)
5. बाड़मेर जिले में तेल उत्खनन कम्पनी केयर्न एनर्जी वेदान्ता को ऑपरेट टू कन्सल्ट/इन्वायरमेन्ट क्लीयरेंस के संदर्भ में अनापत्ति प्रमाण पत्र आपके कार्यालय में प्रस्तुत किये उसकी प्रमाणित प्रतिलिपि।
6. जैसलमेर जिले में तेल उत्खनन कम्पनी फोकस एनर्जी को ऑपरेट टू कन्सल्ट/इन्वायरमेन्ट क्लीयरेंस के संदर्भ में अनापत्ति प्रमाण पत्र आपके कार्यालय में प्रस्तुत किये उसकी प्रमाणित प्रतिलिपि।

कृपया मुझे आप सूचना बनाने से पहले उसके खर्च की जानकारी अवश्य पत्र द्वारा भिजवाईयेगा। मेरे द्वारा रकम राजकोष में जमा कराने के पश्चात् ही सूचना प्रेषित करें।

दिनांक : 2106-2017

स्थान : बाड़मेर

संलग्न पोस्टल ऑर्डर संख्या : 35F-789227

E-mail : yashovardhan96@gmail.com

भवदीय



यशोवर्धन शर्मा

खागल मौहल्ला, हेण्ड पम्प के पास
वार्ड संख्या 04, बाड़मेर (राज.) 344001
मो. : 09983409653

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 03 July 2017 11:39
To: 'yashovardhan96@gmail.com'
Subject: आपका पत्र सूचना का अधिकार अधिनियम 2005 के संदर्भ में |

महोदय,

आपका उपर्युक्त विषय पर दिनांक 02.06.2017 का पत्र जो हमें पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अवर सचिव द्वारा 19.06.2017 को प्राप्त हुआ, के संदर्भ में उल्लेख है कि:

बाड़मेर बेसिन एवं जैसलमेर बेसिन के अंतर्गत आने वाले ब्लॉकों के संविदाकार तृतीय पक्ष हैं, जो निजी कंपनियां हैं और सूचना का अधिकार अधिनियम के अंतर्गत नहीं आती | उत्पादन भागीदारी संविदा की धारा 26.4 के तहत आपके द्वारा अपेक्षित सूचना गोपनीय है और सभी पक्षों की सहमति के बिना साझा नहीं की जा सकती |

सूचना का अधिकार अधिनियम 2005 की धारा 11 के अनुसार, वो दस्तावेज जिनके लिए आपने आवेदन किया है, उनको साझा करने के लिए संविदाकारों को नोटिस दिया गया था, जो तृतीय पक्ष हैं, निजी कंपनियां हैं और जो सूचना का अधिकार अधिनियम 2005 के अंतर्गत नहीं आती | संविदाकार संविदात्मक प्रावधानों द्वारा हवाला देते हुए दस्तावेज देने के लिए सहमत नहीं हुए हैं | उपरोक्त को ध्यान में रखते हुए, आपको दस्तावेज उपलब्ध नहीं करवाए जा सकते |

इस स्थिति में, यदि आप उपरोक्त उत्तर से संतुष्ट नहीं हैं तो आप प्रथम अपील प्राधिकारी के समक्ष अपील दायर कर सकते हैं जिनका नाम व पता इस प्रकार है:

श्री अनुराग गुप्ता
महाप्रबंधक (भूविज्ञान),
हाइड्रोकार्बन महानिदेशालय,
ओ.आई.डी.बी. भवन, टावर – ए,
सेक्टर – 73, नोएडा – 201301 (उ.प्र.)
ईमेल: agupta@dghindia.gov.in

भवदीय
अजय कंसल
उप महाप्रबंधक (उत्पादन)
केन्द्रीय लोकसूचना अधिकारी व विभागाध्यक्ष (नीति एवं योजना सेल)
हाइड्रोकार्बन महानिदेशालय
पेट्रोलियम और प्राकृतिक गैस मंत्रालय, भारत सरकार के अधीन
ओ.आई.डी.बी. भवन, टावर – ए, सेक्टर – 73, नोएडा – 201301 (उ.प्र.)
दूरभाष – +91-120-2472031, फैक्स – +91-120-2472009
मोबाइल – +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80044 | Date of Receipt (प्राप्ति की तारीख) : | 19/06/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 19/06/2017 With Reference Number : MOPNG/R/2017/50380 | | |
| Remarks(टिप्पणी) : | Give reply to applicant directly as per RTI Act, under intimation to this Ministry. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Vivekanandan A | Gender (लिंग) : | Male |
| Address (पता) : | 91-W1, MUNIYAPPAN KOVIL STREET., KEELACHINDALAICHERY, MELACHINDALAICHERY(PO), UTHAMAPALAYAM(TK), THENI (DT), TAMILNADU 625524, Pin:625525 | | |
| State (राज्य) : | Tamilnadu | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +7339233800 |
| Email-ID (ईमेल-आईडी) : | avivek.bm@gmail.com | | |
| Status (स्थिति) (Rural/Urban) : | Rural | Education Status : | Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>1 On which year Ministry of Petroleum and Natural Gas MoPNG signed on the agreement with Oil and Gas companies and share the copy of the agreement in pdf format</p> <p>2 MoPNG signed with howmany Oil and Gas companies to dig and explore the oil or Gas or methane extraction wells in India since last 10 years</p> <p>3 As per the agreement with Oil and Gas company, in which are states in India</p> | | |

Request Pertains to Ajay Kansal
**(अनुरोध निम्नलिखित
 संबंधित है) :**

**Information Sought
 (जानकारी मांगी):**

- 1 On which year Ministry of Petroleum and Natural Gas MoPNG signed on the agreement with Oil and Gas companies and share the copy of the agreement in pdf format
- 2 MoPNG signed with howmany Oil and Gas companies to dig and explore the oil or Gas or methane extraction wells in India since last 10 years
- 3 As per the agreement with Oil and Gas company, in which arc states in India MoPNG allowed to dig and explore the oil wells
- 4 Ministry of Petroleum and Natural Gas MoPNG signed with which corporate companies to explore the oil and gas or methane extraction wells in Tamilnadu state
- 5 Provide the list of areas or locations name in Tamilnadu MoPNG allowed to oil companies to dig and explore the oil or Gas or methane extraction wells
- 6 Based an agreement How MoPNG or Oil and Gas companies get the land acquisition in Tamilnadu
- 7 MoPNG allowed to the Oil and Gas Companies to utilize the land for digging and exploring the Oil and Gas in Tamilnadu
- 8 The MoPNG signed an agreement to use the agricultural land to dig and explore the Oil either Gas wells

**Original RTI Text
 (मूल आरटीआई पाठ):**

- 1 On which year Ministry of Petroleum and Natural Gas MoPNG signed on the agreement with Oil and Gas companies and share the copy of the agreement in pdf format
- 2 MoPNG signed with howmany Oil and Gas companies to dig and explore the oil or Gas or methane extraction wells in India since last 10 years
- 3 As per the agreement with Oil and Gas company, in which are states in India MoPNG allowed to dig and explore the oil wells
- 4 Ministry of Petroleum and Natural Gas MoPNG signed with which corporate companies to explore the oil and gas or methane extraction wells in Tamilnadu state
- 5 Provide the list of areas or locations name in Tamilnadu MoPNG allowed to oil companies to dig and explore the oil or Gas or methane extraction wells
- 6 Based an agreement How MoPNG or Oil and Gas companies get the land acquisition in Tamilnadu
- 7 MoPNG allowed to the Oil and Gas Companies to utilize the land for digging and exploring the Oil and Gas in Tamilnadu
- 8 The MoPNG signed an agreement to use the agricultural land to dig and explore the Oil either Gas wells

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 19 June 2017 14:35
To: 'avivek.bm@gmail.com'
Subject: Your application dated 19.06.2017 for information under RTI Act 2005.

Dear Vivekanandan Ji

This is with reference to your application no. DGHYC/R/2017/80044 received electronically through Ministry for seeking information under RTI Act 2005.

The detailed information about all the Oil, Gas & CBM Projects/Activities undertaken/initiated till date are given in our publication 'India's Hydrocarbon Outlook 2015-16.' Link: <http://www.dghindia.gov.in/assets/downloads/ar/2015-16.pdf>

Further, Hydrocarbon project has been awarded in the State of Tamil Nadu under recently conducted Discovered Small Field Bid Round 2016 in following districts:

1. Neduvasal field in Pudukottai District
2. Karaikal field in Nagapattinam District

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIBB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

अर. टी. आई. / 61 / 2017-18

FORM 'A'

Form of Application for seeking information from DGH

RTI Application No:

Date of Receipt" (To be filled up by office)

To
Sri Ajay Kansal DGM (Production)
CPIO,
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas),
OIDB Bhawan, Plot NO.2
Sector 73, Noida - 201 301.

1. Name of Applicant : Sri G.V.Harsha Kumar,
2. Postal Address : D.NO. 23-1-14/3,
(Complete with Pin Code) L.B.Shastrri Road,
RAJAHMUNDRY - 533 105.
3. Telephone Number : 9000922088
Fax Number :
E-Mail : harshakumargv@yahoo.com
4. Particulars of Information : DeGolyer and MacNaughton's
Required. Expert Report showing Loss of
Gas from O.N.G.C Wells
5. I state that the information sought does not fall within the restrictions
contained in the section 8 of the RTI and to the best of my knowledge it
pertains to your office.
6. Demand Drat (DD)/Indian Postal Order (IPO) for an amount of Rs.10
drawn in favour of Directorate General of Hydrocarbons payable at
New Delhi is enclosed.
7. Postal Order No: 30F 002256..... dated : 12/6/2017.....

Place : Rajahmundry

Date : 12-06-2017

Signature of Application : G.V. Harsha

Kindly fill up all the columns properly and strike out, whichever is not applicable.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 05 July 2017 10:49
To: 'harshakumargv@yahoo.com'
Subject: Your application dated 12.06.2017 for information under RTI Act 2005.

Dear Sir

This is with reference to your application dated 12.06.2017 received on 19.06.2017 for seeking information under RTI Act 2005.

In this connection, it is informed that the information sought is confidential under Section 8 (1) (h) of RTI Act 2005.

Section 8 (1) (h) of RTI Act 2005 as under:

“Information which would impede the process of investigation or apprehension or prosecution of offenders”.

In view of the above; information cannot be provided by DGH.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:-

Mr. Anurag Gupta,
G. G. M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector – 73,
Noida – 201301
Email: agupta@dghindia.gov.in

Regards
Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80045 | Date of Receipt (प्राप्ति की तारीख) : | 04/07/2017 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 04/07/2017 With Reference Number : MOPNG/R/2017/50386 | | |
| Remarks(टिप्पणी) : | Matters pertains to DGH | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | NIKHILESH KUNUKU | Gender (लिंग) : | Male |
| Address (पता) : | 6-13 VVS SUGARS COLONY, CHAGALLU, Pin:534342 | | |
| State (राज्य) : | Andhra Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-7598369573 |
| Email-ID (ईमेल-आईडी) : | k.nikhilesh137@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Rural | Education Status : | |
| Requester Letter Number (निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | Sir/madam, Kindly provide the details regarding mineral reserves & production at present in Krishna Gogavari basin. | | |
| Original RTI Text (मूल आरटीआई पाठ) : | Sir/madam, Kindly provide the details regarding mineral reserves & production at present in Krishna Gogavari basin. | | |

Print Save Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 18 July 2017 12:20
To: 'k.nikhilesh137@gmail.com'
Subject: Your application dated 04.07.2017 for information under RTI Act 2005

Sir

This is with reference to your application no. DGHYC/R/2017/80045 dated 04.07.2017 received electronically through Ministry of Petroleum & Natural Gas for seeking information under RTI Act 2005.

Information sought is as under:-

E&P activities under Krishna-Godavari Basin are carried out under PSC Regime and Nomination Regime in onland and offshore areas by NOCs (National Oil Companies) and other Private/Joint Venture Companies

1. Oil and Gas Production in Krishna-Godavari Basin under PSC regime

- Oil Production (including Condensate) during 2016-17 under PSC Regime – 960.234 Thousand Metric tonnes
- Gas Production during 2016-17 under PSC Regime – 3182.66 Million Standard Cubic Meters
- Oil Production (including Condensate) during the month of May 2017 under PSC Regime – 78.77 Thousand Metric tonnes
- Gas Production during the month of May 2017 under PSC Regime – 227.83 Million Standard Cubic Meters

2. Oil & Gas Reserves* in Krishna-Godavari Basin under PSC regime as on 01.04.2016

| Onland /Offshore | Initial In-place Volume | Estimated Ultimate Recoverable Reserves | Balance Reserves |
|------------------|-------------------------|---|------------------|
| | O + OEG (MMT) | O + OEG (MMT) | O + OEG (MMT) |
| Offshore | 835.53 | 528.40 | 401.48 |
| Onland | 32.24 | 4.30 | 4.30 |
| Grand Total | 867.77 | 532.70 | 405.78 |

* Management Committee / DGH approved figure

O+OEG - Oil + Oil Equivalent Gas

ONGC may provide oil and gas reserves and production in Krishna-Godavari basin under Nomination regime. Your application is being

transferred to ONGC for information under
Nomination regime.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of
India),

Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -

201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-
2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) | DGHYC/R/2017/80046 | Date of Receipt (प्राप्ति की तारीख) | 05/07/2017 |
| Transferred From (से स्थानांतरित) | Ministry of Petroleum & Natural Gas on 05/07/2017 With Reference Number : MOPNG/R/2017/80162 | | |
| Remarks(टिप्पणी) | Please examine the request of applicant and provide him information as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) | English |
| Name (नाम) | THIRUVENGADAM | Gender (लिंग) | Male |
| Address (पता) | 2/57 PILLAIYAR KOVIL STREET, 12 KANDIYUR, ADAVANGUDI POST. Pin:613705 | | |
| State (राज्य) | Tamilnadu | Country (देश) | India |
| Phone Number (फोन नंबर) | Details not provided | Mobile Number (मोबाईल नंबर) | +91-8098321793 |
| Email-ID (ईमेल-आईडी) | thiruvengadam1957@gmail.com | | |
| Status (स्थिति)(Rural/Urban) | Rural | Education Status | |
| Requester Letter Number (निवेदक पत्र संख्या) | Details not provided | Letter Date | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) | No | Citizenship Status (नागरिकता) | Indian |
| Amount Paid (राशि का भुगतान) | 0 (Received by Ministry of Power) (original recipient) | Mode of Payment (भुगतान का प्रकार) | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) | Ajay Kansal | | |

Dear Sir / Madam,

Good day.

Information Sought (जानकारी मांगी): I am living in the above address.

I would like to know whether my village Kandiyur (PIN CODE : 613705) has been selected for the Hydrocarbon Project similar to Neduvasal and Kathiramangalam.

Original RTI Text (मूल आरटीआई पाठ): Dear Sir / Madam,

Good day.

I am living in the above address.

I would like to know whether my village Kandiur (PIN CODE : 613705) has been selected for the Hydrocarbon Project similar to Neduvasal and Kathiramangalam.

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Subhash

From: "Subhash" <subhash@dghindia.gov.in >
Date: 14 July 2017 11:56
To: <thiruvengadam1957@gmail.com>
Cc: "Ajay kansal" <akansal@dghindia.gov.in>
Subject: Your application dated 05.07.2017 for information under RTI Act 2005.
Sir,

This is with reference to your application dated 05.07.2017 for seeking information under RTI Act 2005.

Information sought is as under;

Village Kandiyur (Pin Code: 613705) Distt. Tiruvarur, Tamil Nadu is not a part of recently awarded Contract Areas in Tamil Nadu under Discovered Small Field Bid Round 2016 for E&P activities in India.

Regards,

Subhash
APIO
Manager(Res.)
Directorate General of Hydrocarbons
(Under Ministry of Petroleum & Natural Gas)
Sector-73, NOIDA-201301.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80047 | Date of Receipt (प्राप्ति की तारीख) : | 07/07/2017 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 07/07/2017 With Reference Number : MOPNG/R/2017/00607 | | |
| Remarks(टिप्पणी) : | DGH may please provide the requisite information pertaining to your organisation to the applicant directly as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Sreekumar M K | Gender (लिंग) : | Male |
| Address (पता) : | 411, Shukan Mall, Visat Gandhinagar Highway, Sabarmati, Ahmedabad | | |
| State (राज्य) : | Gujarat | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Postal Order |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी) : | RTI | | |
| Original RTI Text (मूल आरटीआई) : | RTI | | |

अ. अ. अ. अ. / 64/2017-18 I.P.O. No 39A 4350 40 FTS-16519

27/6/17 R-314/M.C.

855/RTI/2017
28/6/17 Through Registered Post

Request U/s. 6(1) of the RTI Act -2005

Before.

Shri. Rakesh Mishra, The Under Secretary,
The Central Public Information Officer, Govt. of India,
Ministry of Petroleum and Natural Gas(MOPG),
Exploration Division,
ShastriBhavan, Dr. Rajendra Prasad Road,
New Delhi-110 001.

The details of the Information Seeker.

Sreekumar M K
411, Shukan Mall,
Visat-Gandhinagar Highway,
Sabarmati,
Ahmedabad 380005
Contact No. 7046012411

Applicant's Ref. No : RTI/2016-17/MOPNG/03

The details of the Information sought

1. List of all small/ isolated gas wells along with the location, volumes for production and reserves/GIIP in India which are not being monetized or produced with the names of operator of such wells.
2. List of all small/ isolated gas wells in India from which flaring is being done along with the location, volumes for production and reserves/GIIP with the names of operator of such wells.
3. List of all small/ isolated gas wells which are being capped due to evacuation issues or connectivity with gas pipelines along with the location, volumes for production and reserves/GIIP



Fee Enclosed: Through IPO No. 39F 435040 for Rs. 10.00 Payable at New Delhi-100 001.

The period of Information belongs to: June-2014 to May 2017

The anticipated mode to receive the Information: either through Reg. Post/Speed post

Certified,

1. I the under signed is a citizen of India and above 18 years old
2. The information sought doesn't fall under section 8 & 9 of the act.

Date: 22/06/2017


(Signature of the Applicant)

Place: Ahmedabad.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 21 August 2017 14:14
To: 'sreekr.mk@gmail.com'
Subject: Your application dated 07.07.2017 for information under RTI Act 2005.

Sir,

This is with reference to your application no. DGHYC/R/2017/80047 dated 07.07.2017 received electronically through Ministry of Petroleum & Natural Gas on the above subject.

Information sought is as under:-

- Point no. 1 A gas well is a producing well with natural gas as the primary commercial product. The small / isolated gas wells as understood are the non-associated conventional gas wells which are producing small quantity of gas but are not connected to available gas grid. No such gas wells exist under PSC regime as on date.
- Point no. 2 Under PSC regime, there is no such non-associated small / isolated gas field presently on production which is flaring the gas beyond technical requirement.
- Point no. 3 Under PSC regime, Two wells KW-3 and KW-6 gas wells under RJ-ON-90/1 block (Rajasthan) are small / isolated gas wells which are capped at present due to evacuation issue or unavailability of buyers at present.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50014 | Date of Receipt (प्राप्ति की तारीख) : | 08/07/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | SURINDER MOHAN ARORA | Gender (लिंग) : | Male |
| Address (पता) : | A-14-15,MIDC TARAPUR INDL. , AREA,TALUKA:BOISAR. , DIST:PALGHAR , Pin:401506 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9820356260 |
| Email-ID (ईमेल-आईडी) : | smarora@live.com | | |
| Status (स्थिति)(Rural/Urban) : | Rural | Education Status : | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>SUBJECT MATTER OF INFORMATION - TRANSPARENCY INTEGRITY AND ACCOUNTABILITY Copy of the letter by the DGH letter dated 28.11.11. Copy of the letter of the Joint Secretary, Government of India to Reliance and NIKO dated 02.05.2012 Copy of the relevant findings of CAG Performance Audit of Hydrocarbon PSCs in chapter IV relating to KG DWN 98 3 Block Copy of the preliminary critique of the recommendations of the Ragarajan Committee as set out by the dated 06.06.2013 Copy of the mail excerpts from the critique by E.A.S.Sarma on the Rangarajan Committees Recommendations in an article dated 03.06.13 Copy of the Central Government Guidelines for sale of natural gas by NELP contractors 4) Whether information required by post or in person - Post 5) Purpose for which information is required - Legal Purpose</p> | | |

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 19 July 2017 10:36
To: 'smarora@live.com'
Subject: Your application dated 08.07.2017 for information under RTI Act 2005
Attachments: Annexure I.pdf

Sir,

This is with reference to your application no. DGHYC/R/2017/50014 dated 08.07.2017 on the above subject.

Point wise information is as under:

| Information sought | Response from DGH |
|--|--|
| Copy of the letter by the DGH dated 28.11.11 | The subject matter is not clear. |
| Copy of the letter of the Joint Secretary Government of India to Reliance and NIKO dated 02.05.2012. | Information may be obtained from Ministry of Petroleum & Natural Gas. Your application is being forwarded to CPIO of MOP&NG. |
| Copy of the relevant findings of CAG Performance Audit of Hydrocarbon PSCs in Chapter IV relating to KG-DWN-98/3 Block | The details of CAG report is under Public domain and can be accessed through this link: http://www.cag.gov.in/sites/default/files/audit_report_files/Union_Civil_Compliance_Report_11_2016_Chapter-14.pdf |
| Copy of the preliminary critique of the recommendations of the Rangarajan Committee as set out by the dated 06.06.2013 | Information is not available in DGH. You may like to forward the application to the concerned department. |
| Copy of the mail excerpts from the critique by E.A.S. Sarma on the Rangarajan Committee Recommendations in an Article dated 03.06.2013 | |
| Copy of the Central Government Guidelines for sale of natural gas by NELP contractors | Guidelines attached as Annexure-I. |

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50015 | Date of Receipt (प्राप्ति की तारीख) : | 08/07/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | SURINDER MOHAN ARORA | Gender (लिंग) : | Male |
| Address (पता) : | A-14-15,MIDC TARAPUR INDL. AREA,TALUKA:BOISAR, , DIST:PALGHAR , Pin:401506 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9820356260 |
| Email-ID (ईमेल-आईडी) : | smarora@live.com | | |
| Status (स्थिति)(Rural/Urban) : | Rural | Education Status : | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | SUBJECT MATTER OF INFORMATION - TRANSPARENCY INTEGRITY AND ACCOUNTABILITY | | |

Copy of the Ministry notice of demand wide letter dt. 03.11.2016 for US dollar 155,071,067 plus Interest from 31.03.2016

Additional cumulative profit of US dollar 174,905,120 plus total amount involved in US dollar 329,976,187 whether this amount are deposit with Government.

Copy of RIL has disputed the Govt Allegation and has preferred Arbitration proceedings

Copy Dt. 03.11.2016 the contractor i.e. RIL, British Petroleum Exploration Ltd and Niko Resource Ltd & the reply filed by RIL dt. 11.11.2016 disputed the allegation arising from asserted migration of gas.

Any Arbitration cases (SC/ HC) pending till date provide cases no & Year. Also provide any case relating to this matter either disposed off or pending

4) Whether information required by post or in person - Post

5) Purpose for which information is required - Legal Purpose

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 18 July 2017 11:07
To: 'smarora@live.com'
Subject: Your application dated 08.07.2017 for information under RTI Act 2005

Sir

This is with reference to your application no. DGHYC/R/2017/50015 dated 08.07.2017 on the above subject.

In this connection, it is informed that the information sought is confidential under Section 8 (1) (h) of RTI Act 2005.

Section 8 (1) (h) of RTI Act 2005 is as under:

"Information which would impede the process of investigation or apprehension or prosecution of offenders".

In view of the above; information cannot be provided by DGH.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:

Mr. Anurag Gupta
G.G.M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector-73,
Noida-201301 (U.P.)
Email:- agupta@dghindia.gov.in

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50016 | Date of Receipt (प्राप्ति की तारीख) : | 10/07/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Harsh Ulhas Dave | Gender (लिंग) : | Male |
| Address (पता) : | Dhiraj Bunglow 91 bhaikakanagar, thaltej, Pin:380059 | | |
| State (राज्य) : | Gujarat | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9712910891 |
| Email-ID (ईमेल-आईडी) : | harsh15@ediindia.org | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>Dear sir</p> <p>Please find herewith the questions, answers against which are requested against RTI</p> <p>1 I would like to know the process of applying EC at DGH for the products that we manufacture as well as raw materials of which we would like to import as well as import of Equipments used at PEL ML area under reexport basis as well as list of documents required for the application of EC at DGH</p> <p>2 I would also like to understand that under GST is there any benefit of notification that is available for local manufacturer or to an exporter of other country for duty waiver before GST it was custom notification 12 2012 for Custom duty and excise duty waiver is there any such provision under GST for the same</p> <p>Shall be much obliged if you could provide me with the requested information</p> | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 19 July 2017 12:25
To: 'harsh15@ediindia.org'
Subject: Your application dated 10.07.2017 for information under RTI Act 2005

Sir,

This is with reference to your application no. DGHYC/R/2017/50016 dated 10.07.2017 on the above subject.

Point wise information is as under:

Reply to Point no. 1

| | | |
|----|---|--|
| 1. | Process for applying EC | <ol style="list-style-type: none">a. Following are the steps for applying EC - Operator applies EC on line in the ECMS.b. Operator submits the hard copy of application to DGH.<ol style="list-style-type: none">i. The application is scrutinized by various officers.ii. If application is found to be satisfactory, EC is issued. |
| 2. | Raw material import | <ol style="list-style-type: none">a. If the product is being manufactured at custom bound area and is required for offshore petroleum operation, then EC can be applied and custom duty wavier as applicable would be eligible.b. If manufacturing is outside custom bounded area, it is beyond DGH preview. |
| 3. | Import of equipment used in PEL/ML areas under re-exportable basis. | Operator applies EC application for his Equipment(s) required for petroleum operations at PEL/ML area and based on the requirements EC is issued for duty free import of such equipment(s) and at the end of period the material is re-exported. |
| 4. | List of documents for applying EC | <ol style="list-style-type: none">a. Application hard copy as applied on online ECMS.b. Valid block list.c. Contract copy/Purchase order copy issued by operator.d. Copy of invoice.e. Work program & Budget certificate issued by operator.f. Technical write-up about the goods being imported.g. Copy of Undertaking & affidavit to customs (if applicable) |

Reply to Point no. 2

Ministry of Finance (Department of revenue), Government of India has issued relevant Notification.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50017 | Date of Receipt (प्राप्ति की तारीख) : | 13/07/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Akash Lotwani | Gender (लिंग) : | Male |
| Address (पता) : | A-03, Sachdev Nagar-02 C-Block Road, Ulhasnagar, Pin:421003 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9673409329 |
| Email-ID (ईमेल-आईडी) : | akashlotwani3@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |

Information Sought (जानकारी मांगी):

Dear Sir,

As per NELP IX, Government has awarded 33 block, one of the said block was awarded to sankalp oil and natural resources limited

However status of the said block is PEL awaited, can you please provide the reason why PEL is awaited and why the work has not commenced yet

Also can you please provide the details regarding block awarded to Sankalp, Application details, bid details eligibility criteria and amount deposited by sankalp for the block

Thanks.

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 31 July 2017 11:00
To: 'akashlotwani3@gmail.com'
Subject: Your application dated 13.07.2017 for information under RTI Act 2005

Dear Akash

This is with reference to your application no. DGHYC/R/2017/50017 dated 13.07.2017 on the above subject.

The desired information is as under:-

M/s Sankalp Oil and Natural Resources Ltd was awarded the CB-ONN-2010/10 block in Cambay basin which has an area of 122 sq. km and falls in onland part and belongs to 'S' category of block. The block was awarded through bidding process which has certain evaluation criteria as stated below:

| | | |
|----|--------------------|--|
| 1. | 2D Seismic Surveys | Maximum marks for highest bidder gets 7 marks |
| 2. | 3D Surveys | Maximum marks for highest bidder gets 18 marks |
| 3. | Exploratory Wells | Maximum marks bidding highest no. of wells get 25 marks |
| 4. | Fiscal Package | Bidder offering highest Government NPV (Net Present Value) gets 50 marks |

As the area of the block was less than 200 sq. km (S category of Block), the pre-qualification criteria was not applicable/required.

The other bidders get marks in proportion to their bid compared to highest bidder. The bid included 60 LKM of 2D Survey , 122 sq. km of 3D survey and 8 no. of wells. And bid 50% as the percentage of value of annual production to be allocated for cost recovery. Also company bid 75% share of profit petroleum to Government at PTIM of 1.5 and 80% at PTIM value of 3.5. A returnable Bid Bond (which is returned after the award /signing of block) of Rs. 0.5 million was asked from all the bidders at time of bidding.

Energy and Petrochemicals Department of Government of Gujarat vide PEL-10-2012-1740-E dated 01.11.2013 granted PEL for an area of 100.75 sq.km. Contractor neither intimated Government of India about getting the PEL nor showed any interest to start the Exploration activities after getting the PEL. Government of India time to time wanted to know the status of PEL but Contractor did not respond. Off late in response to one letter of Government of India on 23.05.2017 Contractor responded that they were issued PEL on 01.11.2013 for an area 100.75 sq.km against applied 122 sq.km and a lesser area of oil block would make the business unviable, hence, Contractor wrote to State Government of Gujarat vide letter dated 05.09.2014 to amend the area and waiting for a response from the Gujarat State Government.

Regards

Ajay Kansal
DGM(Production)

Date : 13th July, 2017

To,
Mr. Ajay Kansal (CPIO)
DGM (Production)
Directorate General of Hydrocarbons,
Govt. of India
OIDB Bhawan, Tower – A,
Plot No. 2, Sector 73
Noida – 201 301

Sub : Request for information under the Right to Information Act, 2005

Dear Sir,

I request for the following information as enumerated below :

1. Kindly furnish the **month-wise** details of production, sales (for both captive use & to the customers), flaring up of gas of **M/s Great Eastern Energy Corporation Limited** for its Ranigunj (South) Block for the following period :

- FY. 2010 -2011
- FY. 2011 -2012
- FY. 2012 -2013
- FY. 2013 -2014
- FY. 2014 -2015

The requisite Indian Postal Order (No. 23F 059980) of Rs.10/- is affixed herewith along with photo copy of my Aadhaar Card.

I hereby confirm that any official expenses incurred while receiving the answer/documents from your end will be borne by me.

Thanking you,
Yours faithfully,

Chiranjib Saha

Chiranjib Saha
132, Subhas Nagar Road,
Dumdum Cant,
Rabindra Nagar, "SHAKUNTALA APARTMENT"
Kolkata – 700 065, FLAT – 1B.
West Bangal, INDIA

Mb - +91 96745 08192

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 02 August 2017 15:05
To: 'Chiranjib.saha0@gmail.com'
Subject: Your application dated 13.07.2017 for information under RTI Act 2005

Dear Chiranjib

This is with reference to your application dated 13.07.2017 on the above subject received in this office on 17.07.2017.

Month-wise details of production, sales, flaring, and internal consumption of gas (MMSCM) from Ranigunj South Field of GEECL as reported by operator to DGH from 2010-11 to 2014-15 is as under:

| RANIGUNJ SOUTH | PRODUCTION | CONSUMPTION | FLARE | SALE DISPATCH |
|-----------------------|-------------------|--------------------|--------------|----------------------|
| 2010-11 | | | | |
| Apr-10 | 3.054 | 0.353 | 1.151 | 1.549 |
| May-10 | 2.740 | 0.397 | 0.164 | 2.178 |
| Jun-10 | 2.840 | 0.369 | 0.182 | 2.289 |
| Jul-10 | 3.084 | 0.369 | 0.272 | 2.444 |
| Aug-10 | 3.250 | 0.421 | 0.000 | 2.829 |
| Sep-10 | 3.251 | 0.426 | 0.460 | 2.365 |
| Oct-10 | 3.250 | 0.419 | 0.192 | 2.638 |
| Nov-10 | 3.028 | 0.400 | 1.038 | 1.590 |
| Dec-10 | 3.366 | 0.505 | 0.454 | 2.408 |
| Jan-11 | 4.536 | 0.517 | 0.531 | 3.488 |
| Feb-11 | 3.794 | 0.475 | 0.117 | 3.202 |
| Mar-11 | 5.170 | 0.547 | 0.542 | 4.082 |
| 2010-11 Total | 41.362 | 5.198 | 5.102 | 31.062 |
| 2011-12 | | | | |
| Apr-11 | 4.805 | 0.628 | 0.316 | 3.861 |
| May-11 | 4.924 | 0.628 | 0.276 | 4.019 |
| Jun-11 | 5.578 | 0.675 | 0.353 | 4.549 |
| Jul-11 | 5.842 | 0.685 | 0.927 | 4.230 |

| | | | | |
|----------------------|---------------|---------------|--------------|---------------|
| Aug-11 | 6.200 | 0.753 | 0.343 | 5.103 |
| Sep-11 | 5.468 | 0.732 | 0.377 | 4.358 |
| Oct-11 | 6.138 | 0.736 | 0.731 | 4.671 |
| Nov-11 | 5.889 | 0.748 | 0.367 | 4.774 |
| Dec-11 | 6.299 | 0.820 | 0.332 | 5.146 |
| Jan-12 | 6.368 | 0.797 | 0.293 | 5.278 |
| Feb-12 | 5.817 | 0.781 | 0.127 | 4.908 |
| Mar-12 | 6.713 | 0.880 | 0.174 | 5.659 |
| 2011-12 Total | 70.040 | 8.866 | 4.619 | 56.556 |
| 2012-13 | | | | |
| Apr-12 | 6.377 | 0.844 | 0.183 | 5.349 |
| May-12 | 7.055 | 0.912 | 0.282 | 5.861 |
| Jun-12 | 7.423 | 0.919 | 0.187 | 6.317 |
| Jul-12 | 7.841 | 0.965 | 0.013 | 6.863 |
| Aug-12 | 8.016 | 0.913 | 0.175 | 6.928 |
| Sep-12 | 7.996 | 0.943 | 0.190 | 6.862 |
| Oct-12 | 7.734 | 0.927 | 0.239 | 6.568 |
| Nov-12 | 7.172 | 0.778 | 0.049 | 6.344 |
| Dec-12 | 7.820 | 0.893 | 0.227 | 6.701 |
| Jan-13 | 7.010 | 0.819 | 0.066 | 6.125 |
| Feb-13 | 6.734 | 0.819 | 0.169 | 5.747 |
| Mar-13 | 6.844 | 0.833 | 0.065 | 5.947 |
| 2012-13 Total | 88.021 | 10.566 | 1.844 | 75.611 |
| 2013-14 | | | | |
| Apr-13 | 7.083 | 0.844 | 0.036 | 6.203 |
| May-13 | 7.435 | 0.846 | 0.273 | 6.316 |
| Jun-13 | 8.176 | 1.055 | 0.142 | 6.979 |
| Jul-13 | 10.224 | 1.088 | 2.619 | 6.517 |
| Aug-13 | 10.074 | 1.185 | 0.733 | 8.156 |
| Sep-13 | 10.168 | 1.254 | 1.032 | 7.883 |
| Oct-13 | 10.943 | 1.198 | 2.513 | 7.232 |

| | | | | |
|----------------------|----------------|---------------|---------------|----------------|
| Nov-13 | 11.135 | 1.308 | 1.188 | 8.639 |
| Dec-13 | 12.404 | 1.506 | 1.426 | 9.472 |
| Jan-14 | 11.666 | 1.560 | 0.982 | 9.123 |
| Feb-14 | 10.666 | 1.495 | 0.509 | 8.662 |
| Mar-14 | 11.157 | 1.618 | 0.337 | 9.202 |
| 2013-14 Total | 121.130 | 14.956 | 11.789 | 94.384 |
| 2014-15 | | | | |
| Apr-14 | 11.227 | 1.584 | 1.336 | 8.307 |
| May-14 | 11.590 | 1.664 | 0.583 | 9.343 |
| Jun-14 | 11.332 | 1.612 | 0.671 | 9.048 |
| Jul-14 | 11.380 | 1.624 | 0.198 | 9.557 |
| Aug-14 | 11.424 | 1.673 | 0.615 | 9.136 |
| Sep-14 | 10.042 | 1.517 | 0.134 | 8.391 |
| Oct-14 | 8.950 | 1.482 | 0.557 | 6.911 |
| Nov-14 | 9.648 | 1.501 | 0.307 | 7.840 |
| Dec-14 | 10.926 | 1.628 | 0.095 | 9.203 |
| Jan-15 | 11.930 | 1.678 | 1.016 | 9.236 |
| Feb-15 | 11.103 | 1.599 | 0.321 | 9.183 |
| Mar-15 | 12.800 | 1.855 | 1.335 | 9.610 |
| 2014-15 Total | 132.351 | 19.417 | 7.170 | 105.764 |

Regards
Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OI DB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50018 | Date of Receipt (प्राप्ति की तारीख) : | 17/07/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Jayakanth S Kesan | Gender (लिंग) : | Male |
| Address (पता) : | C481 9th Street, Periyar Nagar, Chennai, Pin:600082 | | |
| State (राज्य) : | Tamilnadu | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-7358262047 |
| Email-ID (ईमेल-आईडी) : | jayakanthsk@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | Respected Sir. Reference: Announcement of DSF Bid 2016 signing on 27th March 2017 In the DSF Contract area CY/ONDSF/NEDUVASAL/2016 - it is for public view that in the sites where the test rigs are present, in at least two of these test oil rigs, the surrounding area is filled with contaminants including crude oil like substance leaked from the test rigs causing pollution to the adjoining farm fields. Information Required: 1. Why those crude oil like and other contaminants are left in the open. Will this cause a fire hazard or other health hazard to the people and spoil the land 2. What steps did your office or the concerned contractors under you have done to clean those areas around the rigs | | |

3. Who is responsible for the current mess up
4. What is the actual chemical composition of the material that appears to have leaked from the ground and have spilled over around the rig and on to the land
5. If this is the status of the test rigs, what will be the status if actual production starts What steps your department will take to ensure that such pollution do not occur in the future.

Format Required:

Digital Copy, Scanned Pdf or other similar readable digital format sent to my email address jayakanthsk@gmail.com and or a photocopy of documents sent to my address

Thank you
Yours faithfully
Jayakanth S Kesan

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 09 August 2017 11:50
To: 'jayakanthsk@gmail.com'
Subject: Your application dated 17.07.2017 for information under RTI Act 2005.

Dear Jayakanth,

This is with reference to your application no. DGHYC/R/2017/50018 dated 17.07.2017 on the above subject.

Response from DGH is as under:

Contract Area CY/ONDSF/NEDUVASAL/2016 is awarded to successful bidder through recently concluded D5F Bid Round 2016. To start any actual E&P operation, Operator (awardee) is required to obtain Petroleum Mining Lease from Tamil Nadu State Govt, which is yet to be approved by State Government.

As ONGC has right to carryout E&P operations in nearby area of awarded contract area. Your application is being forwarded to ONGC for information related to them.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIBD Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel.No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80048 | Date of Receipt (प्राप्ति की तारीख) : | 19/07/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 19/07/2017 With Reference Number : MOPNG/R/2017/80168 | | |
| Remarks(टिप्पणी) : | Please provide requisite information to the applicant directly as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Siva Subramani M | Gender (लिंग) : | Male |
| Address (पता) : | 13/5/5 Nattamaikarar street, uthamapalayam, theni, Pin:625533 | | |
| State (राज्य) : | Tamilnadu | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9489151227 |
| Email-ID (ईमेल-आईडी) : | msiva.subramani@niser.ac.in | | |
| Status (स्थिति) (Rural/Urban) : | Rural | Education Status : | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought From, | | | |

(जानकारी मांगी): siva subramani M
 Nattamaikarar st
 uthamapalayam
 theni 625533
 To
 Department of Economic affairs,
 new delhi.
 sub
 Need information and answers for following questions
 regarding hydrocarbon extraction project in pudukottai.
 Respected sir/madam... i need information for
 WHAT IS HYDROCARBON EXTRACTION
 PROJECT IN PUDUKOTTAI REGION
 NAME OF THE FOREIGN COMPANIES
 INVOLVED IN HYDROCARBON EXTRACTION
 PROJECT IN PUDUKOTTAI REGION
 WHY DEPARTMENT OF ECONOMIC AFFAIRS
 ALLOWED HYDROCARBON EXTRACTION
 PROJECT THOUGH IT IS SAME AS METHANE
 PROJECT
 HOW MUCH AGRICULTURAL LAND WILL BE
 SPOILED IN HYDROCARBON EXTRACTION
 PROJECT
 HOW DEEP THE LAND WILL BE DRILLED FOR
 THE EXTRACTION OF HYDROCARBON IN THIS
 PROJECT
 NAME THE MINISTER WHO ALLOWED
 HYDROCARBON EXTRACTION PROJECT

**Original RTI Text (मूल
 आरटीआई पाठ):**

From,
 siva subramani M
 Nattamaikarar st
 uthamapalayam
 theni 625533
 To
 Department of Economic affairs,
 new delhi.
 sub
 Need information and answers for following questions
 regarding hydrocarbon extraction project in pudukottai.
 Respected sir/madam... i need information for
 WHAT IS HYDROCARBON EXTRACTION
 PROJECT IN PUDUKOTTAI REGION
 NAME OF THE FOREIGN COMPANIES
 INVOLVED IN HYDROCARBON EXTRACTION
 PROJECT IN PUDUKOTTAI REGION
 WHY DEPARTMENT OF ECONOMIC AFFAIRS
 ALLOWED HYDROCARBON EXTRACTION
 PROJECT THOUGH IT IS SAME AS METHANE
 PROJECT
 HOW MUCH AGRICULTURAL LAND WILL BE
 SPOILED IN HYDROCARBON EXTRACTION
 PROJECT
 HOW DEEP THE LAND WILL BE DRILLED FOR

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 21 August 2017 14:34
To: 'msiva.subramani@niser.ac.in'
Subject: Your application dated 19.07.2017 for information under RTI Act 2005

Sir,

This is with reference to your application no. DGHYC/R/2017/80048 dated 19.07.2017 received electronically through Ministry of Petroleum & Natural Gas on the above subject.

Information sought is as under:-

Contract area CY/ONDSF/Neduvasal/2016 has been awarded to winning bidder M/s GEM Laboratories Ltd for development/exploration of Oil and gas under Discovered Small Field policy.

Contract areas were awarded to successful bidders of Discovered Small Field bid Round -2016, where a total of 30 Contracts were awarded for development/exploration of Oil and gas. To award the contract areas necessary approvals were taken from Cabinet Committee of Economic Affairs (CCEA) and Ministry of Petroleum and Natural Gas.

Extraction of Oil and Gas from sub-surface is a well-established practice and this industry uses state of art latest technology for the operations and takes maximum care for environmental effects. The operators are required to get Environment Impact Assessment done before carrying out any drilling activities and other activities. Oil and Gas bearing reservoirs in Neduvasal area are expected at depth from 1500 – 2500m below surface.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OADB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|----------------------|
| Registration Number (पंजीकरण संख्या) | DGHYC/R/2017/80049 | Date of Receipt (प्राप्ति की तारीख) | 19/07/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 19/07/2017 With Reference Number : MOPNG/R/2017/50452 | | |
| Remarks(टिप्पणी) : | Please provide requisite information to applicant directly as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | sarath chandra b | Gender (लिंग) : | Male |
| Address (पता) : | 40-11/7-7, currency nagar, vijayawada, Pin:520010 | | |
| State (राज्य) : | Andhra Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9703741222 |
| Email-ID (ईमेल-आईडी) : | sarath.vja@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | <p>1.Has the Andhra Pradesh government requested the union petroleum and natural gas ministry to share the offshore mining royalties from the Krishna-Godavari Basin reserves in Andhra Pradesh</p> <p>2.If so what was the response of the petroleum ministry</p> <p>3.Reasons for either rejecting or accepting the Andhra Pradesh government request.</p> <p>4.What was the amount of royalty Andhra Pradesh government requested</p> | | |

5.Has there been any further communication on the sharing of off shore royalties from KG Basin between Andhra Pradesh government and the union petroleum ministry

6.Please provide copies of request letter made by Andhra Pradesh government on sharing the offshore royalties and also about the response from your ministry.

7.Please give details of the annual revenue from both government and private sources union petroleum ministry gets on gas reserves in KG Basin in Andhra Pradesh.



8.What is the volume of gas production from KG basin for the last three years including 2016-17

1.Has the Andhra Pradesh government requested the union petroleum and natural gas ministry to share the offshore mining royalties from the Krishna-Godavari Basin reserves in Andhra Pradesh

2.If so what was the response of the petroleum ministry

3.Reasons for either rejecting or accepting the Andhra Pradesh government request.

4.What was the amount of royalty Andhra Pradesh government requested

Original RTI Text (मूल आरटीआई पाठ):

5.Has there been any further communication on the sharing of off shore royalties from KG Basin between Andhra Pradesh government and the union petroleum ministry

6.Please provide copies of request letter made by Andhra Pradesh government on sharing the offshore royalties and also about the response from your ministry.

7.Please give details of the annual revenue from both government and private sources union petroleum ministry gets on gas reserves in KG Basin in Andhra Pradesh.

8.What is the volume of gas production from KG basin for the last three years including 2016-17

Print Save Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 21 July 2017 12:03
To: 'sarath.vja@gmail.com'
Subject: Your application dated 19.07.2017 for information under RTI Act 2005

Dear Sarath

This is with reference to your application no. DGHYC/R/2017/80049 dated 19.07.2017 received electronically through Ministry of Petroleum & Natural Gas on the above subject.

Response from DGH is as under:

Point No. 1 to 6: Information does not pertain to DGH. The application is being referred back to Ministry of Petroleum & Natural Gas. You may further contact MOP&NG in this regard.

Point No. 7: There is no oil and gas production at present in the state of Andhra Pradesh under PSC regime hence question of revenue from oil and gas production in the state of Andhra Pradesh under PSC regime does not arise. Oil and production takes place under PSC regime from offshore areas of KG basin. Information regarding revenue share from areas under nomination regime held by Oil & Natural Gas Corporation (ONGC) may be obtained from ONGC. In view of the above, Your application is being forwarded to ONGC.

Point No. 8: Gas production in KG basin for last three years under PSC Regime (in MMSCM Million Standard Cubic Meters) is as under:

| Block/Field Name | 2014-15 | 2015-16 | 2016-17 |
|-------------------------|-----------------|-----------------|-----------------|
| KG-DWN-98/3 | 4461.908 | 3939.972 | 2862.089 |
| KG-OSN-2001/3 | 110.162 | 134.169 | 128.149 |
| Ravva | 324.132 | 260.077 | 192.422 |
| Grand Total | 4896.202 | 4334.218 | 3182.661 |

Information regarding gas production under nomination regime may be obtained from ONGC

Regards
Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|----------------------|
| Registration Number (पंजीकरण संख्या) | DGHYC/R/2017/80050 | Date of Receipt (प्राप्ति की तारीख) | 19/07/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 19/07/2017 With Reference Number : MOPNG/R/2017/50453 | | |
| Remarks(टिप्पणी) : | Please provide requisite information to applicant directly as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | sarath chandra b | Gender (लिंग) : | Male |
| Address (पता) : | 40-11/7-7, currency nagar, vijayawada, Pin:520010 | | |
| State (राज्य) : | Andhra Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9703741222 |
| Email-ID (ईमेल-आईडी) : | sarath.vja@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | <p>Has the union petroleum ministry found coal bed methane gas in KG basin in Andhra Pradesh</p> <p>What is the present situation with regards to coal bed methane exploration in KG Basin</p> <p>Please provide all details of the coal bed methane gas exploration in KG basin.</p> <p>What are the future plans of union petroleum ministry on coal bed methane exploration in KG Basin</p> <p>Has the union petroleum ministry found coal bed methane gas in</p> | | |

Original RTI Text (मूल आरटीआई पाठ): KG basin in Andhra Pradesh

What is the present situation with regards to coal bed methane exploration in KG Basin

Please provide all details of the coal bed methane gas exploration in KG basin.

What are the future plans of union petroleum ministry on coal bed methane exploration in KG Basin

Print

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 24 July 2017 11:16
To: 'sarath.vja@gmail.com'
Subject: Your application dated 19.07.2017 for information under RTI Act 2005

Dear Sarath

This is with reference to your application no. DGHYC/R/2017/80050 dated 19.07.2017 received electronically through Ministry of Petroleum & Natural Gas on the above subject.

Point wise information is as under:

| Information sought | Reply from DGH |
|--|--|
| Has the union petroleum ministry found coal bed methane gas in KG Basin in Andhra Pradesh? | Two CBM Blocks KG(E)-CBM-2005/III and GV(N)-CBM-2005/III were awarded Geopetrol and Deep Industries Ltd on 07.11.2006 under third CBM round. However, project could not be initiated due to non-grant of PEL by the state Govt. Hence, presence of CBM in the basin has not yet been established. |
| What is the present situation with regards to coal bed methane exploration in KG Basin? | As on date, no CBM exploration activities are being carried out in KG Basin. |
| Please provide all details of the coal bed methane gas exploration in KG Basin. | Two CBM Blocks KG(E)-CBM-2005/III and GV(N)-CBM-2005/III were awarded Geopetrol and Deep Industries Ltd on 07.11.2006 under third CBM round. However, project could not be initiated due to non-grant of PEL by the State Govt. |
| What are the future plans of union petroleum ministry on Coal bed methane exploration in KG Basin? | Govt. of India notified Hydrocarbon Exploration Licensing Policy (HELP) on 10.03.2016. Accordingly, the uniform license will enable the contractor to explore conventional as well as unconventional oil and gas resources including CBM, shale gas/tight gas and gas hydrates under a single license. The concept of Open Acreage License will enable E&P companies choose the blocks from the designated area. |

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50019 | Date of Receipt (प्राप्ति की तारीख) : | 02/08/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Rejith M Rajan | Gender (लिंग) : | Male |
| Address (पता) : | EOSIL, 6th Floor, Essar House, 11 KK Marg, Mahalaxmi, Pin:400034 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9911189324 |
| Email-ID (ईमेल-आईडी) : | rejith.4ever@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | What is the number of oil, gas and CBM wells actually drilled in India during the financial year 2016-17 in individual PSC blocks against what was planned to be drilled during the financial year 2016-17. Accordingly, please provide blockwise list of planned vs actual wells drilled during FY 2016-17. | | |

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RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50020 | Date of Receipt (प्राप्ति की तारीख) : | 02/08/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Rejith M Rajan | Gender (लिंग) : | Male |
| Address (पता) : | EOSIL, 6th Floor, Essar House, 11 KK Marg, Mahalaxmi, Pin:400034 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9911189324 |
| Email-ID (ईमेल-आईडी) : | rejith.4ever@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | How many oil, gas and CBM wells are planned to be drilled in India during the financial year 2017-18 in individual PSC blocks. Accordingly, please provide blockwise list of planned wells to be drilled during FY 2017-18. | | |

Print Save Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 31 August 2017 11:40
To: 'rejith.4ever@gmail.com'
Subject: Your applications dated 02.08.2017 for information under RTI Act 2005

Dear Rezith

This is with reference to your application nos. DGHYC/R/2017/50019 & 50020 dated 02.08.2017 on the above subject

The information is as under:-

Planned Vs. Actual Wells in F.Y: 2016-17 & 2017-18 in Producing Fields

| S. No. | Field Name | Field & NELP Round | Operator | Wells drilled in FY 2016-17 | Wells proposed for FY 2017-18 |
|--------|------------------------------|--------------------|-------------|-----------------------------|-------------------------------|
| 1 | Panna-Mukta | Field | BG-RIL-ONGC | 0 | 0 |
| 2 | M&S Tapti | Field | BG-RIL-ONGC | 0 | 0 |
| 3 | Ravva | Field | Cairn | 0 | 0 |
| 4 | Kharsang | Field | Geoenpro | 0 | 5 |
| 5 | Allora | Field | GNRL | 0 | 0 |
| 6 | Dholasan | Field | GNRL | 0 | 0 |
| 7 | Kanwara | Field | GNRL | 0 | 0 |
| 8 | North-Kathana | Field | GNRL | 0 | 0 |
| 9 | Unawa | Field | GSPC | 0 | 0 |
| 10 | Asjol | Field | HOEC | 0 | 1 |
| 11 | North Balol | Field | HOEC | 0 | 0 |
| 12 | PY-1 | Field | HOEC | 0 | 0 |
| 13 | Baola | Field | Sun PPL | 0 | 0 |
| 14 | Modhera | Field | Sun PPL | 0 | 1 |
| 15 | Dholka | Field | JTI | 0 | 0 |
| 16 | Wavel | Field | JTI | 0 | 0 |
| 17 | Hazira | Field | Niko | 0 | 0 |
| 18 | Bhandut | Field | OILEX | 0 | 1 |
| 19 | Cambay | Field | OILEX | 0 | 1 |
| 20 | Bakrol | Field | SELAN | 1 | 0 |
| 21 | Indrora | Field | SELAN | 0 | 0 |
| 22 | Karjisan | Field | SELAN | 0 | 0 |
| 23 | Lohar | Field | SELAN | 0 | 0 |
| 24 | Ognaj | Field | SELAN | 0 | 0 |
| 25 | Dirok AAP-ON-94/1 | Pre-NELP | HOEC | 2 | 2 |
| 26 | CB-OS/2 | Pre-NELP | Cairn | 0 | 0 |
| 27 | RJ-ON-90/1 | Pre-NELP | Cairn | 0 | 27 |
| 28 | SGL (RJ-ON/6) | Pre-NELP | Focus | 0 | 5 |
| 29 | Tarapur (CB-ON/2) | Pre-NELP | GSPC | 0 | 0 |
| 30 | CB-ON/3 | Pre-NELP | ESSAR | 0 | 0 |
| 31 | Palej-Pramoda (CB-ON/7) | Pre-NELP | HOEC | 0 | 0 |
| 32 | D1, D3 & MA (KG-DWN-98/3) | NELP-I | RIL | 0 | 0 |

| | | | | | |
|----|---|----------|--------------|-----------|-----------|
| 33 | Ingoli - Sanand East (CB-ONN-2000/1) | NELP-II | GSPC | 0 | 0 |
| 34 | DDW (KG-OSN-2001/3) | NELP-III | GSPC | 2 | 2 |
| 35 | Sanand - Mirroli (CB-ONN-2002/3) | NELP-IV | GSPC | 0 | 0 |
| 36 | ANK – 21, ANK-405 (CB-ONN-2003/2) | NELP-V | GSPC | 0 | 1 |
| 37 | AA-ONN-2002/1 | NELP-IV | JOGPL | 0 | 0 |
| 38 | Nadiad – 1 (CB-ONN-2001/1) | NELP-III | ONGC | 1 | 2 |
| 39 | West Patan (CB-ONN-2002/1) | NELP-IV | ONGC | 1 | 0 |
| 40 | Madanam – 3 (CY-ONN-2002/2) | NELP-IV | ONGC | 4 | 4 |
| 41 | Aliabet - CB-OSN-2003/1 | NELP-V | ONGC | 0 | 0 |
| 42 | Nagayalanka Field KG-ONN-2003/1 | NELP-V | ONGC | 0 | 1 |
| 43 | KG-OSN-2004/1 | NELP-VI | ONGC | 0 | 2 |
| 44 | Karan nagar - 1 (CB-ONN-2004/1) | NELP-VI | ONGC | 0 | 0 |
| 45 | Vadatal - 1 (CB-ONN-2004/2) | NELP-VI | ONGC | 2 | 6 |
| 46 | Uber-2 CB-ONN-2004/3 | NELP-VI | ONGC | 0 | 0 |
| 47 | Amguri | Field | ACIL | 0 | 0 |
| 48 | Gulf - A (CB-OS/1) | Pre-NELP | ONGC | 0 | 0 |
| 49 | PY – 3 (CY-OS-90/1) | Pre-NELP | Hardy | 0 | 0 |
| 50 | Sanganpur | Field | HDCL | 0 | 0 |
| 51 | Sabarmati | Field | OILEX | 0 | 0 |
| 52 | NSA – Bheema (CB-ONN-2000/2) | NELP-II | Niko | 0 | 0 |
| | | | Total | 13 | 67 |

Planned Vs. Actual Wells in F.Y: 2016-17 & 2017-18 in Blocks

| S. No. | Block Name | WP&B (RE) Planned (FY:2016-17) | | Cumulative Achievement Annual WP (FY:2016-17) | |
|--------|---------------|--------------------------------|--------------------------|---|--------------------------|
| | | Expl.Well (Number only) | Appr. well (Number only) | Expl.Well (Number only) | Appr. well (Number only) |
| 1 | MB-OSN-2005/1 | 0 | | 0 | 1 |
| 2 | WB-ONN-2005/2 | 1 | | 0 | 0 |
| 3 | WB-ONN-2005/3 | 1 | | 0 | 0 |
| 4 | WB-ONN-2005/4 | 4 | | 0 | 0 |
| 5 | CY-ONN-2004/2 | 0 | 1 | - | 1 |
| 6 | GS-OSN-2004/1 | 0 | 1 | 0 | 1 |
| 7 | MB-OSN-2005/3 | 0 | | 0 | 0 |
| 8 | MN-OSN-2000/2 | 0 | | | |
| 9 | KG-OSN-2004/1 | 1 | | - | - |
| 10 | VN-ONN-2009/3 | | - | 1P | - |
| 11 | CB-OSN-2003/1 | 0 | | | |
| 12 | CB-ONN-2004/3 | 0 | | | |
| 13 | CB-ONN-2004/2 | 0 | | 0 | 0 |
| 14 | AA-ONJ/2 | 1 | - | 1 | - |

| | | | | | |
|----|----------------|------|----|------|----|
| 15 | AA-ONN-2001/1 | - | 3 | - | - |
| 16 | AA-ONN-2001/2 | - | - | - | - |
| 17 | CB-ONN-2005/10 | | | | |
| 18 | CB-ONN-2009/4 | 3 | - | - | - |
| 19 | CB-ONN-2010/1 | 1 | - | - | - |
| 20 | CB-ONN-2010/6 | 3 | - | 3 | - |
| 21 | CB-ONN-2010/9 | - | - | - | - |
| 22 | GK-OSN-2009/1 | - | 1 | - | 1 |
| 23 | GK-OSN-2009/2 | - | 1 | - | 1 |
| 24 | GK-OSN-2010/1 | 2 | - | 1 | - |
| 25 | KG-DWN-98/2 | - | - | - | - |
| 26 | KG-OSN-2009/2 | 2 | - | 1 | - |
| 27 | KG-OSN-2009/4 | 1 | 0 | 1 | - |
| 28 | VN-ONN-2004/1 | 1 | | 1 | - |
| 29 | CB-ONN-2010/8 | 4 | - | 4 | - |
| 30 | CB-ONN-2010/11 | 6+1P | - | 7 | - |
| 31 | GS-OSN-2000/1 | 0 | 0 | 0 | 0 |
| 32 | CB-ONN-2003/1 | 0 | 0 | 0 | 0 |
| 33 | CY-DWN-2001/2 | - | - | - | - |
| 34 | NEC-OSN-97/2 | 0 | 0 | 0 | 0 |
| 35 | CB-ONN-2010/5 | 2 | 0 | 2 | 0 |
| 36 | CB-ONN-2009/1 | - | - | - | - |
| 37 | CB-ONN-2009/2 | - | - | - | - |
| 38 | CB-ONN-2009/7 | - | - | - | - |
| 39 | MB-OSN-2005/2 | - | - | - | - |
| 40 | CB-ONN-2010/10 | 0 | - | - | - |
| 41 | CB-ONN-2005/3 | 2 | 0 | - | - |
| 42 | CB-ONN-2005/5 | - | - | - | - |
| 43 | CB-ONN-2005/9 | 0 | 0 | - | - |
| 44 | CB-ONN-2009/5 | 0 | 0 | - | - |
| 45 | GK-OSN-2010/2 | - | - | - | - |
| 46 | PA-ONN-2005/2 | 1 | | 1 | 0 |
| 47 | MN-DWN-98/3 | 0 | | - | - |
| 48 | AA-ONN-2009/4 | 2 | 0 | - | - |
| 49 | AA-ON/7 | - | - | - | - |
| 50 | PR-OSN-2004/1 | 2 | 0 | 1 | - |
| 51 | CB-ONN-2010/4 | | | | |
| 52 | CB-OSN-2004/1 | 3 | 0 | - | - |
| 53 | GK-ON/4 | - | - | - | - |
| 54 | RJ-ONN-2003/2 | - | - | - | - |
| 55 | SR-ONN-2005/1 | - | - | - | - |
| 56 | CB-ONN-2009/8 | 11 | 0 | - | - |
| 57 | KG-OSN-2009/3 | - | - | - | - |
| 58 | AA-ONN-2002/1 | - | 1 | - | - |
| 59 | RJ-ONN-2005/1 | - | - | - | - |
| 60 | CY-OSN-2009/2 | 1+1P | 0 | 1 | 0 |
| 61 | MB-OSN-2010/2 | 0 | 0 | 0 | 0 |
| 62 | RJ-ONN-2004/2 | 0 | 0 | 0 | 0 |
| 63 | KG-ONN-2004/1 | 1+2P | 1P | 1+2P | 1P |
| 64 | AA-ONN-2010/2 | 0 | 0 | - | - |
| 65 | AA-ONN-2010/3 | 0 | 0 | - | - |
| 66 | MZ-ONN-2004/1 | 0 | 0 | 0 | 0 |

Number of Wells planned for F.Y: 2017-18 in PSC Blocks

| S. No. | Block Name | WP&B (BE) Planned (FY:2017-18) | |
|--------|----------------|--------------------------------|--------------------------|
| | | Expl.Well (Number only) | Appr. well (Number only) |
| 1 | MB-OSN-2005/1 | 0 | 1 |
| 2 | WB-ONN-2005/2 | 1 | 0 |
| 3 | WB-ONN-2005/3 | 1 | 0 |
| 4 | WB-ONN-2005/4 | 3 | 0 |
| 5 | CY-ONN-2004/2 | - | - |
| 6 | GS-OSN-2004/1 | 0 | 1 |
| 7 | MB-OSN-2005/3 | - | 1 |
| 8 | MN-OSN-2000/2 | | |
| 9 | KG-OSN-2004/1 | 2 | - |
| 10 | VN-ONN-2009/3 | 1 | - |
| 11 | CB-OSN-2003/1 | | |
| 12 | CB-ONN-2004/3 | | |
| 13 | CB-ONN-2004/2 | | |
| 14 | AA-ONJ/2 | 2 | - |
| 15 | AA-ONN-2001/1 | | 5 |
| 16 | AA-ONN-2001/2 | - | - |
| 17 | CB-ONN-2005/10 | - | - |
| 18 | CB-ONN-2009/4 | - | - |
| 19 | CB-ONN-2010/1 | 1 | - |
| 20 | CB-ONN-2010/6 | 1 | - |
| 21 | CB-ONN-2010/9 | 2 | - |
| 22 | GK-OSN-2009/1 | - | 1 |
| 23 | GK-OSN-2009/2 | - | 1 |
| 24 | GK-OSN-2010/1 | 2 | - |
| 25 | KG-DWN-98/2 | - | 6 (Dev. Well) |
| 26 | KG-OSN-2009/2 | 1 | - |

| | | | |
|----|----------------|-----|---|
| 27 | KG-OSN-2009/4 | - | - |
| 28 | VN-ONN-2004/1 | - | - |
| 29 | CB-ONN-2010/8 | 3 | - |
| 30 | CB-ONN-2010/11 | 1.5 | - |
| 31 | GS-OSN-2000/1 | 0 | 0 |
| 32 | CB-ONN-2003/1 | 0 | 0 |
| 33 | CY-DWN-2001/2 | - | - |
| 34 | NEC-OSN-97/2 | 0 | 0 |
| 35 | CB-ONN-2010/5 | 2 | - |
| 36 | CB-ONN-2009/1 | - | - |
| 37 | CB-ONN-2009/2 | - | - |
| 38 | CB-ONN-2009/7 | - | - |
| 39 | MB-OSN-2005/2 | - | - |
| 40 | CB-ONN-2010/10 | - | - |
| 41 | CB-ONN-2005/3 | - | - |
| 42 | CB-ONN-2005/5 | - | - |
| 43 | CB-ONN-2005/9 | 5 | - |
| 44 | CB-ONN-2009/5 | - | - |
| 45 | GK-OSN-2010/2 | - | - |
| 46 | PA-ONN-2005/2 | - | - |
| 47 | MN-DWN-98/3 | - | - |
| 48 | AA-ONN-2009/4 | - | - |
| 49 | AA-ON/7 | - | - |
| 50 | PR-OSN-2004/1 | 1 | - |
| 51 | CB-ONN-2010/4 | - | - |
| 52 | CB-OSN-2004/1 | 2 | 2 |
| 53 | GK-ON/4 | - | - |
| 54 | RJ-ONN-2003/2 | - | - |
| 55 | SR-ONN-2005/1 | - | - |
| 56 | CB-ONN-2009/8 | - | - |
| 57 | KG-OSN-2009/3 | 2 | - |

| | | | |
|----|---------------|------|---|
| 58 | AA-ONN-2002/1 | - | 1 |
| 59 | RJ-ONN-2005/1 | - | - |
| 60 | CY-OSN-2009/2 | 0 | 0 |
| 61 | MB-OSN-2010/2 | 0 | 0 |
| 62 | RJ-ONN-2004/2 | 0 | 0 |
| 63 | KG-ONN-2004/1 | 2+2P | 0 |
| 64 | AA-ONN-2010/2 | 0 | 0 |
| 65 | AA-ONN-2010/3 | 0 | 0 |
| 66 | MZ-ONN-2004/1 | 0 | 0 |

Number of Wells in CBM Blocks

| Sr. No. | Blocks | FY 2016-17 | | FY 2017-18 |
|---------|----------------------|------------|--------|------------|
| | | Planned | Actual | Planned |
| 1 | Raniganj (South) | 20 | 0 | 20 |
| 2 | Raniganj (North) | 0 | 0 | 0 |
| 3 | Jharia | 0 | 0 | 0 |
| 4 | RG (East)-CBM-2001/1 | 30 | 51 | 0 |
| 5 | BK-CBM-2001/1 | 2 | 0 | 20 |
| 6 | NK-CBM-2001/1 | 0 | 0 | 14 |
| 7 | SP (E)-CBM-2001/1 | 10 | 10 | 27 |
| 8 | SP (W)-CBM-2001/1 | 85 | 31 | 60 |
| 9 | SP (NE)-CBM-2008/IV | 0 | 0 | 0 |
| 10 | RM (E)-CBM-2008/IV | 0 | 0 | 0 |
| 11 | SP (N)-CBM-2005/III | 0 | 0 | 0 |

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|---|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80053 | Date of Receipt (प्राप्ति की तारीख) : | 11/08/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 11/08/2017 With Reference Number : MOPNG/R/2017/50039 | | |
| Remarks(टिप्पणी) : | You are requested to provide the requisite information directly to the Applicant, Shri Alok KUMAR, Memembr, Research Team, Danik Jagran Yuva Sandad New basti shanti nagar, infront of ambedkar park, Dibiyapur, Auraiya, Up, Pin:206244, under intimation to MoPNG | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Alok Kumar | Gender (लिंग) : | Male |
| Address (पता) : | New basti shanti nagar, infront of ambedkar park, Dibiyapur, Auraiya, Up, Pin:206244 | | |
| State (राज्य) : | Uttar Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-7906605200 | Mobile Number (मोबाईल नंबर) : | +91-7906605200 |
| Email-ID (ईमेल-आईडी) : | alokrti94@gmail.com | | |
| Status (स्थिति) (Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |

Information Sought**(जानकारी मांगी):**

To,
The public information officer
Ministry of home affairs
Sir,
Plz i attached a pdf application file . You seen that and give me required information.
Sir i studing on depressed class society, women, and minority and poors under the
DAINIK JAGRAN MIDEA HOUSE. So i submit a report on this topic on 20 january
2017 so plz give me that information as soon as possible before 20 january. Please
sir.....

Original RTI Text**(मूल आरटीआई पाठ):**

To,
The public information officer
Ministry of home affairs
Sir,
Plz i attached a pdf application file . You seen that and give me required information.
Sir i studing on depressed class society, women, and minority and poors under the
DAINIK JAGRAN MIDEA HOUSE. So i submit a report on this topic on 20 january
2017 so plz give me that information as soon as possible before 20 january. Please
sir.....

Print

Save

Close

सेवा में।
5/1/17

दिनांक

श्रीमान जन सूचना अधिकारी
प्राकृतिक गैस एवं पेट्रोलियम मंत्रालय
भारत सरकार

विषय:- जन सूचना अधिकार अधिनियम 2005 की धारा 6 (1) के तहत आवेदक निम्नलिखित बिंदुओं पर बिंदुवार सूचना चाहता है-

सन्दर्भ:- दैनिक जागरण युवा संसद इलाहाबाद में रिसर्च हेतु गठित समिति की रिपोर्ट हेतु सूचना वांछित है इसलिए सूचना 20 जनवरी तक दे देंगे तो अति कृपा होगी। क्योंकि 21 को रिपोर्ट प्रस्तुत करनी है।

महोदय,

श्रीमान जी नीचे कुछ संस्थाओं के नाम लिखे हैं उनके गठन/स्थापना से लेकर आज तक के चीफ/डायरेक्टर/चेयरमैन/जीएम/cmd इत्यादि जो भी सर्वोच्च पद हो, उन पर आसीन हुए अधिकारियों/व्यक्तियों के सुभनाम वर्गवार (sc, st, obc, gen, girls, minority) बताने का कष्ट करें:-

1. Balmer lawrie and Company Limited
2. oil industry development board
3. **director General of Hydrocarbons**
4. petroleum conservation and Research Association
5. oil industries safety directorate
6. petroleum planning and analysis cell
7. ONGC Videsh Limited
8. Indian Oil Corporation Limited
9. Bharat Petroleum Corporation Limited
10. Hindustan Petroleum Corporation Limited
11. Gas Authority of India Limited
12. oil and natural gas corporation limited
13. Oil India Limited

14. Engineers India Limited
15. Chennai Petroleum Corporation
16. Mangalore refinery limited
17. Numaligarh refinery Limited
18. Balmer lawrie investments Limited
19. Centre for high Technology
20. Rajiv Gandhi Institute Of Petroleum Technology

आवेदक
आलोक कुमार
(सदस्य, रिसर्च टीम)
दैनिक जागरण युवा संसद

इलाहाबाद

7906605200, 9670946977

पता:- नई बस्ती शांति नगर, अम्बेडकर पार्क के सामने,

दिबियापुर

औरैया, यूपी, 206244

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 26 September 2017 10:04
To: 'usexp@mopng@nic.in'
Cc: 'alokkumarhimanshu@gmail.com'
Subject: Application of Sh. Alok Kumar for information under RTI Act 2005

Sir,

This is with reference to your online letter No. MOPNG/R/2017/50039 dated 11.08.2017 forwarding an application of Sh. Alok Kumar under RTI Act 2005.

The names of the past Director Generals in DGH since its establishment are given below:

1. Dr. Avinash Chandra
2. Sh. G.C. Saxena, Acting DG
3. Sh. V.K. Sibal
4. Sh. S.K. Srivastava
5. Sh. A Girdhar, IAS, JS(E), MOP&NG, Additional Charge of DG
6. Sh. R.N. Choubey, IAS
7. Sh. B.N. Talukdar
8. Sh. Ajay Prakash Sawhney, IAS, Additional Secretary, MOP&NG & DG
9. Sh. Atanu Chakraborty, IAS

The information on categories like SC, ST, OBC, General, Girls, Minority of the above officers may be available in the Ministry of Petroleum & Natural Gas as the personal files of these officers are maintained in the Ministry. Ministry may like to supplement the information accordingly indicating the category of each of these officers and furnish the information directly to the applicant.

Copy to: Sh. Alok Kumar, New Basti Nagar, In front of Amdebkar Park, Dibiyapur, Auraiya, U.P. - 206244 with the request to follow up with Ministry of Petroleum & Natural Gas regarding information on categories of the officers named above.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIBD Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

DG DGH

From: "Rakesh Mishra" <usexpl1-mopng@nic.in>
Date: Wednesday, August 16, 2017 1:23 PM
To: "dgh" <dg@dghindia.gov.in>
Attach: New Doc 2017-08-16.pdf
Subject: RTI Application.

Please find attached RTI application of Shri K. Manimaran. Please provide information available in DGH in respect of points pertaining to DGH, as per RTI, Act to applicant directly.

--

Regards

Rakesh Mishra
Under Secretary to Govt. of India
Ministry of Petroleum and Natural Gas
Tel- 011-23385557

अर - सी. आई. 77/2017-18

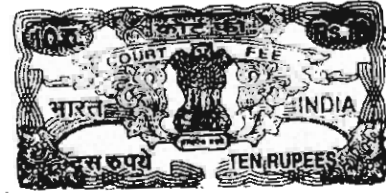
-1-

30.06.2017

वकील/आर.आई.
77/17

सदस्य
311/C.N
6/7/17

From
K. Manimaran
S/o Kathan
7/34-Naduvathiyam Post
Kulithalai-Tk. Karur-Dt
Pin-639105
Tamilnadu.



To
The Deputy Secretary
Office of the Minister for Petroleum and Natural gases
Shastri Bhawan, New Delhi. Pin-110001

0,1

Subject- Seeking information about Schemes implemented in the Ministry of Petroleum and Natural Gases under RTI-Act- 2005-reg

Questions

1. What are the schemes implemented under the ministry of Petroleum and Natural Gases from 26.5.2014 to till date? Attach list.
2. What are the schemes implemented under the ministry of Petroleum and Natural Gases from 2004 to 26.5.2014? Attach list.
3. How many sites are explored for Hydrocarbon in India?
4. What are the private vendors approved for Hydrocarbon exploration?
5. What are the places chosen for Hydrocarbon exploration in Tamilnadu?
6. Please attach a copy of MoU signed for Hydrocarbon exploration in Tamilnadu (All sites).
7. How many schemes are being implemented in Tamilnadu under The Ministry of Petroleum and Natural Gases?
8. What is the mechanism followed for petrol and diesel import?
9. What are the agencies/countries export petrol and diesel to India? Attach details.
10. How much India pays per litre of Diesel/Petrol to sellers?
11. Why do petroleum products exempted from GST? Please attach details.
12. Will your reply to above mentioned questions free from errors both men and mechanical?

I have paid fee through court stamp, if needed i am ready to pay additional amount.

Yours Truly
K. Manimaran
K. Manimaran.



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय

भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/77/2017-18

September 01, 2017

Sh. K. Manimaran
7/34-Naduvathiyam Post.
Kulithalai-Tk, Karur-Dt,
Pin-639105, Tamil Nadu

Subject: - Your application dated 30.06.2017 for information under RTI Act 2005.

Sir,

This is with reference to your above referred application dated 30.06.2017 received through Ministry of Petroleum & Natural Gas on 16.08.2017.

Point wise reply of your application is enclosed as Annexure-I.

Yours sincerely,


(Ajay Kansal)
CPIO

Encl: As above

Copy to:

1. Sh. Rakesh Mishra, Under Secretary to the Government of India, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi - 110001 with reference to his email subject RTI application dated 16th August 2017 for information.
2. Sh. D.K. Ghosh, Under Secretary to the Government of India, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi - 110001 with reference to his letter no. O-27020/1/2014-ONG.D.V dated 16th August 2017 with the request to provide information vide point nos. 08 to 12 directly to the applicant as the same is not available with DGH.
3. Sh. K. K. Asokan, Under Secretary to the Government of India & CPIO, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi - 110001 with reference to his letter no. 11027/6/2016-ONG-III [FTS-44269] dated 21st August 2017 for information. Please note, the CPIO of DGH is Sh. Ajay Kansal.



Replies of RTI application filed by Sh. K. Manimaran

Ques. 1 What are the schemes implemented under the ministry of Petroleum & Natural Gases from 26.05.2014 to till date? Attach list.

Ques. 2 What are the schemes implemented under the ministry of Petroleum & Natural Gases from 2004 to 26.05.2014? Attach list.

Ques. 7 How many Schemes are being implemented in Tamilnadu under the Ministry of Petroleum and Natural Gas?

Reply to point nos. 1, 2 & 7: Information related to Schemes implemented under the ministry of Petroleum & Natural Gas are available at Ministry of Petroleum & Natural Gas Annual reports which are available at www.petroleum.nic.in.

Ques. 3 How many sites are explored for hydrocarbon in India?

Reply to point no. 3: At present 76 blocks under PSC Regime are operational where exploration activities are going on. Area wise block list is given below:-

| Sr. No. | Location Area | Blocks | Operator |
|---------|----------------|----------------------------|--|
| 1 | Andhra Pradesh | KG-ONN-2003/1 | Oil and Natural Gas Corporation Ltd. |
| 2 | | KG-ONN-2004/1 | Oil India Ltd. |
| 3 | Assam | AA-ON/7 | Assam Company Ltd. |
| 4 | | AA-ONJ/2 | Oil and Natural Gas Corporation Ltd. |
| 5 | | AA-ONN-2009/4 | Oil India Ltd. |
| 6 | | AA-ONN-2010/2 | Oil India Ltd. |
| 7 | | AA-ONN-2010/3 | Oil India Ltd. |
| 8 | | AAP-ON-94/1 | Hindustan Oil Exploration Company Limited. |
| 9 | Chhattisgarh | SR-ONN-2005/1 | Deep Energy Llc |
| 10 | Gujarat | CB-ON/2 | Gujarat State Petroleum Corporation Ltd. |
| 11 | | CB-ON/3 | Essar Oil Ltd. |
| 12 | | CB-ON/7 | Hindustan Oil Exploration Company Limited. |
| 13 | | CB-ONN-2000/1 | Gujarat State Petroleum Corporation Ltd. |
| 14 | | CB-ONN-2000/2 | Niko Resources Limited. |
| 15 | | CB-ONN-2001/1 | Oil and Natural Gas Corporation Ltd. |
| 16 | | CB-ONN-2002/1 | Oil and Natural Gas Corporation Ltd. |
| 17 | | CB-ONN-2002/3 | Gujarat State Petroleum Corporation Ltd. |
| 18 | | CB-ONN-2003/1 | Reliance Industries Ltd. |
| 19 | | CB-ONN-2003/2 | Gujarat State Petroleum Corporation Ltd. |
| 20 | | CB-ONN-2004/1 | Oil and Natural Gas Corporation Ltd. |
| 21 | | CB-ONN-2004/2 | Oil and Natural Gas Corporation Ltd. |
| 22 | | CB-ONN-2004/3 | Oil and Natural Gas Corporation Ltd. |
| 23 | | CB-ONN-2005/10 | Oil and Natural Gas Corporation Ltd. |
| 24 | | CB-ONN-2005/3 | Mercator Petroleum Private Limited. |
| 25 | | CB-ONN-2005/5 | Omkar Naturals Resources Pvt. Ltd. |
| 26 | | CB-ONN-2005/9 | Mercator Petroleum Private Limited. |
| 27 | | CB-ONN-2009/4 | Oil and Natural Gas Corporation Ltd. |
| 28 | CB-ONN-2009/7 | Sintex Oil & Gas Pvt. Ltd. | |

| | | | |
|----|------------------|-------------------|---|
| 29 | | CB-ONN-2009/8 | Jay Polychem (India) Ltd. |
| 30 | | CB-ONN-2010/1 | Oil and Natural Gas Corporation Ltd. |
| 31 | | CB-ONN-2010/11 | Bharat Petro Resources Ltd |
| 32 | | CB-ONN-2010/4 | Pratibha Oil and Natural Gas Pvt. Ltd. |
| 33 | | CB-ONN-2010/5 | Pan India Consultants |
| 34 | | CB-ONN-2010/6 | Oil and Natural Gas Corporation Ltd. |
| 35 | | CB-ONN-2010/8 | Bharat Petro Resources Ltd |
| 36 | | CB-ONN-2010/9 | Oil and Natural Gas Corporation Ltd. |
| 37 | | GK-ON/4 | Focus Energy Ltd. |
| 38 | Madhya Pradesh | VN-ONN-2009/3 | Oil and Natural Gas Corporation Ltd. |
| 39 | Mizoram | AA-ONN-2001/2 | Oil and Natural Gas Corporation Ltd. |
| 40 | | MZ-ONN-2004/1 | Oil India Ltd. |
| 41 | | RJ-ON/6 | Focus Energy Ltd. |
| 42 | | RJ-ON-90/1 | Cairn Energy India Pty Ltd. |
| 43 | Rajasthan | RJ-ONN-2003/2 | Focus Energy Ltd. |
| 44 | | RJ-ONN-2004/2 | Oil India Ltd. |
| 45 | | RJ-ONN-2005/1 | Hindustan Oil Exploration Company Limited. |
| 46 | Tamil Nadu | CY-ONN-2002/2 | Oil and Natural Gas Corporation Ltd. |
| 47 | | CY-ONN-2004/2 | Oil and Natural Gas Corporation Ltd. |
| 48 | Tripura | AA-ONN-2001/1 | Oil and Natural Gas Corporation Ltd. |
| 49 | | AA-ONN-2002/1 | Jubilant Oil & Gas Private Limited. |
| 50 | | PA-ONN-2005/2 | Oil and Natural Gas Corporation Ltd. |
| 51 | West Bengal | WB-ONN-2005/2 | Oil and Natural Gas Corporation Ltd. |
| 52 | | WB-ONN-2005/3 | Oil and Natural Gas Corporation Ltd. |
| 53 | | WB-ONN-2005/4 | Oil and Natural Gas Corporation Ltd. |
| 54 | | CY-OS-90/1 (PY-3) | Hardy Exploration & Production (India) Inc. |
| 55 | | CY-OSN-2009/2 | Oil India Ltd. |
| 56 | | KG-DWN-98/2 | Oil and Natural Gas Corporation Ltd. |
| 57 | | KG-DWN-98/3 | Reliance Industries Ltd. |
| 58 | | KG-OSN-2001/3 | Gujarat State Petroleum Corporation Ltd. |
| 59 | Eastern Offshore | KG-OSN-2004/1 | Oil and Natural Gas Corporation Ltd. |
| 60 | | KG-OSN-2009/2 | Oil and Natural Gas Corporation Ltd. |
| 61 | | KG-OSN-2009/3 | Cairn Energy India Pty Ltd. |
| 62 | | KG-OSN-2009/4 | Oil and Natural Gas Corporation Ltd. |
| 63 | | NEC-OSN-97/2 | Reliance Industries Ltd. |
| 64 | | PR-OSN-2004/1 | Cairn Energy India Pty Ltd. |
| 65 | | CB-OS/1 | Oil and Natural Gas Corporation Ltd. |
| 66 | | CB-OS/2 | Cairn Energy India Pty Ltd. |
| 67 | | CB-OSN-2003/1 | Oil and Natural Gas Corporation Ltd. |
| 68 | | CB-OSN-2004/1 | Focus Energy Ltd. |
| 69 | | GK-OSN-2009/1 | Oil and Natural Gas Corporation Ltd. |
| 70 | Western Offshore | GK-OSN-2009/2 | Oil and Natural Gas Corporation Ltd. |
| 71 | | GK-OSN-2010/1 | Oil and Natural Gas Corporation Ltd. |
| 72 | | GS-OSN-2000/1 | Reliance Industries Ltd. |
| 73 | | GS-OSN-2004/1 | Oil and Natural Gas Corporation Ltd. |
| 74 | | MB-OSN-2005/1 | Oil and Natural Gas Corporation Ltd. |
| 75 | | MB-OSN-2005/2 | Adani Weispun Exploration Ltd. |
| 76 | | MB-OSN-2005/3 | Essar Oil Ltd. |

At present 26 Field under PSC Regime are operational where exploration activities if required can be pursued. Area wise Field list is given below:-

| Sr. No. | Location Area | Fields | Operator |
|---------|-------------------|-----------------|---|
| 1 | Arunachal Pradesh | KHARSANG | Geo Enpro |
| 2 | Assam | AMGURI | Assam Company Ltd. |
| 3 | Gujarat | ALLORA | Gujarat Natural Resources Ltd. |
| 4 | | ASJOL | Hindustan Oil Exploration Company Limited. |
| 5 | | BAKROL | Selan Expl. Tech. Ltd. |
| 6 | | BAOLA | Sun Petrochemical Pvt. Ltd. |
| 7 | | BHANDUT | Oilex-NL Holdings Ltd |
| 8 | | CAMBAY | Oilex-NL Holdings Ltd |
| 9 | | DHOLASAN | Gujarat Natural Resources Ltd. |
| 10 | | DHOLKA | Joshi Tech. Inc. |
| 11 | | HAZIRA | Niko Resources Limited. |
| 12 | | INDRORA | Selan Expl. Tech. Ltd. |
| 13 | | KANAWARA | Gujarat Natural Resources Ltd. |
| 14 | | KARJISAN | Selan Expl. Tech. Ltd. |
| 15 | | LOHAR | Selan Expl. Tech. Ltd. |
| 16 | | MODHERA | Sun Petrochemical Pvt. Ltd. |
| 17 | | N. KATHANA | Gujarat Natural Resources Ltd. |
| 18 | | N. BALOL | Hindustan Oil Exploration Company Limited. |
| 19 | | OGNAJ | Selan Expl. Tech. Ltd. |
| 20 | | SANGANPUR | Hydrocarbon Resource Development Company Ltd. |
| 21 | | UNAWA | Gujarat State Petroleum Corporation Ltd. |
| 22 | | WAVEL | Joshi Tech. Inc. |
| 23 | Eastern Offshore | PY-1 | Hindustan Oil Exploration Company Limited. |
| 24 | | RAVVA | Cairn Energy India Pty Ltd. |
| 25 | Western Offshore | MID&SOUTH TAPTI | Royal Duch Shell |
| 26 | | PANNA-MUKTA | Royal Duch Shell |

At present 30 contract areas awarded under DSF-2016 are operational where exploration activities if required can be pursued. Area wise Field list is given below:-

| Sr. No. | Location Area | Contract Area Name | Operator |
|---------|-------------------|------------------------------|---|
| 1 | Andhra Pradesh | KG/ONDSF/ACHANTA/2016 | PFH Oil and Gas Private Limited |
| 2 | | KG/ONDSF/BHIMANAPALLI/2016 | PFH Oil and Gas Private Limited |
| 3 | | KG/ONDSF/KORAVAKA/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd |
| 4 | | KG/ONDSF/SANARUDRAVARAM/2016 | Prize Petroleum Company Limited |
| 5 | Arunachal Pradesh | AA/ONDSF/KHEREM/2016 | HINDUSTAN OIL EXPLORATION COMPANY LIMITED |
| 6 | Assam | AA/ONDSF/BARSILLA/2016 | Ramayna Ispat Private Limited |
| 7 | | AA/ONDSF/CHARAIDEO/2016 | OILMAX ENERGY PRIVATE LIMITED |
| 8 | | AA/ONDSF/DIPLING/2016 | Ramayna Ispat Private Limited |
| 9 | | AA/ONDSF/DUARMARA/2016 | OILMAX ENERGY PRIVATE LIMITED |
| 10 | | AA/ONDSF/HILARA/2016 | Prize Petroleum Company Limited |
| 11 | | AA/ONDSF/JERAIPATHAR/2016 | Indian Oil Corporation Ltd |
| 12 | | AA/ONDSF/LAXMIJAN/2016 | Megha engineering and infrastructures |

| | | | |
|----|-----------------|-----------------------------|---|
| | | | limited |
| 13 | | AA/ONDSF/PATHARIA/2016 | Vijayasri bhaskar industries private limited |
| 14 | Gujarat | CB/ONDSF/ELAO/2016 | PFH Oil and Gas Private Limited |
| 15 | | CB/ONDSF/KAMBOI/2016 | Nippon Power Ltd |
| 16 | | CB/ONDSF/KHAMBEL/2016 | Megha engineering and infrastructures limited |
| 17 | | CB/ONDSF/SOUTH PATAN/2016 | South Asia Consultancy FZE |
| 18 | | CB/ONDSF/WEST BECHRAJI/2016 | Nippon Power Ltd |
| 19 | Madhya Pradesh | VN/ONDSF/NOHTA/2016 | Indian Oil Corporation Ltd |
| 20 | Rajasthan | RJ/ONDSF/BAKHRI TIBBA/2016 | Bharat PetroResources Limited |
| 21 | | RJ/ONDSF/SADEWALA/2016 | Bharat PetroResources Limited |
| 22 | Tamil Nadu | CY/ONDSF/KARAIKAL/2016 | Bharat PetroResources Limited |
| 23 | | CY/ONDSF/NEDUVASAL/2016 | Gem Laboratories Private Limited |
| 24 | KG-Offshore | KG/OSDSF/GSKV1/2016 | KEI-RSOS Petroleum & Energy Pvt Ltd |
| 25 | Kutch Offshore | GK/OSDSF/KD/2016 | Indian Oil Corporation Ltd |
| 26 | Mumbai Offshore | MB/OSDSF/B127E/2016 | Bharat PetroResources Limited |
| 27 | | MB/OSDSF/B15/2016 | Bharat PetroResources Limited |
| 28 | | MB/OSDSF/B37/2016 | Sun Petrochemicals Pvt. Ltd. |
| 29 | | MB/OSDSF/B80/2016 | Hindustan Oil Exploration Company Limited |
| 30 | | MB/OSDSF/B9/2016 | Adani Welspun Exploration Ltd. |

Ques. 4 What are the private vendors approved for Hydrocarbon exploration?

Reply to point no. 4: Blocks /Fields are awarded to private vendors through International Competitive Bidding process. Successful bidder is awarded respective Blocks /Fields.

Ques. 5 What are the places chosen for Hydrocarbon exploration in Tamilnadu?

Reply to point no. 5: Currently CY-ONN-2002/2 and CY-ONN-2004/2 (ONGC) blocks are operational in Tamilnadu which were awarded under NELP. Also under DSF-2016 bidding round, Neduvasal and Karaikal contract areas were awarded.

Ques. 6 Please attach a copy of MoU signed for hydrocarbon exploration in Tamilnadu (All sites)?

Reply to point no.6: In order to enable this office to provide copy of the Production Sharing Contracts (PSC) signed for Hydrocarbon Exploration in Tamil Nadu, you are requested to please remit an amount of Rs. 990/- as photocopying charges and binding charges for 453 pages calculated at the rate of Rs. 2 per page. The payment may be made through draft in favour of Directorate General of Hydrocarbons, Noida payable at Delhi. Copies will be mailed after receipt of the above amount.

Point nos. 8 to 12: Information is not held by DGH.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50021 | Date of Receipt (प्राप्ति की तारीख) : | 22/08/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | sanjev kumar | Gender (लिंग) : | Male |
| Address (पता) : | flat no 6/9,j.m.sengupta road, b -zone,durgapur, Pin:713205 | | |
| State (राज्य) : | West Bengal | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-9718257530 | Mobile Number (मोबाईल नंबर) : | +91-8851393965 |
| Email-ID (ईमेल-आईडी) : | snehindustry@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |

Information Sought (जानकारी मांगी): DGH is the owner of all the oil and gas blocks operated by the cairn India limited(now vcdanta oil and gas).since last 5 years(i.e 2012-17) cairn India has placed thousands of orders(purchase order/service order/contract etc)to different contractors,consultants ,vendors across whole world,which must have been signed by some AUTHORIZED SIGNATORY of their PSCM dept who must have received this authorization to sign these orders either by some authorization letter,power of attorney(POA),delegation of authority(DOA) or in some other form.

1.please provide the copy of all types of such authorization letter/DOA/POA etc issued by competent authority of cairn India ltd between 2012-17, in favour of their PSCM employees, which reflect the name of the person to sign these order on value/category etc wise.

2. please provide the board resolution/or any other types of authorization letter issued by cairn India ltd for the person who has approved the paper asked in point no 1 above.

3.In case , if no such legal or valid authorization letter/DOA/POA was ever issued in favour of its any PSCM

employees in the last five years, please provide the information. what are the actions taken by DGH against the operator, Cairn India, for these gross illegal acts and gross violations of placing these thousands of orders, signed by unauthorized persons. In such a case, please also inform who are the concerned persons in DGH to take care of these compliance by Cairn India and what necessary actions have been taken against him/her for these violations.

Please note that the above information asked does not come under section 8 & 9 of the RTI Act, as in the interest of MOPNG, DGH which is a government company and all Indian citizens have full rights to know the above information.

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ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 29 August 2017 15:40
To: 'snehindustry@gmail.com'
Subject: Your application for information under RTI Act 2005

Sir,

This is with reference to your application no. DGHYC/R/2017/50021 dated 22.08.2017 on the above subject.

In this connection, it is informed that the information pertains to third party who is a private entity not covered under RTI Act 2005. Also, the information can not be disclosed in terms of Article 22.4 of the Production Sharing Contract (PSC), 'the information is treated as confidential & hence can not be disclosed by DGH.

Article 22.4 of the PSC reads as under:

"A Party shall not be obliged to disclose by virtue of this Article 22 any data, process or information whether owned by itself, any of its Affiliates or a third party, of a proprietary nature".

The information being confidential as per PSC, the third party was given a notice under Section 11 of RTI Act 2005 for furnishing information and seeking their consent for disclosing the information. The third party has not consented for disclosure of the information. In view of the above; information can not be provided by DGH.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:-

Mr. Anurag Gupta,
G. G. M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector – 73,
Noida – 201301
Email: agupta@dghindia.gov.in

Regards
Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50022 | Date of Receipt (प्राप्ति की तारीख) : | 23/08/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | kiran kumari kujur | Gender (लिंग) : | Female |
| Address (पता) : | flat no 6/9,J.M.Sengupta road,B-Zone, durgapur.dist-burdhman, Pin:713205 | | |
| State (राज्य) : | West Bengal | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-8851393965 | Mobile Number (मोबाईल नंबर) : | +91-8851393965 |
| Email-ID (ईमेल-आईडी) : | snehindustry@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>DGH is the owner of all the oil and gas blocks operated by the cairn India limited(now vedanta oil and gas).since last 5 years(i.e 2012-17) cairn India has placed thousands of orders(purchase order/service order/contract etc)to different contractors,consultants ,vendors across whole world,which have been signed by some AUTHORIZED SIGNATORY of their PSCM dept who must have received the authorization to sign these orders either through some authorization letter,power of attorney(POA),delegation of authority(DOA) or in some other form issued in their favour.</p> <p>1 please provide the copy of all such types of authorization letter/DOA/POA etc issued by competent authority of cairn India ltd between 2012-17, in favour of their PSCM employees, to sign these orders on value/category etc wise.</p> <p>2. please provide the signed board resolution/or any other types of authorization letter issued by cairn India ltd in favour of the person/s to sign and/or approve the above POA/DOA/authorization letter etc who has approved the above papers asked in point no 1 above.</p> <p>3.In case , if no such legal or valid authorization</p> | | |

letter/DOA/POA was ever issued in favour of any PSCM employees in the last five years, please provide the information, on what basis these thousands of order copy have been signed by these PSCM employees so far and what are the actions taken by DGH against the operator, Cairn India, for these gross illegal act and gross violations of placing these thousands of orders, signed by an unauthorized persons. In such case, please also inform who is the concerned persons in DGH to take care of these compliance by Cairn India and what necessary actions have been taken against him/her for overlooking /ignore this violations.

please note that my above information asked does not come under section 8 & 9 of RTI act, as all the above orders were issued by Cairn India for oil and gas block which is owned by MOPNG/DGH on behalf of president of India and all citizen has the right to know on the validity and sanctity of orders issued by Cairn India so far for the oil and gas blocks owned by the govt of India.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 30 August 2017 16:19
To: 'snehindustry@gmail.com'
Subject: Your application for information under RTI Act 2005

Sir,

This is with reference to your application no. DGHYC/R/2017/50022 dated 23.08.2017 on the above subject.

In this connection, it is informed that the information pertains to third party who is a private entity not covered under RTI Act 2005. Also, the information can not be disclosed in terms of Article 22.4 of the Production Sharing Contract (PSC), 'the information is treated as confidential & hence can not be disclosed by DGH.

Article 22.4 of the PSC reads as under:

“A Party shall not be obliged to disclose by virtue of this Article 22 any data, process or information, whether owned by itself, any of its Affiliates or a third party, of a proprietary nature ”.

The information being confidential as per PSC, the third party was given a notice under Section 11 of RTI Act 2005 for furnishing information and seeking their consent for disclosing the information. The third party has not consented for disclosure of the information. In view of the above; information can not be provided by DGH.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:-

Mr. Anurag Gupta,
G. G. M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector – 73,
Noida – 201301
Email: agupta@dghindia.gov.in

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

DG DGH

From: "Rakesh Mishra" <usexp11-mopng@nic.in>
Date: Tuesday, August 22, 2017 5:39 PM
To: "JSBHANOT JSBHANOT" <dg@dghindia.gov.in>
Attach: New Doc 2017-08-22_1.pdf
Subject: RTI application of Shri Nohsnrsj bearing registration no. MOPNG/R/2017/50405 dated 01.07.2017

Please find attached RTI application of Shri Nohsnrsj bearing registration no. MOPNG/R/2017/50405 dated 01.07.2017. It is requested to give reply in respect of following para directly to the applicant under intimation to this Ministry:

"Why methane are not produced from sugarcane or cow dung to use as fuel instead why the government is interested in taking methane from underground".

--

Regards

Rakesh Mishra
Under Secretary to Govt. of India
Ministry of Petroleum and Natural Gas
Tel- 011-23385557

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

Registration Number (पंजीकरण संख्या) : MOPNG/R/2017/50405 Date of Receipt (प्राप्ति की तारीख) : 01/07/2017

Type of Receipt (रसीद का प्रकार) : Online Receipt Language of Request (अनुरोध की भाषा) : English

Name (नाम) : nohsnrjsj Gender (लिंग) : Male

Address (पता) : 227.g m g r nagar, gopelapuram, salem. Pin:636107

State (राज्य) : Tamilnadu Country (देश) : India

Phone Number (फोन नंबर) : Details not provided Mobile Number (मोबाईल नंबर) : Details not provided

Email-ID (ईमेल-आईडी) : amohanrajbe@ymail.com

Status (स्थिति)(Rural/Urban) : Rural Education Status : Illiterate

Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : No Citizenship Status (नागरिकता) : Indian

Amount Paid (राशि का भुगतान) : 10 (original recipient) Mode of Payment (भुगतान का प्रकार) : Payment Gateway

Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : US(Supply & CC) J.K. Singh

as fuels are imported we are paying 100% import duty. what are the steps have been taken to produce fuel within india. why alternate fuel was not developed or not discovered to reduce the import of fuel.

Information Sought (जानकारी मांगी): why methane are not produced from sugarcane or cow dung to use as fuel instead why the government is interested in taking methane from underground .

what are steps taken to reduce the import of fuel from other countries.

Print Save Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 24 August 2017 14:27
To: amohanrajbe@ymail.com
Cc: usexp1-mopng@nic.in
Subject: Your Application Dated 01.07.2017 for information under RTI Act 2005

Dear Sir

This is with reference to your application no. MOPNG/R/2017/50405 dated 01.07.2017 received through Ministry of Petroleum & Natural Gas on the above subject.

Information sought is as under:-

Question1-

Ministry of New and Renewable Energy is implementing the National Biogas and Manure Management Programme (NBMMP) in all the States and UTs of the country.

National Biogas and Manure Management Programme is a Central Sector Scheme, which provides for setting up of Family Type Biogas Plants mainly for rural and semi-urban/households.

You may please seek required information from Ministry of New and Renewable Energy

Biogas comparison with Conventional fossil-derived natural gas

Biogas, a mixture of predominantly methane and CO₂, can be used for a combination of heat production and power generation near the point of production.

The primary method of biogas production is the biological breakdown of organic material in the absence of oxygen, known as Anaerobic Digestion (AD).

Biogas from AD can be upgraded to bio-methane by a variety of methods (absorption, adsorption, membrane filtration, cryogenic separation). All of these technologies can result in >95 per cent methane in the product gas, and the resulting bio-methane is then sufficiently close to the properties of fossil-derived natural gas that it can be injected into the natural gas grid, and can be used interchangeably with natural gas.

Growth in biogas and upgrading to bio-methane depends upon production costs relative to alternatives form of energy sources available.

Question2-

Following steps are being taken to increase exploration and production to ensure adequate supply/availability of oil and gas in the country. The steps are:

- i. Appraisal of un-appraised Areas in various sedimentary basins etc under National Seismic Program and Multi-client Geo-scientific Surveys/activities in order to enable systematic exploration in these areas
- ii. Re-Assessment of Hydrocarbon Resources of the country
- iii. Implementation of Hydrocarbon Exploration Licensing Policy (HELP) and Open Acreage Licensing Policy (OALP)
- iv. Assimilation and availability of Geo-scientific data through National data repository (NDR)
- v. Recycling of relinquished areas

- vi. Early Monetization of Discovered Fields including small & Marginal fields.
- vii. Extension of Existing PSCs
- viii. Production enhancement through contracts
- ix. Unconventional hydrocarbon resource development
- x. Grant of Marketing Freedom for gas produced from difficult areas

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80055 | Date of Receipt (प्राप्ति की तारीख) : | 23/08/2017 |
| Transferred From (से स्थानांतरित): | Oil & Natural Gas Corporation Limited (ONGC) on 23/08/2017 With Reference Number : ONGCL/R/2017/50611 | | |
| Remarks(टिप्पणी) : | This pertains to request for copy of Exploration license given to Cairn Energy India Pty Ltd for block RJ-ON-90/1 at Barmer Rajasthan. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Vishal Bongirwar | Gender (लिंग) : | Male |
| Address (पता) : | Tata Projects Limited, Hiranandani Knowledge Park, 11 th Floor,, Technology street, Powai, Mumbai, Pin:400076 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9930998457 |
| Email-ID (ईमेल-आईडी) : | bvishal@tataprojects.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 0 (Received by Oil & Natural Gas Corporation Limited (ONGC)) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | Through this RTI we request you to provide the copy of Exploration license given to Cairn Energy India Pty Ltd for block RJ-ON-90/1 at Barmer Rajasthan. | | |
| | Tata Projects limited entered in to an agreement with Cairn Energy India Pty Ltd for an EPC project for storage tank and Export system at Mangala processing Terminal at block RJ-ON-90/1 at Barmer Rajasthan. | | |

The project is completed and Tata projects has requested for a refund of duty drawback of Rs. 2,55,62,606/- from ministry of commerce and industry. The ministry as requirement for release of the amount has asked Tata Projects to submit the exploration licence issued by Government of India in favour of the project stated above. As Cairn India Cairn Energy India Pty Ltd is refusing to provide the same to Tata Projects, we are approaching this Ministry of Petroleum and Natural gas for providing the copy of the Exploration license issued for the project to Cairn Energy India Pty Ltd. Non availability of the License is delaying the due payment from the ministry of commerce and industry and is affecting the operations of the company.

Through this RTI we request you to provide the copy of Exploration license given to Cairn Energy India Pty Ltd for block RJ-ON-90/1 at Barmer Rajasthan.

Tata Projects limited entered in to an agreement with Cairn Energy India Pty Ltd for an EPC project for storage tank and Export system at Mangala processing Terminal at block RJ-ON-90/1 at Barmer Rajasthan.

**Original RTI Text (मूल
आरटीआई पाठ):**

The project is completed and Tata projects has requested for a refund of duty drawback of Rs. 2,55,62,606/- from ministry of commerce and industry. The ministry as requirement for release of the amount has asked Tata Projects to submit the exploration licence issued by Government of India in favour of the project stated above. As Cairn India Cairn Energy India Pty Ltd is refusing to provide the same to Tata Projects, we are approaching this Ministry of Petroleum and Natural gas for providing the copy of the Exploration license issued for the project to Cairn Energy India Pty Ltd. Non availability of the License is delaying the due payment from the ministry of commerce and industry and is affecting the operations of the company.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 30 August 2017 15:16
To: 'nigam_manjri@ongc.co.in'
Subject: Information sought by Mr. Vishal Bongirwar of Mumbai under RTI Act 2005

Madam

This is with reference to your letter no. ONGCL/R/2017/50611 dated August 23, 2017 forwarding therewith application of Mr. Vishal Bongirwar for seeking information (Copy of Petroleum Exploration License PEL) pertaining to Oil & Natural Gas Corporation Limited (ONGC) as ONGC is the licensee of the Block RJ-ON-90/1 in the state of Rajasthan.

In this connection, it may be noted that the entire information sought by the applicant pertains to ONGC who are himself a public authority under the RTI Act 2005. As such ONGC is required to give the information to the applicant directly.

The application need not have been transferred to DGH for the purpose. The process followed by ONGC is not in the true spirit of Section 6 (3) of RTI Act 2005 under which the application has been transferred to DGH resulting in avoidable delay. You are requested to please furnish the information directly to the applicant in such case and practice followed in this case may not be repeated.

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

Copy to: Sh. Vishal Bongirwar, Tata Projects Limited, Hiranandani Knowledge Park, 11th Floor, Technology Street, Powai, Mumbai – 400076 with the advice that his application is being forwarded to concerned CPIO of Oil & Natural Gas Corporation Limited as the requisite information pertains to ONGC. For further queries in the matter, you may contact the CPIO, ONGC directly.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

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|---|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80056 | Date of Receipt (प्राप्ति की तारीख) : | 30/08/2017 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 30/08/2017 With Reference Number : MOPNG/R/2017/80195 | | |
| Remarks(टिप्पणी) : | Requisite information is not very specific, CPIO & DGH may like to provide information as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | KMURUGAN | Gender (लिंग) : | Male |
| Address (पता) : | NO6/7 Ajugam street,, Choolaipallam,, M.G.R Nagar,Chennai, Pin:600078 | | |
| State (राज्य) : | Tamilnadu | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9840348023 |
| Email-ID (ईमेल-आईडी) : | murug206@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Requester Letter Number (निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | Yes | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 0) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | Hi i need details of hydro carbon plan and how many hydro carbon plans implemented in Indian state. | | |
| Original RTI Text (मूल आरटीआई पाठ) : | I need clear explanation of hydro carbon plans. How to gain for this Indian country... | | |
| | Hi i need details of hydro carbon plan and how many hydro carbon plans implemented in Indian state. | | |
| | I need clear explanation of hydro carbon plans. How to gain for this Indian country... | | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 06 September 2017 11:22
To: 'murug206@gmail.com'
Subject: Your application dated 30.08.2017 for information under RTI Act 2005

Dear Mr Murugan

This is with reference to your application no. DGHYC/R/2017/80056 dated 30.08.2017 received electronically through Ministry of Petroleum & Natural Gas on the above subject.

Information relating to life cycle of a typical oil field project consists of the following five steps:-

- (1) **Exploration:** This activity involves geological and seismic surveys followed by exploration wells to determine the presence of oil or gas.
- (2) **Appraisal:** It involves drilling of delineation wells to establish the size and quality of the potential field. Preliminary development planning and feasibility studies are also performed.
- (3) **Development:** Following a positive appraisal phase, this phase aims at selecting the most appropriate field development plan among many alternatives. This step involves capital-intensive investment and operating decisions that include facility installations, drilling, etc. An economic assessment is performed taking into account revenue according to production forecasts and the estimated development costs. If the required economic criteria are met, the field is developed and then produced.
- (4) **Production:** After the facilities are built and wells are drilled, production starts where gas or water is usually injected in the field at a later time to enhance productivity.
- (5) **Abandonment:** This is the last phase of an oilfield development project and involves the decommissioning of facility installations and subsea structures associated with the field.

Field development plans (FDP) comprise all activities and processes required to develop a field: environmental impact, geophysics, geology, reservoir and production engineering, infrastructure, well design and construction, completion design, surface facilities, and economics and risk assessment.

Field Development Planning is the process of evaluating multiple development options for a field and selecting the best option based on assessing tradeoffs among multiple factors:

- Net present value, typically the key driver of decisions
- Commercial Value of Oil and gas recovery

- Operational flexibility and scalability
- Capital versus operating cost profiles
- Technical, operating and financial risks

Under PSC Regime 34 Hydrocarbon Field Development Plans have been implemented so far in India . Your application is being forwarded to ONGC & OIL for information for hydrocarbon development plans implemented so far under nomination regime

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80058 | Date of Receipt (प्राप्ति की तारीख) : | 01/09/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 01/09/2017 With Reference Number : MOPNG/R/2017/00791 | | |
| Remarks(टिप्पणी) : | DGH to reply | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Sudhakar Bhanudas Hiwale | Gender (लिंग) : | Male |
| Address (पता) : | Hiwale Chal M&M Compound, Damunagar, Kandiwali East | | |
| State (राज्य) : | Maharashtra | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Postal Order |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी): | RTI | | |
| Original RTI Text (मूल आरटीआई पाठ): | RTI | | |

Print Save Close

363/C.R
25/08/17

1129/RTI-16
28/8/17

RF-174986-10-00

816

केंद्रीय सूचना अधिकार कानून अधिनियम 2009 आवेदन

प्रति,

मा. जनसूचना अधिकारी,

पेट्रो लिमिटेड अंचालय, शांती भवन, नई दिल्ली - 110001

1. आवेदक का पुरा नाम : श्री. सुधाकार भानुदास हिवाले
2. पत्ता : हिवाले चाळ, महिंद्रा कंपाउंड, दामु नगर
कांदिवली (पु) मुंबई 400909

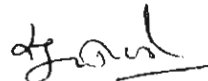
3. आवश्यक जानकारी ब्योरा :

रि.अ. 25/8/17
रि.अ. 25/8/17
① रिलायन्स इंडस्ट्रीज, शेल और ONGC कंपनी द्वारा
अरब सागर के पन्ना-मुक्ता-तापती खांड से तेल और गैस का
उत्पादन सरकारी समझौता अनुसार ना लेने के कारण
इन तीनों कंपनियों को सरकार द्वारा कुल कितना जुर्माना
लगाया गया है, कृपया इसकी जानकारी कृपया रिमांड
अनुसार पोस्ट करा मिले।

स्थान - MUMBAI

तारीख - 5-8-2017

आपका भवदिय,


(सुधाकार हिवाले)



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/83/2017-18

September 22, 2017

Sh. D.K. Ghosh
Under Secretary to the Govt. of India,
Ministry of Petroleum & Natural Gas,
Shastri Bhawan, New Delhi – 110001

Subject: - Application of Sh. Sudhakar Bhanudas Hiwale for information under RTI Act 2005.

Sir,

This is with in connection with your online reference no. MOPNG/R/2017/00791 dated 01.09.2017 forwarding therewith an application of Sh. Sudhakar Bhanudas Hiwale under RTI Act 2005.

In this connection, it is informed that DGH do not have any details for penalty imposed by the Government on Panna-Mukta Tapti JV on account of extraction of oil & gas in violation of PSC, if any. It is therefore requested that Ministry may please provide the relevant information, if available, directly to the applicant under intimation to DGH.

Yours sincerely,


(Ajay Kansal)
CPIO

Encl: As above

Copy to: Sh. Sudhakar Bhanudas Hiwale, Hiwale Chal, Mahindra Compound, Damunagar, Kandivali East, Mumbai with the request to follow up with Ministry of Petroleum & Natural Gas as the information related to MOP&NG.



RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80057 | Date of Receipt (प्राप्ति की तारीख) : | 01/09/2017 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 01/09/2017 With Reference Number : MOPNG/R/2017/00790 | | |
| Remarks(टिप्पणी) : | DGH to reply | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Sudhakar Bhanudas Hiwale | Gender (लिंग) : | Male |
| Address (पता) : | Hiwale Chal M&M Compound, Damunagar, Kandivali East, Mumbai | | |
| State (राज्य) : | Maharashtra | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Postal Order |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी) : | RTI | | |
| Original RTI Text (मूल आरटीआई पाठ) : | RTI | | |

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362/e.n
25/08/2017

1130 RTI/17
28/8/17

21F-174068-P-10-00

815

RIGHT TO INFORMATION ACT – 2005

RTI Application

To,

The Public Information Officer

पेट्रोलियम मंत्रालय, शासकीय भवन, नई दिल्ली - 110001

1. Full Name of The Applicant : Sudhakar Bhanudas Hiwale
2. Permanent Address : Hiwale Chal, M & M Compound,
Damunagar, Kandivali (East)
Mumbai 400101

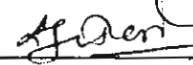
3. Particulars of the information Solicited :-

① रिलायन्स एवं अन्य कंपनियों द्वारा, सन. 2010 से अबतक
KG-D6, D1, और D3, ब्लॉक से गैस का निष्कारित क्षमता से कम
उत्पादन लेने के कारण भारत सरकार द्वारा संबंधित कंपनी से पर
अबतक कुल कितना जुर्माना लगाया गया है, तथा अबतक कुल कितना
जुर्माना वसूला गया है, इसकी जानकारी अपने रिकॉर्ड अनुसार मिले।
Please send the information by post according to your Record.

Place :- MUMBAI

Date :- 15-8-2017

Signature of Applicant



Sudhakar Bhanudas Hiwale



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/84/2017-18

September 22, 2017

Sh. Sudhakar Bhanudas Hiwale
Hiwale Chal, Mahindra Compound,
Damunagar, Kandivali East,
Mumbai

Subject: - Your application for information under RTI Act 2005.

Sir,

This is with reference to your application no. MOPNG/R/2017/00790 dated 01.09.2017 on the above subject received in this office through Ministry of Petroleum & Natural Gas.

The information is as under:-

Government through a notice has directed RIL to remit an amount of USD1,552,071,067 (computed provisionally) being net amount of restitution receivable along with interest upto 31.3.2016 and USD 174,905,120 towards the revised additional cumulative Profit Petroleum receivable upto 31.3.2016 to the Government within 30 days from the date of receipt of the notice. The Cumulative Contract Cost disallowed due to underutilization of gas handling facilities up to 31.03.2016 is US\$ 3,019,124,044.

Till February 2016, Rs.491.91 crore has been deposited as the cumulative amount towards additional profit petroleum. Since falling of gas prices below \$4.2, no revenues are being deposited in gas pool account.

Yours sincerely,


(Ajay Kansal)
CPIO



RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|---|--|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50023 | Date of Receipt (प्राप्ति की तारीख) : | 02/09/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | nawal kishore | Gender (लिंग) : | Male |
| Address (पता) : | 81f apex royal castle nyaykhand 1, indrapuram ghaziabad, Pin:201014 | | |
| State (राज्य) : | Uttar Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-8447062931 | Mobile Number (मोबाईल नंबर) : | +91-8447062931 |
| Email-ID (ईमेल-आईडी) : | nawals2000@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |

✓ DGH, On behalf of govt of India and Ministry of petroleum and natural gas is the owner of all the oil and gas blocks operated by the cairn India limited .To avail and enjoy NIL custom duty on most of the imported purchase by cairn India,cairn India submits an authorization paper in favour of its employees to DGH to sign and approve the RL(Recommendatroy Letter),who sign and approve the RL in favour of its overseas supplier so that DGH can issue EC(Essentiality certificate in favour of that overseas supplier)

1. please provide the copy of above Authorization letter issued by cairn and submitted to DGH,in favour of its employees to sign the RL in last 4 years.

2. Please provide the copy of Authorization letter /board resolution issued by Cairn India in favour of the person who approved the authorization letter,mentioned in above point.

Print Save Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 29 September 2017 15:47
To: 'nawals2000@gmail.com'
Subject: Your application for information under RTI Act 2005

Sir,

This is with reference to your application no. DGHYC/R/2017/50023 dated 02.09.2017 on the above subject.

In this connection, it is informed that the information pertains to M/s Cairn India Limited who is a private entity and not covered under RTI Act 2005. DGH therefore is not in a position to furnish the information.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:-

Mr. Anurag Gupta,
G. G. M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector – 73,
Noida – 201301
Email: agupta@dghindia.gov.in

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhawan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

अ.र.टी. - अ.र.टी. / 86/2017-18

Date : 4th Sep, 2017

To,
Mr. Ajay Kansal (CPIO)
DGM (Production)
Directorate General of Hydrocarbons,
Govt. of India
OIDB Bhawan, Tower – A,
Plot No. 2, Sector 73
Noida – 201 301

Sub : Request for information under the Right to Information Act, 2005

Dear Sir,

I request for the following information as enumerated below :

1. Kindly furnish the **month-wise** details of production, sales (for both captive use & to the customers), flaring up of gas of **M/s Great Eastern Energy Corporation Limited & M/s Essar Oil Limited** from their CBM Gas Blocks at West Bengal for the following periods :
 - FY 2015 -2016
 - FY 2016 -2017
 - For the period 01-04-2017 to 31-08-2017

Please furnish the data separately for both the Companies.

The requisite Indian Postal Order (No. 23F 059981) of Rs.10/- is affixed herewith along with photo copy of my Voter Identity Card.

I hereby confirm that any official expenses incurred while receiving the answer/documents from your end will be borne by me.

Thanking you,
Yours faithfully,



Soumya Chakraborty
A/178, Anandamath
P.O. Ichapur
Dist. 24 Pgs(N)
Pin - 743144
Mob - +91 9230066128

Encl: As above

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 29 September 2017 14:44
To: 'vivnib@gmail.com'
Subject: Your application dated 04.09.2017 for information under RTI Act 2005

Sir,
This is with reference to your above referred application dated 04.09.2017 received on 11.09.2017.

The information is as under:-

Month wise details of production, sales (for both captive use and to the customers), flaring up of gas of M/s GEECL and EOL from their respective CBM Blocks in West Bengal are as follows:

FY 2015-16

Block Raniganj (South) Contractor GEECL

| 2015-16 | April | May | June | July | August | September | October | November | December | January | February | March |
|------------------------------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|---------|----------|--------|
| Production (MMSCM) | 12.923 | 12.925 | 12.593 | 13.096 | 13.038 | 12.661 | 13.118 | 12.607 | 12.815 | 12.241 | 12.029 | 12.877 |
| Sale (MMSCM) | 9.485 | 10.347 | 8.064 | 8.493 | 7.361 | 5.375 | 4.596 | 5.313 | 7.598 | 8.028 | 6.903 | 7.575 |
| Internal Consumption (MMSCM) | 1.782 | 1.795 | 1.699 | 1.8 | 1.739 | 1.546 | 1.535 | 1.557 | 1.721 | 1.744 | 1.615 | 1.707 |
| Flare (MMSCM) | 1.656 | 0.782 | 2.83 | 2.803 | 3.939 | 5.74 | 6.987 | 5.737 | 3.496 | 2.469 | 3.511 | 3.596 |

Block RG(East)-CBM-2001/I Contractor Essar Oil Limited

| 2015-16 | April | May | June | July | August | September | October | November | December | January | February | March |
|------------------------------|--------|--------|-------|--------|--------|-----------|---------|----------|----------|---------|----------|--------|
| Production (MMSCM) | 16.817 | 18.954 | 19.27 | 20.553 | 21.002 | 20.522 | 17.402 | 17.776 | 20.297 | 20.639 | 20.317 | 22.948 |
| Sale (MMSCM) | 7.289 | 9.004 | 8.331 | 8.168 | 7.201 | 7.722 | 11.441 | 12.895 | 13.12 | 14.45 | 13.071 | 20.731 |
| Internal Consumption (MMSCM) | 1.378 | 1.483 | 1.428 | 1.549 | 1.619 | 4.015 | 1.874 | 1.908 | 1.968 | 2.069 | 1.924 | 2.217 |
| Flare (MMSCM) | 8.15 | 8.468 | 9.511 | 10.835 | 12.182 | 8.785 | 4.088 | 2.973 | 5.209 | 4.119 | 5.321 | 0 |

FY 2016-17

| Block Raniganj (South) Contractor GEECL | | | | | | | | | | | | |
|---|--------|--------|--------|--------|--------|-----------|----------|-----------|-----------|---------|----------|--------|
| 2016-17 | April | May | June | July | August | September | October | November | December | January | February | March |
| Production (MMSCM) | 12.516 | 13.290 | 13.019 | 13.828 | 13.982 | 13.787 | 14.283 | 14.501568 | 15.311728 | 15.057 | 13.94 | 16.081 |
| Sale (MMSCM) | 6.974 | 6.576 | 6.166 | 7.355 | 7.471 | 7.514 | 7.63077 | 8.307297 | 7.7027536 | 9.075 | 6.807 | 7.92 |
| Internal Consumption (MMSCM) | 1.645 | 1.661 | 1.603 | 1.702 | 1.681 | 1.628 | 1.667988 | 1.643131 | 1.7261432 | 1.75 | 1.6 | 1.74 |
| Flare (MMSCM) | 3.896 | 5.052 | 5.25 | 4.772 | 4.830 | 4.644 | 4.983999 | 4.55114 | 5.8828316 | 4.232 | 5.54 | 6.424 |

| Block RG(East)-CBM-2001/I Contractor Essar Oil Limited | | | | | | | | | | | | |
|--|--------|--------|--------|--------|--------|-----------|-----------|-----------|-----------|---------|----------|-------|
| 2016-17 | April | May | June | July | August | September | October | November | December | January | February | March |
| Production (MMSCM) | 24.312 | 28.632 | 30.031 | 32.394 | 33.677 | 33.255 | 35.754548 | 35.110669 | 36.805078 | 37.421 | 30.636 | 27.44 |
| Sale (MMSCM) | 14.203 | 15.791 | 15.07 | 14.148 | 15.333 | 13.845 | 13.83273 | 13.328099 | 15.310042 | 15.096 | 14.411 | 13.76 |
| Internal Consumption (MMSCM) | 2.196 | 2.333 | 2.303 | 2.532 | 2.665 | 2.502 | 2.656608 | 2.624915 | 2.691212 | 2.62 | 2.396 | 2.81 |
| Flare (MMSCM) | 7.913 | 10.508 | 12.657 | 15.714 | 15.680 | 16.908 | 18.96508 | 19.123547 | 18.800711 | 19.705 | 13.829 | 10.8 |

For the period 01.04.2017 to 31.08.2017

| Block Raniganj (South) Contractor: GEECL | | | | | |
|--|--------|--------|--------|--------|--------|
| 2017-18 | April | May | June | July | August |
| Production (MMSCM) | 16.005 | 16.991 | 16.859 | 17.513 | 17.403 |
| Sale (MMSCM) | 6.94 | 7.641 | 6.825 | 7.239 | 9.648 |
| Internal Consumption (MMSCM) | 1.643 | 1.685 | 1.653 | 1.69 | 0 |
| Flare (MMSCM) | 7.423 | 7.664 | 8.38 | 8.583 | 7.755 |

| Block RG(East)-CBM-2001/I Contractor: Essar Oil Limited |
|---|
|---|

| 2017-18 | April | May | June | July | August |
|-------------------------------------|--------------|------------|-------------|-------------|---------------|
| Production (MMSCM) | 27.460 | 29.150 | 28.84 | 30.36 | 30.23 |
| Sale (MMSCM) | 14.92 | 15.54 | 14.91 | 14.74 | 13.4 |
| Internal Consumption (MMSCM) | 2.68 | 2.78 | 2.55 | 2.59 | 3.57 |
| Flare (MMSCM) | 9.84 | 10.83 | 11.38 | 13.03 | 13.260 |

Ajay Kansal
 DGM(Production)
 CPIO & HoD (Policy & Planning Cell)
 Directorate General of Hydrocarbons,
 (Under Ministry of Petroleum & Natural Gas, Govt. of India),
 Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
 Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
 Mobile No: +91-9717582244

पत्र-सी.आई. / 87/2017-18

HARSHVARDHAN JHA
ADVOCATE
SUPREME COURT OF INDIA

Resi-cum-office: C-31, Neeti Bagh,
NEW DELHI- 110 049
Ph: 011-46021099,
011-26868035
Mobile: 9873050004
Chamber: 12, Lawyers Chambers
Supreme Court of India,
NEW DELHI-110 001
Ph: 011- 23389356

Dated: 12.09.2017

To

The Public Information Officer,
Directorate General of Hydrocarbons,
OIDB Bhawan, Tower-A,
Plot No.2, Sector-73,
NOIDA- 201301
(UTTAR PRADESH)

Subject: Request for information under Right to Information Act, 2005.

Sir,

I, HARSHVARDHAN JHA, Advocate, 12 Lawyers Chambers, Supreme Court of India, New Delhi- 110 001, Phone No. 23389356, wish to seek information as under:-

(X)

1. Kindly provide a copy of the letter bearing No. DGH/Block CY-OS/2/ Enforcement Petition/2017 dated 15.03.2017 issued by you to ONGC, New Delhi and Gail (India) Limited, Gautam Budh Nagar.

Kindly supply me the information with regard to the abovementioned query.

I hereby inform that following formalities have been completed by me:

2. That I have deposited the requisite fee of Rs. 10/- by way of Cash/banker Cheque/ Draft/ Postal order/ Others 700-969183 2057 favouring Public Information Officer, Directorate General of Hydrocarbons, NOIDA .

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 11 October 2017 14:11
To: 'jha.harshvardhan@gmail.com'
Subject: Your application dated 12.09.2017 for information under RTI Act 2005

Dear Mr Harshvardhan

This is with reference to your above referred application dated 12.09.2017 received in this office on 13.09.2017 on the above subject.

In this connection, it may be informed that the related matter is subjudice. Therefore, the information sought can not be shared at this stage.

In case you are not satisfied with the above response, you may like to prefer an appeal to the first Appellate Authority whose name & address is:-

Mr. Anurag Gupta,
G. G. M. (Geology),
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector – 73,
Noida – 201301
Email: agupta@dghindia.gov.in

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

आर. सी. आई. / 88 / 2017 - 18

October 4, 2017

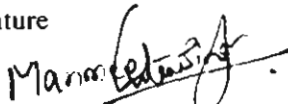
To
The Central Public Information Officer
Directorate General of Hydrocarbons
OIDB Bhawan, Plot No. 2
Sector 73, Noida - 201301

Dear Sir,

Application under the Right to Information Act, 2005

1. Full name of the Applicant: Manmeet Singh Gulati
2. Father's name: Late. Banker Singh Gulati
3. Permanent address: B-27/G2, B-Block, Dilshad Garden, Near G.T.B. Hospital, Delhi-110095.
4. E-Mail Address: manmeet_gulati@rediffmail.com
5. Phone No.: 9899393909
6. Particulars of the information solicited:
 - a) Subject-matter of information: **Block-wise details of Natural Gas in India**
 - b) The period to which information relates: **Between January 2017 and August 2017**
 - c) Specific details of information required: **Request you to provide data/information pertaining to the details of Natural Gas in the format attached to this RTI application as Annexure I**
7. Please send all the data/information at the above mentioned address of the applicant through speed post.
8. I have attached the postal order of Rs.10/- (IPO No. **38F 252844**) towards the fees for this RTI application.
9. I further undertake to pay any additional fees/charges (if applicable) as prescribed under the Right to Information Act, 2005 and/or the relevant Rules in this regard.
10. Due dates by which the information is to be furnished: Within 30 days from submissions of application.

Signature



(MANMEET SINGH GULATI)

Date: 04.10.2017

सी. जी. एच.

| | | | | | | | | | |
|--------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| N.BALOL | 0.011 | 0.011 | 0.011 | 0.011 | 0.011 | 0.012 | 0.012 | 0.011 | 0.011 |
| PANNA-MUKTA | 5.006 | 4.955 | 4.034 | 3.513 | 5.152 | 5.177 | 5.116 | 5.317 | 4.785 |
| PY-1 | 0.044 | 0.047 | 0.051 | 0.046 | 0.009 | 0.051 | 0.065 | 0.073 | 0.048 |
| RANIGANJ EAST | 0.487 | 0.515 | 0.446 | 0.498 | 0.501 | 0.497 | 0.475 | 0.435 | 0.481 |
| RANIGUNJ SOUTH | 0.293 | 0.243 | 0.256 | 0.231 | 0.246 | 0.228 | 0.510 | 0.311 | 0.291 |
| RAVVA | 0.290 | 0.276 | 0.273 | 0.251 | 0.389 | 0.533 | 0.511 | 0.372 | 0.363 |
| RJ-ON/6 | 0.801 | 0.977 | 0.664 | 1.101 | 0.907 | 0.821 | 1.108 | 0.845 | 0.902 |
| RJ-ON-90/1 | 0.000 | 0.083 | 0.218 | 0.545 | 0.578 | 0.606 | 0.527 | 0.509 | 0.385 |
| SOHAGPUR EAST | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SOHAGPUR WEST | 0.001 | 0.001 | 0.009 | 0.056 | 0.041 | 0.108 | 0.330 | 0.510 | 0.134 |
| Grand Total | 14.441 | 15.316 | 13.340 | 13.236 | 14.536 | 14.236 | 14.510 | 14.157 | 14.212 |

- Gas price is available at Petroleum Planning and Analysis Cell website <http://opac.org.in/WriteReadData/CMS/201709290431260091396GasPriceCeilingfortheperiodOct'2017-March2018.pdf> <http://opac.org.in/WriteReadData/CMS/2017092904293335872588DomesticNaturalGasPricefortheperiodOct'20'7-March2018.pdf> which may be referred.
- Information under last 2 columns related to marketing freedom and pricing freedom may be obtained from the concerned section in the Ministry of Petroleum & Natural Gas. Your application is being again referred to CPIO, MOP&NG.

Copies along with the copy of the application to:

- The CPIO, ONGC Limited, Plot no. 19, Sector - 16A, Film City, Noida (U.P) - 201301 with the request for information dated 10.10.2017 is enclosed.
- The CPIO, ONGC Limited, Department of Public Information, Pandit Deendayal Upadhyaya Urja Bhawan, 5A, Nelson Mandela Marg, Vasant Kunj, New Delhi - 110070
- Sh. D.K. Ghosh, Under Secretary to the Government of India, Ministry of Petroleum & Natural Gas, Shastri Bhawan, New Delhi - 110001 with reference to his online reference no. MOPNG/R/2017/00905 dated 9th October 2017 with the request to provide information related to Marketing freedom and Pricing Freedom to the applicant directly under intimation to this office.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, O/D8 Bhawan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 -0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80061 | Date of Receipt (प्राप्ति की तारीख) : | 09/10/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 09/10/2017 With Reference Number : MOPNG/R/2017/50621/3 | | |
| Remarks(टिप्पणी) : | Part of the Questions pertains to DGH may be replied | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | PRAFFUL SARDA | Gender (लिंग) : | Male |
| Address (पता) : | B2-503. KHANDESHWAR HSG. SOC, GANGADHAM PHASE-1. NEXT TO VARDHMANPURA, NEAR MARKET YARD. PUNE-37. Pin:411037 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-8411899999 | Mobile Number (मोबाईल नंबर) : | +91-9271272791 |
| Email-ID (ईमेल-आईडी) : | PRAFFULS@GMAIL.COM | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 0 (Received by Ministry of Petroleum & Natural Gas) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | Petroleum Ministry : 5)since 2005 what is the natural gas production in the country. share the yearly numbers. which are the places in india that has maximum natural gas production. share the details. Petroleum Ministry : | | |

Original RTI Text (मूल आरटीआई**पाठ):**

- 1) Every year how much crude oil imported in india. From which country maximum crude oil is imported and how much it cost.
- 2) what is the current consumption of petrol and diesel in the country and what is the yearly requirement.
- 3) since 2015 how much crude oil, petrol and diesel imported. how much yearly requirement.
- 4) How much revenue is generated through crude oil, petrol and diesel. what is actual production cost. who decide the selling cost across the country and what is the process to decide the cost.
- 5) since 2005 what is the natural gas production in the country. share the yearly numbers. which are the places in india that has maximum natural gas production. share the details.
- 6) what is the current situation of natural gas in the country and as per study and calculation till how many years country can utilize it. please share the details.

Print

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Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 16 October 2017 14:57
To: 'praffuls@gmail.com'
Subject: Your application dated 09.10.2017 for information under RTI Act 2005

Sir,

This is with reference to your application dated 09.10.2017 on the above subject received electronically through Ministry of Petroleum & Natural Gas. Information relating to DGH is as under:

Point no. 5: Since 2005 what is the natural gas production in the country. Share the yearly numbers, which are the places in India that has maximum natural gas production. Share the details.

Reply: Year-wise Gas production in BCM from FY 2004-05 to 2017-18 till Aug 2017 is as below:

| Year | ONGC | OIL | PSC+CBM | Country Total |
|---------------------|-------|------|---------|---------------|
| 2004-05 | 22.97 | 2.01 | 6.78 | 31.76 |
| 2005-06 | 22.57 | 2.27 | 7.36 | 32.20 |
| 2006-07 | 22.44 | 2.26 | 7.04 | 31.75 |
| 2007-08 | 22.33 | 2.34 | 7.73 | 32.40 |
| 2008-09 | 22.49 | 2.27 | 8.09 | 32.85 |
| 2009-10 | 23.11 | 2.42 | 21.99 | 47.51 |
| 2010-11 | 23.10 | 2.35 | 26.77 | 52.22 |
| 2011-12 | 23.32 | 2.63 | 21.61 | 47.56 |
| 2012-13 | 23.55 | 2.64 | 14.49 | 40.68 |
| 2013-14 | 23.28 | 2.62 | 9.50 | 35.40 |
| 2014-15 | 22.02 | 2.72 | 8.91 | 33.66 |
| 2015-16 | 21.18 | 2.84 | 8.24 | 32.25 |
| 2016-17 | 22.09 | 2.94 | 6.87 | 31.90 |
| 2017-18 till Aug'17 | 9.74 | 1.24 | 2.72 | 13.69 |

The areas/ region in the country with maximum natural gas production during August 2017 are listed below:

| Area/ Region | Gas in MMSCM (Aug 2017) | % Contribution |
|------------------|-------------------------|----------------|
| Western Offshore | 1624.54 | 59% |
| Assam | 387.45 | 14% |
| Eastern Offshore | 243.62 | 9% |
| Gujarat | 139.80 | 5% |

| | | |
|----------------------|----------------|-------------|
| Rajasthan | 119.55 | 4% |
| Tamil Nadu | 103.38 | 4% |
| Andhra Pradesh | 77.55 | 3% |
| West Bengal-CBM | 47.64 | 2% |
| Madhya Pradesh-CBM | 17.22 | 1% |
| Gujarat Offshore | 9.52 | 0% |
| Arunachal Pradesh | 2.27 | 0% |
| Jharkhand-CBM | 0.39 | 0% |
| Country Total | 2772.94 | 100% |

Point no. 6: What is the current situation of natural gas in the country and as per study and calculation till how many years country can utilize it? Please share the details.

Reply: Bases on the approved balance gas reserves as on 31st March 2017 and yearly rate of production for FY 2016-17, the reserves are expected to last for ~45 years.

Replies to other question will be sent to you MOP&NG Directly

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50024 | Date of Receipt (प्राप्ति की तारीख) : | 04/11/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Bhasco De Saikia | Gender (लिंग) : | Male |
| Address (पता) : | Dakhya Prasad Deka Bhavan. Head Office: Krishak, Mukti Sangram Samiti. Gandhibasti (opposite Kali , Mandir). Chandmari. Guwahati. . Pin:781003 | | |
| State (राज्य) : | Assam | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-8721909438 |
| Email-ID (ईमेल-आईडी) : | saikiabhasco@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>To, The Central Public Information Officer Directorate General of Hydrocarbons Ministry of Petroleum & Natural Gas, Govt. of India Subject: Application under Right To Information Act.2005</p> <ol style="list-style-type: none"> 1. Name of the Applicant: Bhasco De Saikia 2. Address: Dakhya Prasad Deka Bhavan, H.O.: Krishak Mukti Sangram Samiti. Gandhibasti, Guwahati-781003 3. Phone No.: 08721909438 4. E-mail: saikiabhasco@gmail.com 5. Particulars of required information: <ul style="list-style-type: none"> 1. Certified copy of Petroleum Mining Lease granted in onshore under DSF Bid Round- 2016. 2. Certified copy of contract signed with Megha Engineering and Infrastructures limited for AA/ONDSF/ LAXMIJAN/2016 contract area under DSF Bid Round- 2016. | | |

From: ajay kansal [akansal@dgghindia.gov.in]
Sent: 23 November 2017 15:06
To: 'saikiabhasco@gmail.com'
Subject: आपके पत्र दिनांक 04.11.2017 सूचना का अधिकार अधिनियम 2005 के सन्दर्भ में ।

महोदय,

आपका दिनांक 04.11.2017 का उपर्युक्त विषय से संबंधित पत्र सं. DGHYC/R/2017/50024 हमें ऑनलाइन प्राप्त हुआ ।

आप के द्वारा वांछित सूचना का बिंदुवार विवरण इस प्रकार है:-

बिंदु सं० 1 तटीय संविदा क्षेत्रों के पेट्रोलियम खनन पट्टा से संबंधित आदेश राज्य सरकारों द्वारा ऑपरेटरों को स्वीकृत/हस्तांतरित किए जाते हैं । इन आदेशों की प्रतिलिपि प्राप्त करने के लिए आप संबंधित संविदा क्षेत्र के ऑपरेटर से संपर्क कर सकते हैं ।

बिंदु सं० 2: अन्वेषित लघु क्षेत्र (डी.एस.एफ.) बोली चक्र - 2016 की AA/ONDSF/LAXMIJAN/2016 की संविदा की प्रतिलिपि प्राप्त करने के लिए कृपया 172/- रुपये (75 पृष्ठ, 2 रुपये प्रत्येक पृष्ठ फोटोस्टेट व 22 रुपये प्रत्येक प्रतिलिपि बंधन) का मांग पत्र (डिमांड ड्राफ्ट हाइड्रोकार्बन महानिदेशालय, नोएडा के नाम से बनवा कर जोकि दिल्ली में देय हो, भेजने की कृपा करें। उसके बाद आपको प्रतिलिपि भेज दी जाएगी ।

भवदीय

अजय कंसल

उप महाप्रबंधक (उत्पादन)

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष) नीति एवं योजना प्रकोष्ठ
हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर-ए, ओ.आई.डी.बी. भवन, सेक्टर-73, नोएडा, उ.प्र.-201301

दूरभाष: +91-0120-2472031, फैक्स : +91-0120-2472009

मोबाइल: +91-9717582244

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIBB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

आर.टी.आर. / 9/2017-18

To

The Public Information Officer,
Directorate General of Hydrocarbons
(under Ministry of Petroleum & Natural Gas)
OIDB Bhawan, Plot-2
Sector 73, Noida-201 301

Date: 30th October, 2017.

Subject: Request under RTI act 2005- Information pertaining to ONGC onshore and offshore operations in Cauvery basin/asset.

Dear Sir/Madam:

Requesting you to provide the following information:

1. Did DGH authorise Cauvery basin (onshore and offshore) exploration by ONGC under Pre-NELP regime & NELP regimes till date?
2. If yes, please provide the information till date on the above, in the following format or any other format available with you featuring all the requested details:

| Blocks explored under Pre-NELP regime | Name of each block | Area Of each Block | Geographical location of the block | Map of the Block | Taluks under the Block | Districts under the block | Exploratory Licence period | ML/PML Conversion (dates/duration) | Exploration since (date/month/year) |
|---------------------------------------|--------------------|--------------------|------------------------------------|------------------|------------------------|---------------------------|----------------------------|------------------------------------|-------------------------------------|
|---------------------------------------|--------------------|--------------------|------------------------------------|------------------|------------------------|---------------------------|----------------------------|------------------------------------|-------------------------------------|

| Blocks explored under NELP regime | Name of each block | Area Of each Block | Geographical location of the block | Map of the Block | Taluks under the Block | Districts under the block | Exploratory Licence period | ML/PML Conversion (dates/duration) | Exploration since (date/month/year) |
|-----------------------------------|--------------------|--------------------|------------------------------------|------------------|------------------------|---------------------------|----------------------------|------------------------------------|-------------------------------------|
|-----------------------------------|--------------------|--------------------|------------------------------------|------------------|------------------------|---------------------------|----------------------------|------------------------------------|-------------------------------------|

3. ^{xxx} Has ONGC been authorised to drill exploratory and development wells in Cauvery basin?

4. If yes, Please provide a till-date list of the following (Onshore & Offshore)

- Total number of Wells drilled, Name of wells, Block, year of exploration, operational status, Location
- Total number of Production wells, Name of Wells, Block, year of exploration, operational status, Year since Production, Location

- Total number of Abandoned wells, Name of Wells, Block, Year of Abandonment, Location
- Total number of Ongoing exploratory wells, Name of Wells, PEL date, Block, Location

5. Under Section 2(J) of the RTI Act, 2005, please provide a suitable date and time for inspection of all files related to this matter.

Please find Rs.10 in Postal Order enclosed for RTI Application

35F 311999

professor

Thank you,

R. Vijay

R. Vijayalakshmi,
No: 92, 3rd Cross street,
Thirivalluvar Nagar,
Besant Nagar, Chennai-90



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/91/2017-18

November 29, 2017

Ms. R. Vijayalakshmi
No. 92, 3rd Cross Street,
Thirivalluvar Nagar,
Besant Nagar, Chennai – 90

Subject: - Your application dated 30.10.2017 for information under RTI Act 2005.

Madam,

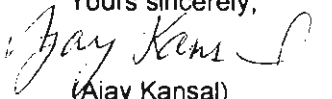
This is with reference to your application dated 30.10.2017 on the above subject received in this office on 02.11.2017.

The information is as under:-

Point no. 1: Yes, DGH authorized Cauvery Basin (onshore and offshore) exploration by ONGC under Pre-NELP and NELP regimes till date.

Point No.2: The information is enclosed as Annexure-I.

Point No. 3 & 4: Information may be obtained from the Oil & Natural Gas Corporation Limited. Your application is being forwarded to CPIO, ONGC under Section 6 (3) of RTI Act 2005.

Yours sincerely,

(Ajay Kansal)
CPIO

Encl: As above

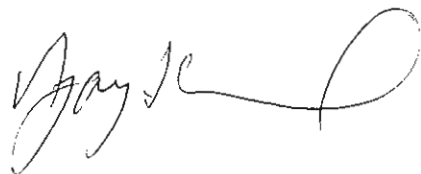
Copy to: The CPIO, ONGC Limited, Department of Public Information, Pandit Deendayal Upadhyaya Urja Bhawan, 5A, Nelson Mandela Marg, Vasant Kunj, New Delhi – 110070. With the request to furnish information related to point nos. 3 & 4 directly to the applicant under intimation to DGH. Copy of the application dated 30.10.2017 is enclosed.



2 No Exploration activities have been carried out by ONGC under Pre-NELP regime.

Exploration Blocks details under NELP Regime operated by ONGC is given below.

| Sr. No. | Name of Block | Present Block Area | Geographical Location of Block | Map of The Block | Taluks under Block | Districts under Block | Exploratory Licence Period | ML/PML Conversion (Dates/Duration) | Exploration Since (Date/Month/Year) |
|---------|------------------|--------------------|--------------------------------|---|----------------------------------|--------------------------|------------------------------|------------------------------------|-------------------------------------|
| 1 | CY-DWN-2001/1 | 0 | Offshore | Please refer to Page no. 184 of DGH Petroleum Exploration and Production Activity Report. The Link is http://dghindia.gov.in/assets/downloads/ar/2015-16.pdf | Offshore | Offshore | 12/03/2003 to 09/03/2011 | | 12/03/2003 |
| 2 | CY-DWN-2004/1 | 0 | Offshore | | Offshore | Offshore | 24/05/2007 to 28/11/2012 | | 24/05/2007 |
| 3 | CY-DWN-2004/2 | 0 | Offshore | | Offshore | Offshore | 23/05/2007 to 23/11/2012 | | 23/05/2007 |
| 4 | CY-DWN-2004/3 | 0 | Offshore | | Offshore | Offshore | 21/05/2007 to 10/11/2014 | | 21/05/2007 |
| 5 | CY-DWN-2004/4 | 0 | Offshore | | Offshore | Offshore | 21/05/2007 to 21/12/2012 | | 21/05/2007 |
| 6 | CY-ONN-2002/2 | 140 | onland | Sirkazhi | Nagapattinam, Cuddalore | 31/08/2004 to 06/04/2014 | PML awaited since 16/10/2015 | 31/08/2004 | |
| 7 | CY-ONN-2004/1 | 214 | onland | Chidambaram | Cuddalore and Nagapattinam | 02/05/2008 to 24/06/2015 | | 02/05/2008 | |
| 8 | CY-ONN-2004/2 | 375 | onland | Pandanallur | Ariyalur | 30/05/2008 to 29/05/2016 | | 30/05/2008 | |
| 9 | CY-OSN-2000/1 | 0 | Offshore | Offshore | Offshore | 16/08/2001 to 15/02/2007 | | 16/08/2001 | |
| 10 | CY-OSN-2000/2 | 0 | Offshore | Offshore | Offshore | 16/08/2001 to 24/03/2007 | | 16/08/2001 | |
| 11 | CY-PR-DWN-2004/1 | 0 | Offshore | Offshore | Offshore | 15/05/2007 to 09/02/2015 | | 15/05/2007 | |
| 12 | CY-PR-DWN-2004/2 | 0 | Offshore | Offshore | Offshore | 23/05/2007 to 23/11/2012 | | 23/05/2007 | |
| 13 | PR-ONN-2005/1 | 1807 | onland | Gummidipoondi | Kanchipuram, Tiruvallur, Chennai | 17/02/2010 to 24/06/2015 | | 17/02/2010 | |



GOVERNMENT OF INDIA
MINISTRY OF PETROLEUM & NATURAL GAS
(EXPLORATION DIVISION)

No. O-27020/2/2014-Inf.Cell-ONG-D-V

Shastri Bhawan

New Delhi

Dated 14th November, 2017

To,

Mr. Shree Sangam Kumar
370, Reserve Police Line
New Hyderabad, Lucknow
Uttar Pradesh

Subject: Information under RTI Act – 2005.

Sir,

Please refer to the RTI application Registration No. MOPNG/R/2017/00941 dated 24.10.2017 forwarded by through other PIO of this Ministry on the above mentioned subject and to state that TRI information sought by you does not pertain to Exploration Division. Information may be treated as 'nil'.

2. Your RTI application is being transferred under section 6(3) of RTI Act, 2005 to Director General, Directorate General of Hydrocarbons, OI DB Bhawan, Plot No. 2, Tower-A, Sector-73, Noida-201301, for taking appropriate action under the provision of RTI Act, 2005.

3. In case you are not satisfied with the information, you may appeal to the appellate Authority of the Ministry within the time stipulated and as per the provisions of the RTI Act, 2005 at the following address:-

Shri Sanjay Kumar Jain
Director(E-II)
Government of India
Ministry of Petroleum & Natural Gas
Shastri Bhawan, New Delhi.

Yours faithfully,



(D.K. Ghosh)

Under Secretary to the Govt. of India
T.No.23388164

Copy to:

1. DG, DGH, Noida - the above application is transferred under section 6(3) of RTI Act, 2005 with a request to furnish requisite information directly to the applicant under the provision of RTI, 2005.
2. RTI Section, MoPNG - for information

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|-----------------------|
| Registration Number (पंजीकरण संख्या) : | MOPNG/R/2017/00941 | Date of Receipt (प्राप्ति की तारीख) : | 24/10/2017 |
| Type of Receipt (रसीद का प्रकार) : | Manually Transferred from Other Public Authority without Payment | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Shree Sangam Kumar | Gender (लिंग) : | Male |
| Address (पता) : | 370, Reserve Police Line, New Hyderabad.Lucknow | | |
| State (राज्य) : | Uttar Pradesh | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 0 (Received by Ministry of Petroleum & Natural Gas) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Details not provided. |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | D.K. Ghosh |
| Information Sought (जानकारी मांगी): | RTI | | |

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RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

Registration Number (पंजीकरण संख्या) : CBODT/R/2017/81236/2

Date of Receipt (प्राप्ति की तारीख) : 03/10/2017

Transferred From (स्थान) : Central Board of Direct Taxes on 04/10/2017 With Reference Number : CBODT/R/2017/81236

Remarks (टिप्पणी) : The matter pertains to this department

Type of Receipt (रसीद का प्रकार) : Electronically Transferred from Other Public Authority
Language of Request (अनुरोध की भाषा) : English

Name (नाम) : sangam kumar
Gender (लिंग) : Male

Address (पता) : 370 reserve police line , new hyderabad, lucknow, Pin:226007

State (राज्य) : Details not provided
Country (देश) : India

Phone Number (फोन नंबर) : Details not provided
Mobile Number (मोबाईल नंबर) : +91-9956817588

Email-ID (ईमेल-आइडी) : sangamkumar1987.370@gmail.com

Status (स्थिति)(Rural/Urban) : Urban
Education Status : Above Graduate

Requester Letter Number (पत्र संख्या) : Details not provided
Letter Date : Details not provided

Is Requester Below Poverty Line (क्या आवेदक गरीबी रेखा के नीचे है) : No
Citizenship Status (नागरिकता) : Indian

Amount Paid (राशि का भुगतान) : 0 (Received by Department of Economic Affairs) (original recipient)
Mode of Payment (भुगतान का प्रकार) : Payment Gateway

Request Pertains to (निम्नलिखित संबंध) : Vinay Sheel Gautama (ITA-I)

Information Sought (प्रतिपाद्य) : Plz give information on following points...
 1) Rate of employment generation from 2009-2013 and 2014-17.
 2) total fdi received for above mentioned period.
 3) data for loss of employment in organised plus unorganized sector due to demonetization.
 4) rate of export for above mentioned period.
 5) rate of capital, private n public investment for above mentioned period.
 6) rate of skill development for aforesaid period.
 7) types of cess on direct tax...total value of collected cess for last three years.
 8) percentage of expenditure of cess collection for which they were spent.
 9) rate of industrial growth for aforesaid period.
 10) total tax exemption n financial benefits given to corporate sector

HS No: 000007/14
6/10/17

6/10/17

J to
 Prof. Dr. S. K. Mishra
 Director
 Implementation
 1) P. T. K. K. K.
 2) T.P.L. - S.H.
 3) Director Ministry K.
 A, B, S, D
 C, P, I, D
 Y. S. S.
 11/10

for last 4 years.

K...rate of msp increase for various crops for 2009-2013 and 2014-2017 period.

L...total amount of black money recovered through various schemes in last 4 years.

Plz give information on following points...

A...data n rate of employment generation from 2009-2013 and 2014-17.

B...total fdi received for above mentioned period.

C...data for loss of employment in organised plus unorganized sector due to demonetization.

D...rate of export for above mentioned period.

E...rate of capital private n public investment for above mentioned period.

F...rate of skill development for aforesaid period.

G...types of cess on direct tax...total value of collected cess for last three years.

H...percentage of expenditure of cess collection for which they were meant.

I...rate of industrial growth for aforesaid period.

J...total tax exemption n financial benefits given to corporate sector for last 4 years.

K...rate of msp increase for various crops for 2009-2013 and 2014-2017 period.

L...total amount of black money recovered through various schemes in last 4 years.

Original RTI Text (मूल आरटीआई पाठ):

Print Save Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 16 November 2017 12:53
To: 'usexp.png@nic.in'
Cc: 'sangamkumar1987.370@gmail.com'
Subject: विषय: श्री संगम कुमार का सूचना का अधिकार अधिनियम 2005 के अंतर्गत प्राप्त आवेदन पत्र का हस्तांतरण |

महोदय,

आपका दिनांक 14.11.2017 का उपर्युक्त विषय से संबंधित पत्र सं. O-27020/2/2014-Inf.Cell-ONG-D-V हमें 15.11.2017 को प्राप्त हुआ है।

इस संबंध में आपको सूचित किया जाता है कि आवेदक द्वारा वांछित सूचना डी.जी.एच. से संबंधित नहीं है। अतः मूल पत्र आवश्यक कार्रवाई के लिए आपको लौटाया जा रहा है। कृपया इस कार्यालय को सूचित करते हुए आवेदक को यथा अपेक्षित सूचना उपलब्ध करवाने की कृपा करें।

प्रतिलिपि: श्री संगम कुमार, 370 रिजर्व पुलिस लाइन, नया हैदराबाद, लखनऊ – 226007, उत्तर प्रदेश। कृपया उपरोक्त संबंधी अन्य किसी सूचना के लिए केंद्रीय लोकसूचना अधिकारी, पेट्रोलियम और मंत्रालय गैस मंत्रालय से संपर्क करें।

भवदीय

अजय कंसल

उप महाप्रबंधक (उत्पादन)

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष (नीति एवं योजना प्रकोष्ठ)

हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर-ए, ओ.आई.डी.बी. भवन, सेक्टर-73, नोएडा, उ.प्र.-201301

दूरभाष: +91-0120-2472031, फैक्स : +91-0120-2472009

मोबाइल: +91-9717582244

आर.टी.आर. / 93/2017-18

RTI MATTER
URGENT

GOVERNMENT OF INDIA
MINISTRY OF PETROLEUM & NATURAL GAS
(EXPLORATION DIVISION)

No. O-27020/2/2014-Inf.Cell-ONG-D-V

Shastri Bhawan
New Delhi

Dated 14th November, 2017

To,

Mr. Paritosh R Doshi
5th Floor, Brigade Towers
Behind Karvy III, ISB Raod
Financial District, Nanakram Guda
Hyderabad-500032
Telangana

Subject: Information under RTI Act – 2005.

Sir,

Please refer to the RTI application Registration No. MOPNG/R/2017/50698 dated 03.11.2017 forwarded by through other PIO of this Ministry on the above mentioned subject and to state that TRI information sought by you does not pertains to Exploration Division. Information may be treated as 'nil'.

2. Your RTI application is being transferred under section 6(3) of RTI Act, 2005 to Director General, Directorate General of Hydrocarbons, OIBD Bhawan, Plot No. 2. Tower-A, Sector-73, Noida-201301, for taking appropriate action under the provision of RTI Act, 2005.

3. In case you are not satisfied with the information, you may appeal to the appellate Authority of the Ministry within the time stipulated and as per the provisions of the RTI Act, 2005 at the following address:-

Shri Sanjay Kumar Jain
Director(E-II)
Government of India
Ministry of Petroleum & Natural Gas
Shastri Bhawan, New Delhi.

Yours faithfully,



(D.K. Ghosh)

Under Secretary to the Govt. of India
T.No.23388164

Copy to:

1. **DG, DGH, Noida** - the above application is transferred under section 6(3) of RTI Act, 2005 with a request to furnish requisite information directly to the applicant under the provision of RTI, 2005.
2. **RTI Section, MoPNG** - for information

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

Registration Number (पंजीकरण संख्या) : MOPNG/R/2017/50698 Date of Receipt (प्राप्ति की तारीख) : 03/11/2017

Type of Receipt (रसीद का प्रकार) : Online Receipt Language of Request (अनुरोध की भाषा) : English

Name (नाम) : Paritosh R Doshi Gender (लिंग) : Male

Address (पता) : 5th Floor, Brigade Towers, Behind Karvy III, ISB Road, Financial District, Nanakram Guda, . Hyderabad, Pin:500032

State (राज्य) : Telangana Country (देश) : India

Phone Number (फोन नंबर) : Details not provided Mobile Number (मोबाईल नंबर) : +91-9075164864

Email-ID (ईमेल-आईडी) : paritosh@mordorintelligence.com

Status (स्थिति)(Rural/Urban) : Urban Education Status : Above Graduate

Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : No Citizenship Status (नागरिकता) : Indian

Amount Paid (राशि का भुगतान) : 10) (original recipient) Mode of Payment (भुगतान का प्रकार) : Payment Gateway

Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : D.K. Ghosh

Information Sought (जानकारी मांगी): Dear Sir/Madam,
Please find the document detailing the required information and queries
Regards,
Paritosh Doshi

Print Save Close

Transferred to
DAN

Please provide the attached details for Air Separation Units across all the oil and gas plants, under your department.

Please provide the following details for the Air Separation/ Air Purification Unit:

| Plant (Unit) Details (Question) | Please answer here |
|--|---------------------------|
| Project Name & Location | |
| Owner Name & URL | |
| Financier Name & URL | |
| Project Start & Completion dates | |
| Type of Project (Executed / Ongoing / Future Project) | |
| Capacity & Quantity | |
| Total Project Cost | |
| The scope of the project | |
| Process Flow or piping and instrumentation diagram of the project including parameters such as flow, pressure, temperature, KW rating of the drives or system, Cold production / Refrigeration Load for each applicable streams including intermediate values in between stages. (Please Attach) | |
| Tender Reference No. & Copy of project tender or technical specification of the project | |
| Raw material suppliers | |
| Licensor & Licensee of the design/technology of the above project | |
| Description & details of License agreement of design and technology used in the plant | |
| Name & URL of Licensor (design/technology) | |
| Name & URL of Licensee (design/technology) | |
| Value (monetary) of this scope of licensing | |
| Total Turnkey Contractor of the above project | |
| Name & URL | |
| Complete Scope of Supply | |

| | |
|--|--|
| Value (monetary) of this scope | |
| Was there technology transfer for the supplied Systems/Equipment / Items to the owner of the project | |
| Description of the technology transfer | |
| Duration of Technology tie up | |
| Value (monetary) of this technology transfer | |
| Name, number and cost of the packages, systems and equipments procured by total turnkey contractors | |
| EPC Contractors (under Total Turnkey Contractor) of the above project | |
| Name & URL | |
| Complete Scope of Supply | |
| Value (monetary) of this scope | |
| Was there a technology tie up for the supplied Systems/Equipment / Items | |
| Description of the technology transfer | |
| Duration of Technology tie up | |
| Value (monetary) of this technology tie up | |
| Name, quantity, codes and cost of the packages, systems and equipments procured by total turnkey contractors | |

Please provide the following details about the understated equipment:

1. Compressors
2. Moisture Separator
3. Adsorbers
4. Refrigeration Units
5. Plate Fin Heat Exchangers
6. Liquid Storage Tanks
7. Cryogenic Expansion Turbine
8. Transfer Pumps (Cryogenic)

| | |
|--|--|
| Equipment & Other items Suppliers (under EPC Contractors) | |
| Name of equipment | |
| Supplier/ Manufacturer of Equipment | |
| Cost of Equipment | |

| | |
|--|--|
| Scope | |
| Value (monetary) of this scope | |
| Bill of Materials of In-house manufactured Items (with Quantities) | |
| Cost and standards for Bought out Components, Raw Material, Package Items etc. | |
| Size, capacity of these equipment | |
| Annual Physical capacity for production and procurement for each scope of supply | |
| Name of Sub-Vendors for Raw Materials and bought out components | |
| Was there technology tie up for the supplied Systems/Equipment / Items | |
| Description of technology transfer | |
| Duration of Technology tie up | |
| Value(monetary) of this technology tie up | |

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 16 November 2017 12:55
To: 'usexp.png@nic.in'
Cc: 'paritosh@mordorintelligence.com'
Subject: श्री पारितोष आर. दोषी का सूचना का अधिकार अधिनियम 2005 के अंतर्गत प्राप्त आवेदन पत्र का हस्तांतरण

महोदय,

आपका दिनांक 14.11.2017 का उपर्युक्त विषय से संबंधित पत्र सं. O-27020/2/2014-Inf.Cell-ONG-D-V हमें 15.11.2017 को प्राप्त हुआ है।

इस संबंध में आपको सूचित किया जाता है कि आवेदक द्वारा वांछित सूचना डी.जी.एच. से संबंधित नहीं है। अतः मूल पत्र आवश्यक कार्रवाई के लिए आपको लौटाया जा रहा है। कृपया इस कार्यालय को सूचित करते हुए आवेदक को यथा अपेक्षित सूचना उपलब्ध करवाने की कृपा करें।

प्रतिलिपि: श्री पारितोष आर. दोषी, पाँचवा तल, ब्रिगेड टावर्स, कार्वी III के पीछे, आई.एस.बी. रोड, फाइनेंशियल डिस्ट्रिक्ट, नानकराम गुड़ा, हैदराबाद – 500032 | कृपया उपरोक्त संबंधी अन्य किसी सूचना के लिए केंद्रीय लोकसूचना अधिकारी, पेट्रोलियम और मंत्रालय गैस मंत्रालय से संपर्क करें।

भवदीय

अजय कंसल

उप महाप्रबंधक (उत्पादन)

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष -नीति एवं योजना प्रकोष्ठ

हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर-ए, ओ.आई.डी.बी. भवन, सेक्टर-73, नोएडा, उ.प्र.-.201301

दूरभाष: +91-0120-2472031, फैक्स : +91-0120-2472009

मोबाइल: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) | DGHYC/R/2017/80066 | Date of Receipt (प्राप्ति की तारीख) | 28/11/2017 |
| Transferred From (से स्थानांतरित) | Ministry of Petroleum & Natural Gas on 28/11/2017 With Reference Number : MOPNG/R/2017/80296 | | |
| Remarks(टिप्पणी) | DGH may please give reply to applicant directly as per provisions of RTI Act, under intimation to this Ministry. | | |
| Type of Receipt (रसीद का प्रकार) | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) | English |
| Name (नाम) | Sumit Jain | Gender (लिंग) | Male |
| Address (पता) | 298, 7th Main road, bhhavaninagar, near ullal main road, bengaluru, Pin:560056 | | |
| State (राज्य) | Karnataka | Country (देश) | India |
| Phone Number (फोन नंबर) | Details not provided | Mobile Number (मोबाईल नंबर) | +91-8107287270 |
| Email-ID (ईमेल-आईडी) | jainsumit0018@gmail.com | | |
| Status (स्थिति)(Rural/Urban) | Urban | Education Status | Graduate |
| Requester Letter Number (निवेदक पत्र संख्या) | Details not provided | Letter Date | Details not provided |
| Is Requester Below Poverty Line? (क्या आवेदक गरीबी रेखा से नीचे का है?) | No | Citizenship Status (नागरिकता) | Indian |
| Amount Paid (राशि का भुगतान) | 0 (Received by Ministry of Coal) (original recipient) | Mode of Payment (भुगतान का प्रकार) | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) | <p>Following information is sought -</p> <ol style="list-style-type: none"> 1. Has Ministry of petroleum and Natural Gas, ever roped in a firm known as KPMG for business roadmap plan Vision 2030. 2. If Yes, what was their findings. 3. A copy of their findings or recommendation or advise submitted to the government. | | |
| Original RTI Text (मूल आरटीआई पाठ) | Following information is sought - | | |

1. Has Ministry of petroleum and Natural Gas, ever roped in a firm known as KPMG for business roadmap plan Vision 2030.

2. If Yes, what was their findings.

3. A copy of their findings or recommendation or advise submitted to the government.

Print

Save

Close

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 15 December 2017 15:38
To: 'usexpl1-mopng@nic.in'
Cc: 'jainsumit0018@gmail.com'
Subject: Application of Sh. Sumit Jain for information under RTI Act 2005.

Sir,

This is with reference to your letter no. MOPNG/R/2017/80296 dated 28.11.2017 on the above subject received electronically.

Response of the DGH in the matter is as under:

Point no. 1: As far as DGH is concerned, KPMG has not been roped in for business roadmap plan 2030.

Point no. 2 & 3: Does not arise.

Copy to: Mr. Sumit Jain, 298, 7th Main Road, Bhhavaninagar, Near Ullal Main Road, Bengaluru - 560056 with the request to follow up with Ministry of Petroleum & Natural Gas regarding further information.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|---|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80067 | Date of Receipt (प्राप्ति की तारीख) : | 01/12/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 01/12/2017 With Reference Number : MOPNG/R/2017/50726 | | |
| Remarks(टिप्पणी) : | Please provide requisite information directly to the applicant under the provision of RTI, 2005. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | G MURALIDHAR GUPTA | Gender (लिंग) : | Male |
| Address (पता) : | B202 KRISHAN KUNJ APARTMENTS , PLOT19 POCKET6 DWARKA SEC-1A, NEAR NASIRPUR SUBZI MUNDI, DELHI, Pin:110045 | | |
| State (राज्य) : | Delhi | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9958895356 |
| Email-ID (ईमेल-आईडी) : | guptamuralidhar@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | Dear Sir, Please provide me the Total Natural Gas availability from On-shore and Off-shore Gas Fields and Gas Wells in the following manner:- 01. Name of the Gas Field and its quantity 02. Whether connected to any of the Gas Pipe lines 03. How far it will be from the Gas Pipelines (like GAIL, RIL, OIL or any other co., Pipelines) 04. Quantity available in MMSCM 05. Life of the Wells/Gas Fields | | |

06. What is the present Cost in MBTU (in Rs. or in US Dollars)
07. Presently to whom it is being supplied Long Term or Short Term
08. whether it is being supplied to Priority /Non-Priority Customer.

I am also hereby assure you that I will make payment towards the cost of Photocopying and Postage etc., as prescribed by your good selves Sir.

Awaiting for your favourable reply at the earliest.

Regards,
Muralidhar Gupta G
Cell: 9958895356

Dear Sir, Please provide me the Total Natural Gas availability from On-shore and Off-shore Gas

Fields and Gas Wells in the following manner:-

01. Name of the Gas Field and its quantity
02. Whether connected to any of the Gas Pipe lines
03. How far it will be from the Gas Pipelines (like GAIL, RIL, OIL or any other co., Pipelines)
04. Quantity available in MMSCM
05. Life of the Wells/Gas Fields
06. What is the present Cost in MBTU (in Rs. or in US Dollars)
07. Presently to whom it is being supplied Long Term or Short Term
08. whether it is being supplied to Priority /Non-Priority Customer.

Original RTI Text (मूल आरटीआई पाठ):

I am also hereby assure you that I will make payment towards the cost of Photocopying and Postage etc., as prescribed by your good selves Sir.

Awaiting for your favourable reply at the earliest.

Regards,
Muralidhar Gupta G
Cell: 9958895356

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 27 December 2017 11:53
To: 'guptamuralidhar@gmail.com'
Subject: Your application dated 01.12.2017 for information under RTI Act 2005.
Attachments: RTI Reply onshore and offshore blocks.pdf

Sir,

This is with reference to your application no. MOPNG/R/2017/50726 dated 01.12.2017 on the above subject received electronically in this office through Ministry of Petroleum of Natural Gas.

The desired information is attached as Annexure-I

Regards

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIBB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

Annexure-I

| Field/ Block | Gas produced in 2016-17 (MMSCM) | Gas Sale/Despatch in 2016-17 (MMSCM) | PSC Expiry date | Whether connected to any of the Gas pipelines | How far it will be from the Gas Pipelines (like GAIL,RIL,OIL or any other co.,pipelines) | What is the present cost in MMBTU(in Rs or in US Dollar) | Presently to whom it is being supplied Long term or Short term | Whether it is being supplied to Priority sector/non-Priority customer? |
|-----------------|---------------------------------|--------------------------------------|-----------------|---|--|--|--|--|
| Offshore | | | | | | | | |
| RAVVA | 192.422 | 126.267 | 27.10.2019 | Yes | Connected thru 11Km long RG platform to the Ravva Terminal & 6 km Long RH platform to the Ravva Terminal pipeline. | Gas Price: ANG: \$3.5/MMBTU; NANG: \$4.3/MMBTU | Supply to other customer. | |
| KG-OSN-2001/3 | 128.149 | 73.993 | 20.08.2030 | Yes | 1 Km from RIL | Gas is sold in accordance with notification dated 21st March 2016. present gas rate is \$6.30/ MMBTU (GCV basis) | Supply to other customer. | Non-Priority |
| PY-1 | 17.786 | 17.381 | 05.10.2020 | Yes | 58 Km to GAIL Pipeline | Rs. 243.75 & USD 3.75 | Long term to GAIL | Priority |
| KG-DWN-98/3 | 2862.089 | 2726.361 | 06.06.2020 | Yes | Connected thru 25 Km long KG-D6 CRP-OT Pipelines #1,2,&3. Further connected thru 1480 Km long East West pipeline of RGTIL. | Gas Price as per 2014 notification. Current rate @ \$2.89 /MMBTU (GCV) basis | | Fertilizer & Misc. |
| CB-OS/2 | 80.693 | 71.696 | 29.06.2023 | Yes | Connected thru 35Km long LA Platform to Onshore terminal pipeline. | Pre-NELP, Sold at long term contract price: \$5.62/MMBTU | | CGD & Power Sector |
| PANNA-MUKTA | 1874.239 | 1771.052 | 21.12.2019 | Yes | Connected thru 23 Km long Panna-Mukta PPA-ONGC Export Pipeline. | Sold at contract price: \$5.73/MMBTU | GAIL-Long Term | Nominated buyer-GAIL |
| Onshore | | | | | | | | |
| AAP-ON-94/1 | 0.000 | 0.000 | 28.11.2025 | Yes | 22Km from OIL Pipeline | Rs.187.85 & USD 2.89 | long Term | Priority |
| CB-ON/2 | 10.043 | 9.882 | 22.11.2025 | No | | Pre-NELP, Negotiated Price: \$5.2/MMBTU | Supplied to local customer on Long term | Manufacture Industry. |
| KANAWARA | 8.577 | 8.451 | 26.02.2028 | No | | Approx Gas Price \$5.1/MMBTU | Supplied to local customer on short term basis subject to availability | Manufacture Industry-Non-Priority |
| CB-ON/7 | 0.344 | 0.030 | 22.11.2025 | | | Gas Price: \$4.0/MMBTU | | Misc. |

| Field/ Block | Gas produced in 2016-17 (MMSCM) | Gas Sale/Dispatch in 2016-17 (MMSCM) | PSC Expiry date | Whether connected to any of the Gas pipelines | How far it will be from the Gas Pipelines (like GAIL, RIL, OIL or any other co., pipelines) | What is the present cost in MMBTU (in Rs or in US Dollar) | Presently to whom it is being supplied Long term or Short term | Whether it is being supplied to Priority sector/non-Priority customer? |
|--------------|---------------------------------|--------------------------------------|-----------------|---|---|--|--|--|
| N.BALOL | 4.024 | 3.995 | 20.03.2027 | No | 500m from rLNG line of GSPL | Gas Price: \$4.4/MMBTU | On yearly extension | Misc.-Non-Priority |
| DHOLKA | 12.956 | 9.777 | 19.02.2018 | No | NA | Rs. 231.84 & USD 3.41/MMBTU | | Industrial |
| HAZIRA | 41.966 | 35.717 | 09.10.2019 | Yes | 25 kms | \$ 5.06/MMBTU Rs.328/MMBTU | | CGD |
| BHANDUT | 1.931 | 1.930 | 22.09.2019 | | | | | |
| BAKROL | 7.740 | 6.048 | 12.03.2020 | | | Gas Price @ \$ 3.8/MMBTU | | Misc. |
| RJ-ON-90/1 | 686.226 | 101.396 | 14.05.2020 | Yes | Connected thru ~592Km long Mangla-Bhogat Pipeline. | Pre-nelp block gas is sold at armslength price, present Negotiated Price: GSPL=\$5.95; Kribhco=\$6.9; GNFC=\$6.9 per MMBTU | | Fertilizer |
| RJ-ON/6 | 354.372 | 288.119 | 20.08.2024 | Yes | | Pre-nelp block gas is sold at armslength price, present rate is \$5/MMBTU | | Petrochemical /Power |

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50025 | Date of Receipt (प्राप्ति की तारीख) : | 07/12/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | subhabrata roy | Gender (लिंग) : | Male |
| Address (पता) : | ratna apartment door no 80-30-19 opp to Bible plac, AVA road 4th floor flat no d 15 ramalaya junc, Rajahmundry, Pin:533103 | | |
| State (राज्य) : | Andhra Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9346423892 |
| Email-ID (ईमेल-आईडी) : | subhabrata_ry@yahoo.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | APPLICATION UNDER THE RIGHT TO INFORMATION ACT 2005 | | |

To
Mr. Ajay Kansal
Deputy General Manager - Production
Director General of Hydrocarbons
(Under Ministry of Petroleum & Natural Gas)
OIDB Bhawan, plot No.2 Sector 73
Noida- 201301

Dear Sir,

Kindly provide me with the following information requested under the purview of the Right to Information Act, 2005.

Govt organizations like ONGC are paying concessional GST to their supplier against Essentiality certificate (EC).

Dear Sir,

Kindly provide me with the following information requested under the purview of the Right to Information Act, 2005.

Govt organizations like ONGC are paying concessional GST to their supplier against Essentiality certificate (EC).

Related to EC matter I want following informations.

1. As a supplier where should we apply for EC. And what is the procedure to obtain the EC.
2. In case the supplier is a trader and sourcing the ordered material from their principal firm (Manufacturer) located in India. Then in whose name the Essentiality Certificate to be issued, i.e in the name of the supplier or in the name of the manufacturer or in both the names will be mentioned on the essentiality certificate.
3. If the essentiality certificate issued in the suppliers name then how the benefit will be passed on to the Manufacturer/ principal of the supplier

Period pertaining to information: 2017

I do hereby declare that I am a citizen of India. Kindly provide me with the information at the address email id mentioned with the application. I request you to ensure that the information is provided before the expiry of the 30 day period after you have received the application.

Regards,

Subhabrata Roy
Date December 7, 2017
Place:Rajahmundry

Address: Subhabrata Roy, Ratna Apartments
Door No. 80-30-19
Opp to Bible place
Ramalaya Junction
A.V.A Road
Flat no D-15 4th floor
,Rajahmundry - 533103 , Andhra Pradesh
Phone: 9346423892

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 22 December 2017 14:55
To: 'subhabrata_ry@yahoo.com'
Subject: Your application dated 07.12.2017 for information under RTI Act 2005.

Sir,

This is with reference to your application no. DGHYC/R/2017/50025 dated 07.12.2017 on the above subject received electronically in this office.

The information is as under:-

- Point No. 1: Essentiality Certificate is issued to operator for procurement of goods required for petroleum operations. The supplier needs to contact the operator of the block/field for applying for Essentiality Certificate to DGH.
- Point No. 2: Essentiality Certificate is issued to operator for procurement of goods required for petroleum operations. Essentiality Certificate will be issued in the name of operator mentioning the supplier's name.
- Point No. 3: The matter does not pertain to DGH.

Regards

Ajay Kansal

DGM(Production)

CPIO & HoD (Policy & Planning Cell)

Directorate General of Hydrocarbons,

(Under Ministry of Petroleum & Natural Gas, Govt. of India),

Tower -A, OIDB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,

Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009

Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80068 | Date of Receipt (प्राप्ति की तारीख) : | 14/12/2017 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 14/12/2017 With Reference Number : MOPNG/R/2017/01008 (D. K. Ghosh) | | |
| Remarks(टिप्पणी) : | Please provide requisite information directly to the applicant under the provision of RTI, 2005. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Sudhakar Bhanudas Hiwale | Gender (लिंग) : | Male |
| Address (पता) : | Hiwale Chal MM Compound, Damunagar Kandiwali | | |
| State (राज्य) : | Maharashtra | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Postal Order |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी) : | RTI | | |
| Original RTI Text (मूल आरटीआई पाठ) : | RTI | | |

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33F-587970-12-10-00

820

456/CR
7/11/2017

RIGHT TO INFORMATION ACT – 2005

RTI Application

To, 1452/RTI/16
14/11/17
The Public Information Officer

पेट्रो लिमिटेड मंत्रालय, Exploration Division, शांतीनगर, नई दिल्ली-11001

1. Full Name of The Applicant : Sudhakar Bhanudas Hiwale
2. Permanent Address : Hiwale Chal, M & M Compound,
Damunagar, Kandivali (East)
Mumbai 400101

50/271

3. Particulars of the information Solicited :- _____

① पणजा मूकता नाफा JV, PSC नियम कांडा संदर्भ
रिलायन्स और अन्य कंपनियों को पेट्रो लिमिटेड मंत्रालय द्वारा
पैनल्टी का नोटिस दिया गया है, कृपया हमें इस नोटिस की
अधिकृत कॉपी प्रेषित कीजिए।

Please send the information by post according to your Record.

Place :- MUMBAI

Date :- 30-10-2017

Signature of Applicant

Sudhakar Bhanudas Hiwale

13/11/17
A.B.K./B.D.



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/97/2017-18

December 28, 2017

Sh. Sudhakar Bhanudas Hiwale
Hiwale Chal, MM Compound,
Damunagar, Kandiwali (East),
Mumbai – 400101

Subject: - Your application dated 30.10.2017 for information under RTI Act 2005.

Sir,

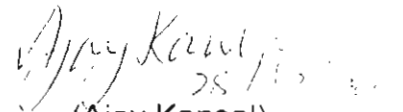
This is with reference to ~~██████~~ application no. MOPNG/R/2017/01008 dated 14.12.2017 on the above subject received electronically in this office through Ministry of Petroleum of Natural Gas.

In this connection, it may be noted that Ministry vide their letter no. O-27020/2/2014-ONG-D-V dated 08.12.2017 has already conveyed the following:

Quote "Ministry does not issued any notice to the Punna Mukta Tapti (PMT) JV on violation of PSC" Unquote.

DGH has no further information in this regard.

Yours sincerely,


(Ajay Kansal)
CPIO



आर. टी. आर. / 98/2017-18

I.D No.: 72753/2017-18/02

Dated: 11th December 2017

To,
Shri Ajay Kansal, CPIO,
DGM (Production),
Directorate General of Hydrocarbons
(Under Ministry of Petroleum & Natural Gas)
OIDB Bhawan, Plot No. 2
Sector 73, Noida - 201 301

Sub: RTI Application

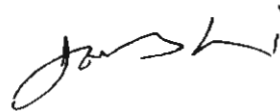
| | | | |
|---|-------------------------------------|---|--|
| 1 | Name of the Applicant | : | F. R. Joshi |
| 2 | Full address | : | A-37/A, ONGC Colony, Ankleshwar, Gujarat. Pin-393010 |
| 3 | Particulars of Information required | : | Please provide the following information: 1. Name of all nomination block which has been relinquished by ONGC? 2. Name of the block/s which has been taken away from ONGC and given to Private Contractors/E&P, etc? 3. Copy of terms and condition under which the block to private Contractors/E&P, etc as per Sl. no. 2 has been handed out? 4. Reason for taking away the block from ONGC as per Sl. No. 2? 5. What is the Field development plan of such block by private Contractors/E&P, etc as mentioned above in Sl. No2? 6. Does such private Contractors/E&P etc as per Sl. No. 2 above have better credentials than ONGC? 7. Name of all blocks and its owner which have been relinquished by Private Contractors/E&P, etc and amount of penalty recovered? 8. Name of signatories from ONGC as per Sl. No. 1 & 2 above? |
| 4 | Period of Information sought | : | (a.) From 1 st January 2017 to current date (22/11/2017) |

I, hereby, state that the information sought is not covered under the categories of which are exempted from disclosure of information under Section 8 or Section 9 of the Right to Information Act, 2005 and to the best of my knowledge, it is pertaining to your Department Office.

I have appended DD of Rs10/- (Rupees Ten only) with this application.

Place: Ankleshwar

Date: 22.11.2017



(F. R. Joshi)
A-37/A, ONGC Colony,
Ankleshwar, Gujarat. Pin-393010
Phone No.: 9428519005.
(Name of Applicant with Full Address and Mobile No.)



हाईड्रोकार्बन महानिदेशालय

पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय
भारत सरकार

DIRECTORATE GENERAL OF HYDROCARBONS

Ministry of Petroleum & Natural Gas
Government of India

DGH/RTI/98/2017-18

January 11, 2018

Sh. F.R. Joshi
A-37/A, ONGC Colony,
Ankleshwar, Gujarat – 393010

Subject: - Your application dated 11.12.2017 for information under RTI Act 2005.

Sir,

This is with reference to your application no. 72753/2017-18/02 dated 11.12.2017 on the above subject received in this office on 15.12.2017.

Point wise information is as under:

All information provided is valid for duration 01.01.2017- 31.12.2017

Q. 1 Name of all nomination blocks which has been relinquished by ONGC?

Reply: Information may be obtained from the Oil & Natural Gas Corporation Limited (ONGC). Your application is being forwarded to CPIO, ONGC under Section 6 (3) of RTI Act 2005.

Q. 2 Name of the block/s which has been taken away from ONGC and given to Private Contractors/E&P etc.?

Reply: None of the block have been taken away from ONGC and given to private contractors during 01.01.2017- 31.12.2017. Blocks are relinquished by the contractors of the block except cases where PSC violations have taken place and PSC has been terminated by Government of India.

However, through Discovered Small Field Bidding Round 2016, Government of India has awarded 30 contract areas (43 Discovered Small Fields) to successful awardees. Out of 43 fields, 37 fields were originally discovered by ONGC.

Q. 3 Copy of terms and conditions under which the block to private contractors/E&P etc. as per Sl. No. 2 has been handed out?

Reply: Government of India has awarded small fields under cabinet approved Discovered Small Field Policy' 2015.

Please refer http://petroleum.nic.in/sites/default/files/1_marginal_field_policy_resolution.pdf

Continue....2



On award of Contract Area, successful awardees have signed Revenue Sharing Contract (RSC), which will be a governing factor for contractual obligation including Field Development Plan.

http://dghindia.gov.in/assets/downloads/58a463707a613DSF_Press_Release_150217.pdf

In order to enable this office to provide copy of DSF 2016 Brochure, NIO and Model RSC for terms and conditions under which the field were offered /awarded to private contractors, you are requested to please remit an amount of Rs. 400/- as photocopying charges for 200 pages calculated at the rate of Rs. 2 per page. The payment may be made through demand draft in favour of Directorate General of Hydrocarbons, Noida payable at Delhi. Copies will be mailed after receipt of the above amount.

Q. 4 Reason for taking away the block from ONGC as per Sl. No. 2?

Reply: Discovered Small Fields Bid Round – 2016 was launched on 25th May, 2016 with the objective to bring Discovered Small Fields to production at the earliest so as to augment the domestic production of oil and gas in line with the vision of Hon'ble Prime Minister to reduce energy import dependency by 10% by the year 2022.

Under DSF Bid Round – 2016, 30 Revenue Sharing Contracts (RSC) (23 Onshore & 07 Offshore) were signed on 27th March, 2017.

Q. 5 What is the field development plan of such block by private contractors/E&P etc. as mentioned in Sl. No.2?

Reply: In relation to existing discovery or group of existing discoveries, the contractor shall submit to the Management Committee within six (6) Months from the effective date of the contract, a detailed Field Development Plan (FDP) either individually or jointly for all the existing discoveries within the Contract Area. 7 Nos of FDP have been submitted so far at DGH which are presently under study at DGH.

Q. 6 Does such private contractors/E&P etc. as per Sl. No.2 above have better credentials than ONGC?

Contracts signed under DSF Bid Round-2016 were awarded after due process of open and transparent bidding where all companies including ONGC was allowed to bid.

Q. 7 Name of all blocks and its owner which have been relinquished by private contractors/E&P etc. and amount of penalty recovered?

Reply: During 01.01.2017 – 31.12.2017, 3 Exploration blocks has been relinquished under PSC regime.

Continue...3

Details of these blocks are given below:

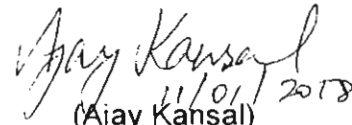
| Sr. No. | Block Name | NELP ROUND | STATUS | Operator | Consortium | Cost Received in USD |
|---------|---------------|-------------|--------------|-------------------------------------|---|----------------------|
| 1 | MB-DWN-2009/1 | NELP - VIII | RELINQUISHED | CAIRN INDIA LTD.(CIL) | CIL(100) | 750,000 |
| 2 | AA-ONN-2003/1 | NELP - V | RELINQUISHED | Jubilant Oil & Gas Pvt. Ltd.(JOGPL) | JOGPL(10), JSPL(35), GSPC(20), GAIL(35) | No cost recovered |
| 3 | CY-ONN-2002/1 | NELP - IV | RELINQUISHED | Jubilant Oil & Gas Pvt. Ltd.(JOGPL) | JOGPL(30), GAIL(50), GSPC(20) | No cost recovered |

During same period no PEL area has been relinquished by NOCs under nomination regime and no penalty has been paid.

Q. 8 Name of signatories from ONGC as per Sl. No. 1 & 2 above?

Reply: Information may be obtained from the Oil & Natural Gas Corporation Limited (ONGC). Your application is being forwarded to CPIO, ONGC under Section 6 (3) of RTI Act 2005.

Yours sincerely,


(Ajay Kansal)
CPIO
11/01/2018

Copy to: The CPIO, ONGC Limited, Department of Public Information, Pandit Deendayal Upadhyaya Urja Bhawan, 5A, Nelson Mandela Marg, Vasant Kunj, New Delhi – 110070. With the request to furnish information related to point nos. 1 & 8 directly to the applicant under intimation to DGH. Copy of the application dated 11.12.2017 is enclosed.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) | DGHYC/R/2017/80069 | Date of Receipt (प्राप्ति की तारीख) | 22/12/2017 |
| Transferred From (से स्थानांतरित) | Ministry of Petroleum & Natural Gas on 22/12/2017 With Reference Number : MOPNG/R/2017/50734 | | |
| Remarks(टिप्पणी) | Please send a reply to the applicant directly as per provisions of RTI Act | | |
| Type of Receipt (रसीद का प्रकार) | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) | English |
| Name (नाम) | Balakrishna Challa | Gender (लिंग) | Male |
| Address (पता) | 82, 2nd floor, 6th main, 3rd A Cross, Gaurav nagar, JP Nagar 7th phase, Pin:560078 | | |
| State (राज्य) | Karnataka | Country (देश) | India |
| Phone Number (फोन नंबर) | Details not provided | Mobile Number (मोबाईल नंबर) | +91-9644137778 |
| Email-ID (ईमेल-आईडी) | wabcotvscb@gmail.com | | |
| Status (स्थिति)(Rural/Urban) | Urban | Education Status | Graduate |
| Requester Letter Number (निवेदक पत्र संख्या) | Details not provided | Letter Date | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) | No | Citizenship Status (नागरिकता) | Indian |
| Amount Paid (राशि का भुगतान) | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) | <p>Q1) As per recommendation of 12th Finance commission AP is rights to get Royalty on GAS Produced in KG Basis, why it is not implemented</p> <p>Q2) What is the reasons for denying royalty to AP State</p> <p>Q3) under what LAW it is denied</p> <p>Q4) Who is the Authority to give the approval for disbursement of royalty to AP State</p> <p>Q5)the Articles 296 and 297 of the Constitution of India. As per the</p> | | |

Article 296 of the Constitution, the States have ownership rights on all lands and minerals located within the territory of the state, whether Ministry of Petroleum doesnot follow the constitution laws of india

Q1) As per recommendation of 12th Finance commission AP is rights to get Royalty on GAS Produced in KG Basis, why it is not implemented

Q2) What is the reasons for denying royalty to AP State

Q3) under what LAW it is denied

Original RTI Text (मूल आरटीआई पाठ):

Q4) Who is the Authority to give the approval for disbursement of royalty to AP State

Q5)the Articles 296 and 297 of the Constitution of India. As per the Article 296 of the Constitution, the States have ownership rights on all lands and minerals located within the territory of the state, whether Ministry of Petroleum doesnot follow the constitution laws of india

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Earlier, the Parliamentary Standing Committee on Petroleum and Natural Gas felt that Andhra Pradesh gained insignificantly from such a large gas reserve. Royalty in the oil and gas sector is referred to as share in profit petroleum. The share in profit petroleum is in the nature of non-tax revenue receivable by the Central government out of the profit generated on account of production of crude oil and natural gas from the fields awarded by the government under a production sharing contract (PSC).

The Central government becomes entitled to a share in profit if, in the event of commercial production, a project generates profit. The "regulation and development of oil fields and mineral oil resources; petroleum and petroleum products; other liquids and substances declared by Parliament by law to be dangerously inflammable" is included as entry 53 in the Union List of the Seventh Schedule to the Constitution of India.

In terms of the Articles 294-296 of the Constitution, the ownership rights on all land and mineral resources located within the territory of the State rest with the State. A licence or lease in respect of any land vested in a State government shall be granted by the State government, albeit with the prior approval of the Central government. Therefore, the royalty is payable to the State for onshore areas, and to the Centre for off-shore areas. The 12th Finance Commission has recommended that the States have to get appropriate share in profit petroleum. But, the thinking of the Central government is that there is a distinction between the Articles 296 and 297 of the Constitution of India. As per the Article 296 of the Constitution, the States have ownership rights on all lands and minerals located within the territory of the state.

Under the Article 297, all lands, minerals and other things of value underlying the ocean within the territorial water or the continental shelf or exclusive economic zone of India vest in the Union and are held for the purpose of Union. The States like Andhra Pradesh will be losing due to the distinction between onshore and offshore resources. Even the offshore exploration and development would impose an enormous stress on the infrastructure and environment of the basin State.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 28 December 2017 14:57
To: 'usexp1-mopng@nic.in'
Cc: 'wabcotvscb@gmail.com'
Subject: Application of Sh. Balakrishna Challa for information under RTI Act 2005.

Sir,

This is with reference to your letter no. MOPNG/R/2017/50734 dated 22.11.2017 on the above subject received electronically.

Response of the DGH in the matter is as under:-

Subject matter of sharing of revenue by Central Government with the State Government is not within the purview of DGH. Ministry may therefore, like to furnish the information directly to the applicant under intimation to this office.

Copy to: Sh. Balakrishna Challa, 82, 2nd Floor, 6th Main, 3rd A Cross, Gaurav Nagar, JP Nagar 7th Phase – 560078 (Karnataka) with the request to follow up with Ministry of Petroleum & Natural Gas regarding the information.

Ajay Kansal
DGM(Production)
CPIO & HoD (Policy & Planning Cell)
Directorate General of Hydrocarbons,
(Under Ministry of Petroleum & Natural Gas, Govt. of India),
Tower -A, OIB Bhavan, Sector-73, NOIDA, U.P -201301, INDIA,
Tel No: + 91-0120-2472031, Fax No : +91 - 0120-2472009
Mobile No: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80070 | Date of Receipt (प्राप्ति की तारीख) : | 22/12/2017 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 22/12/2017 With Reference Number : MOPNG/R/2017/50762 | | |
| Remarks(टिप्पणी) : | Please send a reply to the applicant directly as per provisions of RTI Act | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Sriraaman M | Gender (लिंग) : | Male |
| Address (पता) : | No-8, PAL Street, Karaikudi, Pin:630001 | | |
| State (राज्य) : | Tamilnadu | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-8675898351 | Mobile Number (मोबाईल नंबर) : | +91-8675898351 |
| Email-ID (ईमेल-आईडी) : | srm.or.sriraaman.m@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>Sir,</p> <p>Iam Siraaman M, studying II-Year B.E Chemical Engineering in Annamalai University-Faculty of Engineering and Technology. Iam doing a paper on the topic - Coal bed methane extraction</p> <ol style="list-style-type: none"> 1. What is the budget for Kavery delta coal bed methane project. i.e budget to extract methane gas and coal deposit in Mannarkudi block of Thiruvarur district in the Kaveri basin 2. What is the list of government and public sector involved in this project 3. Why Kavery delta is chosen rather than Krishna and Godhawari delta. | | |

AJAY KANSAL

From: AJAY KANSAL [akansal@dghindia.gov.in]
Sent: 12 January 2018 17:02
To: 'srm.or.sriraaman.m@gmail.com'
Subject: Your application dated 22.12.2017 for information under RTI Act 2005.

Sir,

This is with reference to your application no. MOPNG/R/2017/50762 dated 22.12.2017 on the above subject received electronically in this office through Ministry of Petroleum of Natural Gas.

Point wise information is as under:

Point no. 1: The CBM block MG-CBM-2008/IV situated in the state of Tamilnadu having an area of 667 sq. km was awarded to M/s GEECL on 29-07-2010 with 100% PI under the CBM round IV. Tamilnadu State Authorities issued PEL for part of Contract Area in Thiruvarur and Thanjavur District on 13.09.2011 and on 04.11.2011 respectively.

However, no exploration activities have been undertaken by the M/s GEECL in the block as the contract was terminated.

Point no. 2: The block was awarded to private company M/s GEECL with 100% participation. Presently, no company is involved in the project as the contract was terminated.

Point no. 3: Cauvery Basin has been chosen based on CBM prospectivity levels assessed on geological considerations. KG basin is yet to be appraised for CBM prospectivity.

Ajay Kansal
CPIO DGH

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/50026 | Date of Receipt (प्राप्ति की तारीख) : | 25/12/2017 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | DEEPAK KUMAR SINGH | Gender (लिंग) : | Male |
| Address (पता) : | Shakuntalam, Sainik Colony , Danapur, Patna, Pin:801503 | | |
| State (राज्य) : | Bihar | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9473011480 |
| Email-ID (ईमेल-आईडी) : | d8968484910@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>1. WHAT ARE THE ONGOING HYDROCARBON PROJECTS IN INDIA.</p> <p>2. WHAT IS THE STATUS OF HYDROCARBON PROJECT NEDUVASAL IN PUDUKOTTAI DISTRICT OF TAMIL NADU.</p> <p>3. WHAT IS THE PROJECT COST OF ONGOING HYDROCARBON PROJECTS IN KAVERI DELTA BELT.</p> <p>5. WHICH COMPANIES ARE INVOLVED IN THESE PROJECTS.</p> <p>6. HOW MUCH LAND IS ACQUIRED IN KAVERI DELTA BELT FOR HYDROCARBON EXTRACTION.</p> | | |
| Print Save Close | | | |

AJAY KANSAL

From: AJAY KANSAL [akansal@dghindia.gov.in]
Sent: 25 January 2018 16:45
To: 'd8968484910@gmail.com'
Subject: Your application dated 25.12.2017 for information under RTI Act 2005.

Sir,

This is with reference to your application no. DGHYC/R/2017/50026 dated 25.12.2017 on the above subject received electronically in this office.

Point wise information pertaining to PSC regime is as under:-

Point no. 1: What are the ongoing Hydrocarbon Projects in India?

Point no. 4: Which companies are involved in these projects?

Reply:

- i. List of blocks/field under operation for hydrocarbon (oil & gas) exploration & production in India along with names of the operating companies is as under:-

| No. | Blocks/Fields | Bidding Round | Location Area | Operator | Status |
|-----|---------------|---------------|---------------|--|-------------------|
| 1 | AA-ON/7 | Pre-NELP | Assam | Assam Company Ltd. | Under Exploration |
| 2 | AA-ONJ/2 | Pre-NELP | Assam | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 3 | AA-ONN-2001/1 | NELP III | Tripura | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 4 | AA-ONN-2001/2 | NELP III | Mizoram | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 5 | AA-ONN-2002/1 | NELP IV | Tripura | Jubilant Oil & Gas Private Limited. | Under Exploration |
| 6 | AA-ONN-2010/2 | NELP IX | Assam | Oil India Ltd. | Under Exploration |
| 7 | AA-ONN-2010/3 | NELP IX | Assam | Oil India Ltd. | Under Exploration |
| 8 | AAP-ON-94/1 | Pre-NELP | Assam | Hindustan Oil Exploration Company Limited. | Under Production |
| 9 | ALLORA | Field | Gujarat | Gujarat Natural Resources Ltd. | Under Production |
| 10 | AMGURI | Field | Assam | Assam Company Ltd. | Under Production |
| 11 | ASJOL | Field | Gujarat | Hindustan Oil Exploration Company Limited. | Under Production |
| 12 | BAKROL | Field | Gujarat | Selan Expl. Tech. Ltd. | Under Production |
| 13 | BAOLA | Field | Gujarat | Sun Petrochemical Pvt. Ltd. | Under Production |
| 14 | BHANDUT | Field | Gujarat | Oilex-NL Holdings Ltd | Under Production |
| 15 | CAMBAY | Field | Gujarat | Oilex-NL Holdings Ltd | Under Production |
| 16 | CB-ON/2 | Pre-NELP | Gujarat | Gujarat State Petroleum Corporation Ltd. | Under Production |
| 17 | CB-ON/3 | Pre-NELP | Gujarat | Essar Oil Ltd. | Under Production |
| 18 | CB-ON/7 | Pre-NELP | Gujarat | Hindustan Oil Exploration Company Limited. | Under Production |
| 19 | CB-ONN-2000/1 | NELP II | Gujarat | Gujarat State Petroleum Corporation Ltd. | Under Production |
| 20 | CB-ONN-2000/2 | NELP II | Gujarat | Niko Resources Limited. | Under Production |
| 21 | CB-ONN-2001/1 | NELP III | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Production |

| | | | | | |
|----|-------------------|-----------|------------------|---|-------------------|
| 22 | CB-ONN-2002/1 | NELP IV | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Production |
| 23 | CB-ONN-2002/3 | NELP IV | Gujarat | Gujarat State Petroleum Corporation Ltd. | Under Production |
| 24 | CB-ONN-2003/1 | NELP V | Gujarat | Reliance Industries Ltd. | Under Exploration |
| 25 | CB-ONN-2003/2 | NELP V | Gujarat | Gujarat State Petroleum Corporation Ltd. | Under Production |
| 26 | CB-ONN-2004/1 | NELP VI | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Production |
| 27 | CB-ONN-2004/2 | NELP VI | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Production |
| 28 | CB-ONN-2004/3 | NELP VI | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Production |
| 29 | CB-ONN-2005/10 | NELP VII | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 30 | CB-ONN-2005/3 | NELP VII | Gujarat | Mercator Petroleum Private Limited. | Under Exploration |
| 31 | CB-ONN-2005/5 | NELP VII | Gujarat | Omkar Naturals Resources Pvt. Ltd. | Under Exploration |
| 32 | CB-ONN-2005/9 | NELP VII | Gujarat | Mercator Petroleum Private Limited. | Under Exploration |
| 33 | CB-ONN-2009/7 | NELP VIII | Gujarat | Sintex Oil & Gas Pvt. Ltd. | Under Exploration |
| 34 | CB-ONN-2009/8 | NELP VIII | Gujarat | Jay Polychem (India) Ltd. | Under Exploration |
| 35 | CB-ONN-2010/1 | NELP IX | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 36 | CB-ONN-2010/10 | NELP IX | Gujarat | Sankalp Oil and Natural Resources Ltd. | Under Exploration |
| 37 | CB-ONN-2010/11 | NELP IX | Gujarat | Bharat Petro Resources Ltd | Under Exploration |
| 38 | CB-ONN-2010/4 | NELP IX | Gujarat | Pratibha Oil and Natural Gas Pvt. Ltd. | Under Exploration |
| 39 | CB-ONN-2010/5 | NELP IX | Gujarat | Pan India Consultants | Under Exploration |
| 40 | CB-ONN-2010/6 | NELP IX | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 41 | CB-ONN-2010/8 | NELP IX | Gujarat | Bharat Petro Resources Ltd | Under Exploration |
| 42 | CB-ONN-2010/9 | NELP IX | Gujarat | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 43 | CB-OS/1 | Pre-NELP | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Production |
| 44 | CB-OS/2 | Pre-NELP | Western Offshore | Cairn Energy India Pty Ltd. | Under Production |
| 45 | CB-OSN-2003/1 | NELP V | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Production |
| 46 | CB-OSN-2004/1 | NELP VI | Western Offshore | Focus Energy Ltd. | Under Exploration |
| 47 | CY-ONN-2002/2 | NELP IV | Tamil Nadu | Oil and Natural Gas Corporation Ltd. | Under Production |
| 48 | CY-ONN-2004/2 | NELP VI | Tamil Nadu | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 49 | CY-OS-90/1 (PY-3) | Pre-NELP | Eastern Offshore | Hardy Exploration & Production (India) Inc. | Under Production |
| 50 | DHOLASAN | Field | Gujarat | Gujarat Natural Resources Ltd. | Under Production |
| 51 | DHOLKA | Field | Gujarat | Joshi Tech. Inc. | Under Production |
| 52 | GK-ON/4 | Pre-NELP | Gujarat | Focus Energy Ltd. | Under Exploration |
| 53 | GK-OSN-2009/1 | NELP VIII | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 54 | GK-OSN-2009/2 | NELP VIII | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 55 | GK-OSN-2010/1 | NELP IX | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 56 | GS-OSN-2000/1 | NELP II | Western Offshore | Reliance Industries Ltd. | Under Exploration |
| 57 | GS-OSN-2004/1 | NELP VI | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 58 | HAZIRA | Field | Gujarat | Niko Resources Limited. | Under Production |
| 59 | INDRORA | Field | Gujarat | Selan Expl. Tech. Ltd. | Under Production |
| 60 | KANAWARA | Field | Gujarat | Gujarat Natural Resources Ltd. | Under Production |

| | | | | | |
|----|-----------------|-----------|--------------------|---|-------------------|
| 51 | KARJISAN | Field | Gujarat | Selan Expl. Tech. Ltd. | Under Production |
| 52 | KG-DWN-98/2 | NELP I | Eastern Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 53 | KG-DWN-98/3 | NELP I | Eastern Offshore | Reliance Industries Ltd. | Under Production |
| 54 | KG-ONN-2003/1 | NELP V | Andhra Pradesh | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 55 | KG-ONN-2004/1 | NELP VI | Andhra Pradesh | Oil India Ltd. | Under Exploration |
| 56 | KG-OSN-2001/3 | NELP III | Eastern Offshore | Gujarat State Petroleum Corporation Ltd. | Under Production |
| 57 | KG-OSN-2004/1 | NELP VI | Eastern Offshore | Oil and Natural Gas Corporation Ltd. | Under Production |
| 58 | KG-OSN-2009/2 | NELP VIII | Eastern Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 59 | KG-OSN-2009/3 | NELP VIII | Eastern Offshore | Cairn Energy India Pty Ltd. | Under Exploration |
| 60 | KG-OSN-2009/4 | NELP VIII | Eastern Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 61 | KHARSANG | Field | Arunanchal Pradesh | Geo Enpro | Under Production |
| 62 | LOHAR | Field | Gujarat | Selan Expl. Tech. Ltd. | Under Production |
| 63 | MB-OSN-2005/1 | NELP VII | Western Offshore | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 64 | MB-OSN-2005/2 | NELP VII | Western Offshore | Adani Welspun Exploration Ltd. | Under Exploration |
| 65 | MB-OSN-2005/3 | NELP VII | Western Offshore | Essar Oil Ltd. | Under Exploration |
| 66 | MID&SOUTH TAPTI | Field | Western Offshore | Royal Dutch Shell | Under Production |
| 67 | MODHERA | Field | Gujarat | Sun Petrochemical Pvt. Ltd. | Under Production |
| 68 | MZ-ONN-2004/1 | NELP VI | Mizoram | Oil India Ltd. | Under Exploration |
| 69 | N. KATHANA | Field | Gujarat | Gujarat Natural Resources Ltd. | Under Production |
| 70 | N.BALOL | Field | Gujarat | Hindustan Oil Exploration Company Limited. | Under Production |
| 71 | NEC-OSN-97/2 | NELP I | Eastern Offshore | Reliance Industries Ltd. | Under Exploration |
| 72 | OGNAJ | Field | Gujarat | Selan Expl. Tech. Ltd. | Under Production |
| 73 | PANNA-MUKTA | Field | Western Offshore | Royal Dutch Shell | Under Production |
| 74 | PY-1 | Field | Eastern Offshore | Hindustan Oil Exploration Company Limited. | Under Production |
| 75 | RAVVA | Field | Eastern Offshore | Cairn Energy India Pty Ltd. | Under Production |
| 76 | RJ-ON/6 | Pre-NELP | Rajasthan | Focus Energy Ltd. | Under Production |
| 77 | RJ-ON-90/1 | Pre-NELP | Rajasthan | Cairn Energy India Pty Ltd. | Under Production |
| 78 | RJ-ONN-2003/2 | NELP V | Rajasthan | Focus Energy Ltd. | Under Exploration |
| 79 | RJ-ONN-2004/2 | NELP VI | Rajasthan | Oil India Ltd. | Under Exploration |
| 80 | RJ-ONN-2005/1 | NELP VII | Rajasthan | Hindustan Oil Exploration Company Limited. | Under Exploration |
| 81 | SANGANPUR | Field | Gujarat | Hydrocarbon Resource Development Company Ltd. | Under Production |
| 82 | SR-ONN-2005/1 | NELP VII | Chattisgarh | Deep Energy Llc | Under Exploration |
| 83 | UNAWA | Field | Gujarat | Gujarat State Petroleum Corporation Ltd. | Under Production |
| 84 | VN-ONN-2009/3 | NELP VIII | Madhya Pradesh | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 85 | VN-ONN-2010/2 | NELP IX | Madhya Pradesh | Deep Energy Llc | Under Exploration |
| 86 | WAVEL | Field | Gujarat | Joshi Tech. Inc. | Under Production |
| 87 | WB-ONN-2005/2 | NELP VII | West Bengal | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 88 | WB-ONN-2005/3 | NELP VII | West Bengal | Oil and Natural Gas Corporation Ltd. | Under Exploration |
| 89 | WB-ONN-2005/4 | NELP VII | West Bengal | Oil and Natural Gas Corporation Ltd. | Under Exploration |

ii. List of CBM projects under exploration & production is as under:-

| Sr. No. | Blocks | State | Operator |
|--------------------------|--------------------|----------------|--------------------------------------|
| Exploration Phase | | | |
| 1. | SP(N)-CBM-2005/III | Madhya Pradesh | R-Infra |
| 2. | RM(E)-CBM-2008/IV | Jharkhand | Essar Oil Limited |
| 3. | SP(NE)-CBM-2008/IV | Madhya Pradesh | Essar Oil Limited |
| 4. | TL-CBM-2008/IV | Odisha | Essar Oil Limited |
| 5. | IB-CBM-2008/IV | Odisha | Essar Oil Limited |
| Development Phase | | | |
| 6. | Raniganj(N) | West Bengal | ONGC |
| 7. | Jharia | Jharkhand | ONGC |
| 8. | SP(E)-CBM-2001/I | Madhya Pradesh | Reliance Industries Ltd |
| 9. | BK-CBM-2001/I | Jharkhand | ONGC |
| 10. | NK-CBM-2001/1 | Jharkhand | ONGC |
| Production Phase | | | |
| 11. | Raniganj(S) | West Bengal | Great Eastern Energy Corporation Ltd |
| 12. | RG(E)-CBM-2001/I | West Bengal | Essar Oil Limited |
| 13. | SP(W)-CBM-2001/I | Madhya Pradesh | Reliance Industries Ltd |

iii. List of small size oil & gas discovered fields awarded under Discovered Small Field Bid Round – I is as under:-

| S. No. | Block Name | Location | Company (s) |
|--------|-------------------------|-----------------|-------------------------------------|
| 1 | VN/ONDSF/NOHTA/2016 | Madhya Pradesh | Indian Oil Corporation Ltd |
| 2 | GK/OSDSF/KD/2016 | Kutch Offshore | Indian Oil Corporation Ltd |
| 3 | MB/OSDSF/B80/2016 | Mumbai Offshore | HOEC+ Adbhhot |
| 4 | MB/OSDSF/B9/2016 | Mumbai Offshore | Adani Welspun Exploration Ltd. |
| 5 | MB/OSDSF/B15/2016 | Mumbai Offshore | Bharat PetroResources Limited |
| 6 | MB/OSDSF/B127E/2016 | Mumbai Offshore | Bharat PetroResources Limited |
| 7 | MB/OSDSF/B37/2016 | Mumbai Offshore | Sun Petrochemicals Pvt. Ltd. |
| 8 | KG/OSDSF/GSKV1/2016 | KG Offshore | KEI-RSOS Petroleum & Energy Pvt Ltd |
| 9 | AA/ONDSF/BARSILLA/2016 | Assam | Ramyana+ BDN+Mahendra+ Duggar |
| 10 | AA/ONDSF/DIPLING/2016 | Assam | Ramyana+ BDN+Mahendra+ Duggar |
| 11 | AA/ONDSF/CHARAIDEO/2016 | Assam | OILMAX ENERGY PRIVATE LIMITED |

| | | | |
|----|------------------------------|-----------------|---|
| 12 | AA/ONDSF/DUARMARA/2016 | Assam | OILMAX ENERGY PRIVATE LIMITED |
| 13 | CB/ONDSF/KAMBOI/2016 | Gujarat | NIPPON POWER LTD |
| 14 | CB/ONDSF/WEST BECHRAJI/2016 | Gujarat | NIPPON POWER LTD |
| 15 | CB/ONDSF/ELAO/2016 | Gujarat | PFH OIL AND GAS PRIVATE LIMITED |
| 16 | CB/ONDSF/KHAMBEL/2016 | Gujarat | Megha Engineering and Infrastructures Limited |
| 17 | CB/ONDSF/SOUTH PATAN/2016 | Gujarat | South Asia Consultancy FZE |
| 18 | AA/ONDSF/JERAIPATHAR/2016 | Assam | Indian Oil Corporation Ltd |
| 19 | RJ/ONDSF/BAKHRI TIBBA/2016 | Rajasthan | Bharat PetroResources Limited |
| 20 | RJ/ONDSF/SADEWALA/2016 | Rajasthan | Bharat PetroResources Limited |
| 21 | AA/ONDSF/PATHARIA/2016 | Assam | Vijayasri bhaskar industries private limited |
| 22 | KG/ONDSF/BHIMANAPALLI/2016 | Andhara Pradesh | PFH OIL AND GAS PRIVATE LIMITED |
| 23 | AA/ONDSF/KHEREM/2016 | Assam | HOEC+OIL+PRIZE |
| 24 | KG/ONDSF/ACHANTA/2016 | Andhara Pradesh | PFH OIL AND GAS PRIVATE LIMITED |
| 25 | KG/ONDSF/KORAVAKA/2016 | Andhara Pradesh | KEI-RSOS Petroleum & Energy Pvt Ltd |
| 26 | AA/ONDSF/LAXMIJAN/2016 | Assam | Megha engineering and infrastructures limited |
| 27 | CY/ONDSF/NEDUVASAL/2016 | Tamil Nadu | GEM LABORATORIES PRIVATE LIMITED |
| 28 | CY/ONDSF/KARAIKAL/2016 | Tamil Nadu | Bharat PetroResources Limited |
| 29 | AA/ONDSF/HILARA/2016 | Assam | Prize Petroleum Company Limited |
| 30 | KG/ONDSF/SANARUDRAVARAM/2016 | Andhara Pradesh | Prize Petroleum Company Limited |

Point no. 2: What is the status of Hydrocarbon Project Neduvasal in Pudukottai District of Taminadu?

Reply: Neduvasal (CY/ONDSF/Neduvasal/2016) Contract area has been awarded to Gem Laboratories Private Ltd through Discovered Small Field Bid Round-2016 and the contract was signed with Government of India on 27.03.2017.

Petroleum Mining Lease (PML) and all requisite environmental clearances etc. to start any petroleum operations are still awaited from State Government/agencies concerned.

Point no. 3: What is the project cost of ongoing hydrocarbon projects in Cauvery delta belt?

Reply:

At present

(in MM\$, upto 31.03.2017)

| Sr. No. | Field/Block | Project Cost |
|---------|-------------------|--------------|
| 1. | PY-1 | 413 |
| 2. | PY-3 (CY-OS-90/1) | 205 |

| | | |
|----|---------------|---------|
| 3. | CY-ONN-2002/2 | 17.48 |
| 4. | CY-ONN-2004/2 | 43.1025 |

Point no. 5: How much land is acquired in Cauvery delta belt for hydrocarbon extraction?

Reply: Details of entire PML/PEL area of the blocks granted by the State Govt. concerned is as under:-

| Sr. No. | Field/Block | Present Area (Sq.km) |
|---------|-------------------|----------------------|
| 1. | PY-1 | 75 (PML) |
| 2. | PY-3 (CY-OS-90/1) | 81 (PML) |
| 3. | CY-ONN-2002/2 | 140 (PEL) |
| 4. | CY-ONN-2004/2 | 375 (PEL) |

FORM 'A'

Form of Application for seeking information from DGH

RTI Application No:

Date of Receipt: (To be filled by Office)

To
CPIO
DGH, OIDB Bhawan,
Plot No. 2, Sector 73,
Noida,
Uttar Pradesh - 201 301

- | | |
|--|--|
| 1. Name of the Applicant | S. PRIYA |
| 2. Postal Address: (Complete with PIN Code) | 114, Maker Chambers III, Nariman Point, Mumbai 400 021 |
| 3. Telephone No. | 022 - 6120 6400 |
| Fax No. | 022 - 6120 6450 |
| E-mail: | spriya@vsnl.in |
| 4. Particulars of Information Required: | Copy of the Production Sharing Contract entered into between yourself with Hardy Exploration and Production (Indi) Inc. with its Consortium Partners ONGC Ltd., HOEC Ltd and Tata Petrodyne Ltd in respect of the PY3 field located at the East Coast of India. For your information, I represent Samson Maritime Limited, a company which had entered into a contract with Hardy Exploration and Production (India) Inc, who had chartered their offshore vessel for |

the subject PY3 exploration. Hardy did not pay charter hire to my clients under two different charter party which was then subject matter of an arbitration in Chennai. The award passed by the Tribunal is now attained finality. Hardy has refused and failed to pay Samson Maritime Limited the amounts awarded in the Arbitration leaving Samson no choice but to proceed execution for which Samson is looking to attach assets of Hardy Exploration and Production (India) Inc, in all forms that is available. If there is any information which is commercially sensitive, I am not interested in such details and the same may be blocked out. My interest is only to ascertain the participation interest of Hardy Exploration and Production (India) Inc., in this contract and by virtue thereof their rights and obligations in this contract.

5. I state that the information sought does not fall within the restrictions contained in the section 8 of the RTI Act and to the best of my knowledge it pertains to your office.
6. Indian Postal Order (IPO) for an amount of Rs.20 drawn in favour of Directorate General of Hydrocarbons payable at New Delhi is enclosed.
7. Indian Postal Order Number 04G 622128 dated 622128

Place: Mumbai

Date : 22nd December 2018

Signature of the Applicant:

A handwritten signature in black ink, appearing to read 'R. Bhatia', written over a horizontal line.

Kindly fill up all the columns properly and strike out, which ever is not applicable.

ajay kansal

From: ajay kansal [akansal@dghindia.gov.in]
Sent: 27 December 2017 11:15
To: 'spriya@vsnl.in'
Subject: आपके पत्र दिनांक 22.12.2017 सूचना का अधिकार अधिनियम 2005 के अंतर्गत आवेदन

महोदया,

आपके दिनांक 22.12.2017 का उपर्युक्त विषय से संबंधित पत्र हमें 26.12.2017 को प्राप्त हुआ।

उपर्युक्त विषय में आपको सूचित किया जाता है कि पी.वाई.-3 उत्पादन क्षेत्र की उत्पादन भागीदारी संविदा की प्रतिलिपि प्राप्त करने के लिए कृपया 422/- रुपये (200 पृष्ठ, 2 रुपये प्रत्येक पृष्ठ फोटोस्टेट व 22 रुपये प्रतिलिपि बंधन) का मांग पत्र (डिमांड ड्राफ्ट) हाइड्रोकार्बन महानिदेशालय, नोएडा के नाम से बनवा कर जोकि दिल्ली में देय हो, भेजने की कृपा करें। उसके बाद आपको प्रतिलिपि भेज दी जाएगी।

भवदीय

अजय कंसल

उप महाप्रबंधक – उत्पादन

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष – नीति एवं योजना प्रकोष्ठ

हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर -ए, ओ.आई.डी.बी .भवन, सेक्टर-73, नोएडा, उ.प्र.-.201301

दूरभाष+ :91-0120-2472031, फैक्स+ :91-0120-2472009

मोबाइल: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|--------------------------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2017/80071 | Date of Receipt (प्राप्ति की तारीख) : | 26/12/2017 |
| Transferred From (से स्थानांतरित): | Oil & Natural Gas Corporation Limited (ONGC) on 26/12/2017 With Reference Number : ONGCL/R/2017/50930 | | |
| Remarks(टिप्पणी) : | The request by the applicant is for details pertaining to Hydrocarbon and Methane in Tanjavur district, Tamil nadu State and also for the whole of India. May like to see queries at Sl no 2 to 6, for providing a suitable response to the Applicant | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | rajasekar | Gender (लिंग) : | Male |
| Address (पता) : | 104,pallaniyappa nagar,7th street N.K.Road Thanjav, Pin:613007 | | |
| State (राज्य) : | Tamilnadu | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | | Mobile Number (मोबाईल नंबर) : |
| | | | +91-7418128644 |
| Email-ID (ईमेल-आईडी) : | rajasekarmurugavel@gmail.com | | |
| Status (स्थिति) (Rural/Urban) : | Rural | Education Status : | |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | | Letter Date : |
| | | | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 0 (Received by Oil & Natural Gas Corporation Limited (ONGC)) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |

(ONGC) (original recipient)

(भुगतान का
प्रकार)**Request Pertains** Ajay Kansalto (अनुरोध
निम्नलिखित
संबंधित है) :**Information
Sought (जानकारी
मांगी):**

Dear sir/madam,

- 1.Please provide the CURRENT STATUS of HYDROCARBON project which is under taken by ONGC in THANJAVUR DISTRICT in TAMILNADU in INDIA.
- 2.And also provide various sites were HYDRO CARBON/METHANE project which is running currently across the whole TERRITORY of india.
- 3.Provide List of approved sites by ministry for starting HYDRO CARBON/METHANE project across INDIA.
- 4.Please provide various DISADVANTAGES and ADVANTAGES(with full fledged detail available in Your records) of this so called HYDRO CARBON/METHANE project.
- 5.Also provide implication of this METHANE /HYDRO CARBON project with PARTICULARLY regards to AGRICULTURAL SECTOR(provide what is on your record)
- 6.Provide amount/quantity of COAL/METHANE GAS/NATURAL GAS which are AVAILABLE(exactly) PARTICULARLY in THANJAVUR DISTRICT and as wide in FULL TAMILNADU and as a WHOLE TERRITORY OF INDIA.

**Original RTI
Text (मूल
आरटीआई पाठ):**

Dear sir/madam,

- 1.Please provide the CURRENT STATUS of HYDROCARBON project which is under taken by ONGC in THANJAVUR DISTRICT in TAMILNADU in INDIA.
- 2.And also provide various sites were HYDRO CARBON/METHANE project which is running currently across the whole TERRITORY of india.
- 3.Provide List of approved sites by ministry for starting HYDRO CARBON/METHANE project across INDIA.
- 4.Please provide various DISADVANTAGES and ADVANTAGES(with full fledged detail available in Your records) of this so called HYDRO CARBON/METHANE project.
- 5.Also provide implication of this METHANE /HYDRO CARBON project with PARTICULARLY regards to AGRICULTURAL SECTOR(provide what is on your record)
- 6.Provide amount/quantity of COAL/METHANE GAS/NATURAL GAS which are AVAILABLE(exactly) PARTICULARLY in THANJAVUR DISTRICT and as wide in FULL TAMILNADU and as a WHOLE TERRITORY OF INDIA.

Print Save Close

AJAY KANSAL

From: AJAY KANSAL [akansal@dghindia.gov.in]
Sent: 23 January 2018 15:21
To: 'rajasekarmurugavel@gmail.com'
Subject: Your application dated 26.12.2017 for information under RTI Act 2005

Sir,

This is with reference to your application no. ONGCL/R/2017/50930 dated 26.12.2017 on the above subject received electronically in this office

through Oil & Natural Gas Corporation Limited.

Point wise information is as under:-

Point no. 1 The Information has been sent to you by ONGC.

Point no. 2 And also provide various sites where hydrocarbon/methane project which is running currently across the whole territory of India.

Reply: List of active CBM Blocks are as follows:

| Exploration Phase | State | Development Phase | State | Production Phase | State |
|--------------------|----------------|-------------------|----------------|------------------|----------------|
| SP(N)-CBM-2005/III | Madhya Pradesh | Raniganj(N) | West Bengal | Raniganj(S) | West Bengal |
| RM(E)-CBM-2008/IV | Jharkhand | Jharia | Jharkhand | RG(E)-CBM-2001/1 | West Bengal |
| SP(NE)-CBM-2008/IV | Madhya Pradesh | SP(E)-CBM-2001/1 | Madhya Pradesh | SP(W)-CBM-2001/1 | Madhya Pradesh |
| TL-CBM-2008/IV | Odisha | BK-CBM-2001/1 | Jharkhand | | |
| IB-CBM-2008/IV | Odisha | NK-CBM-2001/1 | Jharkhand | | |

Point no. 3 Provide list of approved sites by ministry for starting hydrocarbon/methane project across India.

Reply:

| CBM BLOCKS AWARDED SO FAR | | | | | |
|---------------------------|---------------------------|------------------|-------------------------------------|--------------------------|----------------------|
| SL NO. | COAL FIELD/STATE | BLOCK NAME | CONSORTIUM (PARTICIPATING INTEREST) | DATE OF SIGNING CONTRACT | APPROX AREA (SQ.KM.) |
| CBM-I ROUND | | | | | |
| 1 | RANIGANJ EAST/WEST BENGAL | RG(E)-CBM-2001/1 | EOL (100)% | 26.07.2002 | 500 |
| 2 | BOKARO/JHARKHAND | BK-CBM-2001/1 | ONGC (80) & IOC (20) | 26.07.2002 | 95 |
| 3 | N.KARANPURA/JHARKHAND | NK-CBM-2001/1 | ONGC (80) & IOC (20) | 26.07.2002 | 340 |
| 4 | SOHAGPUR EAST/M.P | SP(E)-CBM-2001/1 | RIL (100) | 26.07.2002 | 495 |

| | | | | | |
|----------------------------|---------------------------------|----------------------|---|------------|------|
| 5 | SOHAGPUR WEST/M.P | SP(W)-CBM-2001/1 | RIL (100) | 26.07.2002 | 500 |
| TOTAL AREA : 1930 | | | | | |
| ON NOMINATION BASIS | | | | | |
| 6 | RANIGANJ NORTH/WEST BENGAL | RANIGANJ NORTH | ONGC(74)& CIL (26) | 06.02.2003 | 350 |
| 7 | JHARIA/JHARKHAND | JHARIA | ONGC(90) & CIL(10) | 06.02.2003 | 85 |
| 8 | RANIGANJ SOUTH/WEST BENGAL | RANIGANJ SOUTH | GEECL (100) | 31.05.2001 | 210 |
| TOTAL AREA : 645 | | | | | |
| CBM-II ROUND | | | | | |
| 9 | SOUTH KARANPURA/JHARKHAND | SK.CBM-2003/II | ONGC(100) | 06.02.2004 | 70 |
| 10 | NORTH KARANPURA/JHARKHAND | NK(WEST)-CBM-2003/II | ONGC(100) | 06.02.2004 | 267 |
| 11 | SONHAT/CHATTISGARH & M.P. | SH(N)-CBM-2003/II | RIL (100) | 06.02.2004 | 825 |
| 12 | SATPURA/M.P. | ST-CBM-2003/II | ONGC(100) | 06.02.2004 | 714 |
| 13 | WARDHA/MAHARASHTRA | WD-CBM-2003/II | ONGC(100) | 06.02.2004 | 503 |
| 14 | BARMER-SANCHOR/GUJARAT | BS(3)-CBM-2003/II | ONGC(70), GSPCL (30) | 06.02.2004 | 790 |
| 15 | BARMER/RAJASTHAN | BS(1)-CBM-2003/II | RIL (100) | 06.02.2004 | 1045 |
| 16 | BARMER/RAJASTHAN | BS(2)-CBM-2003/II | RIL (100) | 06.02.2004 | 1020 |
| TOTAL AREA : 5234 | | | | | |
| CBM-III ROUND | | | | | |
| 17 | RAJMAHAL/JHARKHAND | RM-CBM-2005/III | Arrow(35)-GAIL(35)- EIG(15)-TATA(15) | 07.11.06 | 469 |
| 18 | BIRBHUM/WESTBENGAL | BB-CBM-2005/III | BPE (100) | 16.11.06 | 248 |
| 19 | TATAPANI RAMKOLA/CHATTISGARH | TR-CBM-2005/III | Arrow(35)-GAIL(35)- EIG(15)-TATA(15) | 07.11.06 | 458 |
| 20 | MAND RAIGARH/CHATTISGARH | MR-CBM-2005/III | ARROW(40)- GAIL(45)-EIG(15) | 07.11.06 | 634 |
| 21 | SOHAHPUR/M.P. | SP(N)-CBM-2005/III | R-Infra(55)-RNRL(45) | 07.11.06 | 609 |
| 22 | SINGRAULI/M.P. | SR(N)-CBM-2005/III | COALGAS(10)- | 07.11.06 | 330 |

| | | | | | |
|---------------------|--|--------------------|----------------------------------|----------|------|
| | | | DIL(90) | | |
| 23 | KOTHAGUDEM/ANDHRA PRADESH | KG(E)-CBM-2005/III | REL(45)-RNRL(45)-GEO(10) | 07.11.06 | 750 |
| 24 | BARMER/RAJASTHAN | BS(4)-CBM-2005/III | REL(45)-RNRL(45)-GEO(10) | 07.11.06 | 1168 |
| 25 | BARMER/RAJASTHAN | BS(5)-CBM-2005/III | REL(45)-RNRL(45)-GEO(10) | 07.11.06 | 739 |
| 26 | GODAVARI/ANDHRAPRADESH | GV(N)-CBM-2005/III | COAL GAS(10)-DIL(40)-ADINATH(50) | 07.11.06 | 386 |
| TOTAL AREA :5791 | | | | | |
| CBM-IV ROUND | | | | | |
| 27 | Raj Mahal / Jharkhand | RM(E)-CBM-2008/IV | EOL(100) | 29.07.10 | 1128 |
| 28 | Talchir / Orissa | TL-CBM-2008/IV | EOL(100) | 29.07.10 | 557 |
| 29 | Ib Valley / Orissa | IB-CBM-2008/IV | EOL(100) | 29.07.10 | 209 |
| 30 | Sohagpur / Madhya Pradesh & Chhattisgarh | SP(NE)-CBM-2008/IV | EOL(100) | 29.07.10 | 339 |
| 31 | Satpura / Madhya Pradesh | ST-CBM-2008/IV | Dart E. (80), Tata(20) | 29.07.10 | 714 |
| 32 | North East / Assam | AS-CBM-2008/IV | Dart E. (60) OIL (40) | 29.07.10 | 113 |
| 33 | Mannargudi / Tamil Nadu | MG-CBM-2008/IV | GEECL(100) | 29.07.10 | 667 |
| TOTAL AREA: 3727 | | | | | |

Point no. 4 Please provide various disadvantages and advantages (with full fledged detail available in your records) of this so called

hydrocarbon/methane project.

Reply: CBM projects when implemented result in augmentation of CBM gas production thus supplementing the energy requirements in the country.

Point no. 5 Also provide implication of this methane/hydrocarbon project with particularly regards to agricultural sector (provide what is

on your record).

Reply: No information in material form is available with DGH in this regard. However, in general there is no impact of such projects on agricultural

sector unless the project covers agricultural land.

Point no. 6 Provide amount/quantity of coal methane gas/natural gas which are available (exactly) particularly in Thanjavur district

and as wide in full Tamil Nadu and as a whole territory of India.

Reply: The CBM block MG-CBM-2008/IV situated in the state of Tamilnadu (Thanjavur district) having an area of 667 sq. km was awarded

to M/s GEECL on 29-07-2010 with 100% PI under the CBM round IV. However, the contract was terminated by GOI on 28.07.2015

w.e.f. 10.11.2014. No exploration activities have been undertaken by the M/s GEECL in the block. Resources/Reserves of CBM

available in the country state wise are as follows:

| Sl. No. | STATE | Prognosticated CBM Resource (in BCM) | Prognosticated CBM Resource (In TCF) | Established CBM Reserves (in TCF) |
|-------------------------------------|----------------------------|--------------------------------------|--------------------------------------|-----------------------------------|
| 1 | Jharkhand | 722.08 | 25.5 | 1.916 |
| 2 | Rajasthan | 359.62 | 12.7 | 0 |
| 3 | Gujarat | 351.13 | 12.4 | 0 |
| 4 | Odisha | 243.52 | 8.6 | 0 |
| 5 | Chhattisgarh | 240.69 | 8.5 | 0 |
| 6 | Madhya Pradesh | 218.04 | 7.7 | 3.65 |
| 7 | West Bengal | 218.04 | 7.7 | 4.33 |
| 8 | Tamil Nadu | 104.77 | 3.7 | 0 |
| 9, 10 | Telangana & Andhra Pradesh | 99.11 | 3.5 | 0 |
| 11 | Maharashtra | 33.98 | 1.2 | 0 |
| 12 | North East | 8.50 | 0.3 | 0 |
| Total CBM Resources/Reserves | | 2599.48 | 91.8 | 9.9 |

Ajay Kansal

CPIO DGH

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|--|---|-----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2018/80001 | Date of Receipt (प्राप्ति की तारीख) : | 19/01/2018 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 19/01/2018 With Reference Number : MOPNG/R/2018/00012 | | |
| Remarks(टिप्पणी) : | DGH is requested to reply directly to the applicant. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Madhav Srimohan | Gender (लिंग) : | Male |
| Address (पता) : | D 13, 8th Block, Kendriya Vihar Phase 2, Gachibowli, Hyderabad | | |
| State (राज्य) : | Telangana | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 0 (Received by Ministry of Petroleum & Natural Gas) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Details not provided. |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी) : | RTI | | |
| Original RTI Text (मूल आरटीआई पाठ) : | RTI | | |

RE REQUEST DETAILS

| | | | |
|---|--|-----------------------|-----------------|
| Registration No. : | FMOJIN R 2017/52278 | Date of Receipt : | 27/06/2017 |
| Type of Receipt : | Online Receipt | Language of Request : | English |
| Name : | Madhav Srimohan | Gender : | Male |
| Address : | D-13, 8th Block, Kendriya Vihar Phase 2, Gachibowli, Hyderabad, Pin.500032 | | |
| State : | Telangana | Country : | India |
| Phone No. : | Details not provided | Mobile No. : | +91-8885639672 |
| Email : | smallsanju@gmail.com | | |
| Status(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? : | No | Citizenship Status : | Indian |
| Amount Paid : | 10) | Mode of Payment : | Payment Gateway |
| Request Pertains to : | | | |
| Information Sought : | <p>During his recent visit to the USA, Prime Minister Modi addressed CEOs of many companies at a roundtable with US business leaders at Hotel Willard Intercontinental in Washington. Prime Minister Modi talked about 7000 initiatives taken up by his govt. which was also reported by media as 7000 reforms.</p> <p>I hereby request for the list of the names of the all 7000 initiatives that Prime Minister has talked about. Kindly provide only a list of the initiatives/reforms and not the details about all of them as it is unfeasible.</p> | | |
| <input type="button" value="Print"/> <input type="button" value="Save"/> <input type="button" value="Close"/> | | | |

DS(VA) 
 US(A)

27/06/2017

13614

AJAY KANSAL

From: AJAY KANSAL [akansal@dghindia.gov.in]
Sent: 19 January 2018 17:04
To: 'usexp.png@nic.in'
Cc: 'smallsanju@gmail.com'
Subject: RTI application of Sh. Madhav Srimohan dated 27.06.2017 for information under RTI Act 2005.

Sir,

This is with reference to your letter no. MOPNG/R/2018/00012 dated 19.01.2018 on the above subject received electronically.

In this connection, it may be informed that the matter does not pertain to DGH.

MoP&NG may reply accordingly

Copy to: Sh. Madhav Srimohan, D-13, 8th Block, Kendriya Vihar, Phase-2, Gachibowli, Hyderabad - 500032 for information that his application has been referred back to Ministry as matter does not pertain to DGH.

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2018/80002 | Date of Receipt (प्राप्ति की तारीख) : | 30/01/2018 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 30/01/2018 With Reference Number : MOPNG/R/2018/80023 | | |
| Remarks(टिप्पणी) : | DGH may find out the location and give appropriate reply to applicant as per provisions of RTI Act. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Vivek Rai | Gender (लिंग) : | Male |
| Address (पता) : | House number 148 gram chatholi , Tehsheel gulabganj , District Vidisha , Pin:464220 | | |
| State (राज्य) : | Madhya Pradesh | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-8602562042 |
| Email-ID (ईमेल-आईडी) : | Raivivek761@gmail.com | | |
| Status(स्थिति)(Rural/Urban) : | Rural | Education Status : | Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) | Indian |
| Amount Paid (राशि का भुगतान) : | 0 (Received by Department of Agriculture, Cooperation & Farmers Welfare) (original recipient) | Mode of Payment (भुगतान का प्रकार) | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | Hello Sir Mp ke Vidisha district ki Gulabganj tehsil main gram chatholi aur other villages main Petroleum ki khoj kee gyi jiske liye machines ko kishano ki khadi fasal mai se nikala gya | | |

My questions is

1 Kya ye karya itna impotent tha jo fasal ki katayi tak roka ni jaa sakta tha
2 machines ke nikalne se fasal ki barbaadi hui uska jimmedaar kon hoga
3 Sarkaar ne kishan ke kalyan ke liye dhher sari yojnaye bana di but kya
aapne jaanne ki koshish kee ki kishan tak vo yojnaye pahunchi ya fir sirf
naam

Note Reply in hindi language only

Hello Sir

Mp ke Vidisha district ki Gulabganj tehsil main gram chatholi aur other
villages main Petroleum ki khoj kee gyi jiske liye machines ko kishano ki
khadi fasal mai se nikala gya

**Original RTI Text (मूल
आरटीआई पाठ):**

My questions is

1 Kya ye karya itna impotent tha jo fasal ki katayi tak roka ni jaa sakta tha
2 machines ke nikalne se fasal ki barbaadi hui uska jimmedaar kon hoga
3 Sarkaar ne kishan ke kalyan ke liye dhher sari yojnaye bana di but kya
aapne jaanne ki koshish kee ki kishan tak vo yojnaye pahunchi ya fir sirf
naam

Note Reply in hindi language only

Print

Save

Close

From: Ajay Kansal [akansal@dghindia.gov.in]
Sent: 26 February 2018 14:51
To: 'raivivek761@gmail.com'
Subject: आपके पत्र दिनांक 30.01.2018 सूचना का अधिकार अधिनियम 2005 के अंतर्गत आवेदन

महोदय,

आपके दिनांक 30.01.2018 का उपर्युक्त विषय से संबंधित पत्र सं. MOPNG/R/2018/80023 हमें पेट्रोलियम और प्राकृतिक गैस मंत्रालय से ऑनलाइन प्राप्त हुआ।

आप के द्वारा वांछित सूचना का बिंदुवार विवरण इस प्रकार है:-

बिंदु सं० 1 भारत सरकार द्वारा भूकंपीय सर्वेक्षण कार्य देश के घरेलू तेल और प्राकृतिक गैस उत्पादन बढ़ाने के लिए निर्धारित समय सीमा के अंदर निष्पादित किए जाने का प्रयोजन है। साथ ही प्रस्तावित सर्वेक्षण कार्य को मानसून के दौरान क्रियान्वित नहीं किया जा सकता है।

बिंदु सं० 2: भूकंपीय सर्वेक्षण कार्य प्रदाता कंपनी द्वारा किया जाता है। पेट्रोलियम और प्राकृतिक गैस मंत्रालय द्वारा सर्वेक्षण कार्य भारत सरकार के उपक्रम "ऑयल एंड नेचुरल गैस कॉर्पोरेशन" को सौंपा गया है। अतः सेवा प्रदाता कंपनी ऑयल एंड नेचुरल गैस कॉर्पोरेशन को आपका आवेदन हस्तांतरित कर दिया गया है। आप इस विषय पर ओ.एन.जी.सी. से अनुवर्ती कार्रवाई कर सकते हैं।

बिंदु सं० 3: वांछित सूचना डी.जी.एच. से संबंधित नहीं है।

भवदीय

अजय कंसल

उप महाप्रबंधक – उत्पादन

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष – नीति एवं योजना प्रकोष्ठ

हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर – ए, ओ.आई.डी.बी. भवन, सेक्टर – 73, नोएडा – 201301

दूरभाष: +91-0120-2472031, फैक्स: +91-0120-2472009

मोबाइल: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2018/80003 | Date of Receipt (प्राप्ति की तारीख) : | 08/02/2018 |
| Transferred From (से स्थानांतरित) : | Ministry of Petroleum & Natural Gas on 08/02/2018 With Reference Number : MOPNG/R/2018/00099 | | |
| Remarks(टिप्पणी) : | DGH may examine the matter and give reply to applicant at the earliest. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Amit Kumar | Gender (लिंग) : | Male |
| Address (पता) : | Ward No 4, Patel nagar, Village Jagdeeshpur, Gaura, Sant Kabir Nagar | | |
| State (राज्य) : | Uttar Pradesh | Country (देश) : | Details not provided |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | Details not provided |
| Email-ID (ईमेल-आईडी) : | Details not provided | | |
| Status (स्थिति)(Rural/Urban) : | Details not provided | Education Status : | Details not provided |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Cash |
| Does it concern the life or Liberty of a Person? (क्या यह किसी व्यक्ति के जीवन अथवा स्वतंत्रता से संबंधित है?) : | No(Normal) | Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal |
| Information Sought (जानकारी मांगी) : | RTI | | |
| Original RTI Text (मूल आरटीआई पाठ) : | RTI | | |

२२११४०१, ५९-१२-१०-२१

Recd Cash No 10 / -
Recd no 59 dated 5/2/18

130/A Tires/6
5/2/18

94

22.01.2018

TO
RTI OFFICER
Oil and Natural Gas (ONGC) Under
Ministry Of Petroleum and Natural Gas

Reference: ONGCL tender for Charter Hiring of Stim. Vessel & CT Long Term Services for Nine Years MR/MM/WS/SER/189/Long Term CH_Hire WSV&CTU/2016-17/P66NC17010 for Charter Hiring of Well Stimulation Vessel having crane for Self-Sufficiency in CTU job along with Coil Tubing Packages for Mumbai Offshore on Long Term Charter Hire from 2020-21 onwards for a firm contract period of 9 years.

5/2/18

Respected Sir/Madam ,

Please reply to my Question under RTI Act.

Pr. S. K.

Q1. What is present Hydro Carbon Production Data for year 2015, 2016 and 2017 from the Western Field

Q1. Please explain how 10 year old vessel as per tender is safe to operate if it is going to increase the production.

Q2. What is the estimate of Enhanced Hydro Carbon Production with this tender and what ONGC will do if Target is not met.

Q3. Which are present Well Stimulation Vessel on Charter hire and please provide its Off hire data and how much Hydrocarbon production has been contributed by such deployed vessel.

Q4. Why ONGC has failed to mobilize any Well Stimulation Vessel as the production is reducing.

Q5. What corrective action ONGC is taking in this regard to ensure more Crude Oil Production to reduce The India Import Bill?

Q6. What is the provision and budget for this project.

Yours Sincerely

Amit Kumar

Amit Kumar
S/o. Shri Ravindra Lal,
Ward No. 4, Patel Nagar,
Vill.: Jagdeeshpur - Gaura, Jagdeeshpur, Hariharpur,
Distt.: Sant Kabir Nagar, Uttar Pradesh: 272164.



ACTION HISTORY OF RTI REQUEST No.DGHYC/R/2018/80003

Applicant Name Amit Kumar

Text of Application RTI

Reply of Application

| SN. | Action Taken | Date of Action | Action Taken By | Remarks |
|------------|---|-----------------------|------------------------|---|
| 1 | RTI REQUEST RECEIVED | 08/02/2018 | Nodal Officer | MOPNG/R/2018/00099 |
| 2 | REQUEST FORWARDED TO CPIO | 08/02/2018 | Nodal Officer | Forwarded to CPIO(s) : (1) Ajay Kansal |
| 3 | REQUEST TRANSFERRED TO OTHER PUBLIC AUTHORITY | 08/02/2018 | Ajay Kansal-(CPIO) | 1) Oil & Natural Gas Corporation Limited (ONGC) : The matter pertains to ONGC. ONGC may please reply to the applicant directly under intimation to this office. |

Print

APPLICATION FORM UNDER THE RIGHT TO INFORMATION ACT, 2005.
(As per Rule 3)

February 09, 2018.

To,
Directorate General of Hydrocarbons,
OIDB Bhawan, Plot No.2, Sector 73
Noida.

Sir,

Sub: Application for seeking information u/s 6 of the Right to Information Act, 2005
and payment prescribed fees - reg.

I seek the following information under section of the Right to Information Act 2005.

| | | |
|---|--|--|
| 1 | Name & Address of the Applicant or the address to which information to be sent | Anirudh Nansi Transocean House, Lake Boulevard Road, Hiranandani Business Park, Powai, Mumbai-400076 |
| 2 | Phone Number | 91 -22-40000430 |
| 3 | E Mail Address | anirudhnansi@yahoo.co.in |
| 4 | Details of Information Sought | a) Kindly inform how many certificates have been issued by DGH from 2 nd February 2017 to 1 st February 2018 in terms of Notification No.6/2017 dated 2 nd February 2017 (iii) (e) and 50/2017 dated 30 th June 2017, Sr No.404 Condition 48 (e). b) In case certificates issued by DGH, kindly provide copies of the same. |

AN

Ajay Kansal

From: Ajay Kansal [akansal@dghindia.gov.in]
Sent: 06 March 2018 15:46
To: 'anirudhnansi@yahoo.co.in'
Subject: विषय: आपके पत्र दिनांक 09.02.2018 सूचना का अधिकार अधिनियम 2005 के अंतर्गत आवेदन |

महोदय,

आपके दिनांक 09.02.2018 का उपर्युक्त विषय से संबंधित पत्र हमें 12.02.2018 को प्राप्त हुआ |

आप के द्वारा वांछित सूचना का बिंदुवार विवरण इस प्रकार है:-

बिंदु सं० 1 डी.जी.एच. ने 02 फ़रवरी 2017 से 01 फ़रवरी 2018 तक अधिसूचना सं. 6/2017 दिनांक 02 फ़रवरी 2017 (iii) (e) और 50/2017 दिनांक 30 जून 2017, क्रमांक 404 कंडीशन 48 (e) के तहत कोई अनिवार्यता प्रमाण पत्र जारी नहीं किया है |

बिंदु सं० 2: उपर्युक्त के संदर्भ में लागू नहीं |

भवदीय

अजय कंसल

उप महाप्रबंधक – उत्पादन

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष – नीति एवं योजना प्रकोष्ठ

हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर – ए, ओ.आई.डी.बी. भवन, सेक्टर – 73, नोएडा – 201301

दूरभाष: +91-0120-2472031, फ़ैक्स: +91-0120-2472009

मोबाइल: +91-9717582244

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|--|--|--|-----------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2018/50001 | Date of Receipt (प्राप्ति की तारीख) : | 23/02/2018 |
| Type of Receipt (रसीद का प्रकार) : | Online Receipt | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Arav Kapoor | Gender (लिंग) : | Male |
| Address (पता) : | W-104, LGF (Rear), Greater Kailash -1, Pin:110048 | | |
| State (राज्य) : | Delhi | Country (देश) : | India |
| Phone Number (फोन नंबर) : | Details not provided | Mobile Number (मोबाईल नंबर) : | +91-9899426326 |
| Email-ID (ईमेल-आईडी) : | indiansinghal@gmail.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Graduate |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी) : | <p>DGH has recently launched its e-Bidding Portal for OALP Bid Round-I. The corresponding tender for this portal was floated in April 2017. Kindly refer tender Enquiry No. MM-12015/8/2017-DGH/C-2733/ENQ-067 for E-Bidding Portal for DGH and subsequent amendments.</p> <p>With reference to the above, the following information is being sought:</p> <p>(1a) Has the solution developed/delivered against this tender been audited and certified by STQC for compliance with DeitY-Guidelines on e-Procurement dtd 31st August 2011 (Guidelines for compliance to Quality requirements of eProcurement Systems).</p> <p>(1b) If the answer to the above question is yes, please tell us when it was certified and provide a copy of the certificate.</p> <p>(2a) Is the above referred e-Bidding portal compatible with all browsers.</p> | | |

(2b) If yes, is there any dependence on availability of Internet Explorer and/or windows for using other browsers.

(2c) If the e-Bidding portal is compatible with all browsers, on DGH website (online.dghindia.org) why is it written -Please use Internet Explorer 9 only (screenshot-1 attached).

(3) On the e-Bidding portal, is the password for a bidder account generated by the bidder himself or is it sent by the system.

(4) Which bid-encryption methodology has been used to secure the bids, symmetric or asymmetric (pki).

(5) Kindly provide a copy of the contract signed with M/S mJunction.

(6a) The amount of Bid Bond for this tender was Rs.11 Lakhs, under Bid Rejection Criteria (Page 27/74 of tender document), on what basis was the following clause given

QUOTE

The total turnover of the firm should: not be less than Rs. 50 Crore in each of the last three years (FY13-14, FY14-15 and FY15-16)

UNQUOTE

(6b) Which Guideline was followed by DGH for defining the above criteria (turnover should not be less than INR 50 Crore).

Print

Save

Close

DGH HYDROCARBON EXPLORATION AND LICENSING POLICY

A New E&P Paradigm

- Home
- Salient Features of HELP
- Types of Contracts
- HELP documents
- Downloads
- Facilitation Desk
- Frequently Asked Questions
- FAQs: OALP Bid Round I

Investor Facilitation
Process Summary for
bidding/EOI submission

About Open Acreage Licensing Policy

In line with the Hon'ble Prime Minister's goal of reducing import dependency on oil and gas by 10% by 2022 and to promote ease of doing business in the oil and gas sector in India, the Government of India announced the new Hydrocarbon Exploration and Licensing Policy (HELP). HELP will replace the earlier New Exploration Licensing Policy (NELP) that has been applicable since 1997-98. This policy aims to augment domestic production of Petroleum and expedite the appraisal of Indian sedimentary basins by providing Investors a ready access to huge amount of Geoscientific data available in National Data Repository (NDR), flexibility to carve out exploration acreages through an open acreage licensing process and increased operational autonomy through a new Revenue Sharing model.

Four main facets of HELP policy.

1. Single License for Exploration and Production of all forms of Hydrocarbons
2. An Open Acreage Licensing Programme
3. Easy to administer Revenue Sharing Model and
4. Marketing and Pricing Freedom for Crude Oil and Natural gas Produced.

HELP has Open Acreage Policy as one of the major constituent. It allows bidder to have access to geoscientific data through National Data repository (NDR) to make assessment of the prospectivity of any area and propose their own area (block) for bidding.

Notifications

Ministry of Petroleum & Natural Gas
Government of India

Event Registration
Facilitation Workshop of OALP Round I

E-Bidding Portal
Please use Internet Explorer 9+ only
(Read the System configuration guide first)

Data Room Booking

Expression of Interest (EOI) Submission Portal

Ajay Kansal

From: Ajay Kansal [akansal@dghindia.gov.in]
Sent: 22 March 2018 13:11
To: 'indiansingha1@gmail.com'
Subject: Your application dated 23.02.2018 for information under RTI Act 2005.
Attachments: Annexure-I.pdf

Sir,

This is with reference to your application no. DGHYC/R/2018/50001 dated 23.02.2018 on the above subject received electronically in this office.

Point wise information is as under:-

- Point no. 1 (a):** The solution developed/delivered has been audited and certified by STQC for compliance with DeitY-Guidelines on e-procurement dated 31st August 2011 (Guidelines for compliance to Quality requirement of eprocurement Systems).
- Point no. 1 (b):** STQC certificate issued vide certificate no. STQC/eProc/2018/001 dated 29.01.2018 valid for one year upto 28th January 2019. Copy of STQC certificate placed is enclosed as Annexure-I.
- Point no. 2 (a):** Bidding portal is compatible with following leading browsers:
1. Internet Explorer
2. Google Chrome
3. Mozilla Firefox
- Point no. 2 (b):** Refer to "Preferred System Configuration" document enclosed for more information on browser compatibility. The same document can be downloaded from "Downloads->Preferred System Setup Guidelines" section in e-Bidding portal <https://ebidding.dghindia.gov.in>
- Point no. 2 (c):** In case user is using Internet Explorer, Internet Explorer 9 and above is suggested for compatibility. However, user can use Google Chrome and Mozilla Firefox also. Please refer "Preferred System Configuration" document.
- Point no. 3:** On the e-bidding portal, password will be generated by system and system will enforce password change post successful first time login.
- Point no. 4:** Asymmetric encryption methodology is used to encrypt/decrypt bid data at client side.
- Point no. 5:** In order to enable this office to provide copy of contract signed with M/s mjunction, you are requested to please remit an amount of Rs. 90/- as photocopying charges for 45 pages calculated at the rate of Rs. 2 per page. The payment may be made through demand draft in favour of Directorate General of Hydrocarbons, Noida payable at Delhi. Copies will be mailed after receipt of the above amount.
- Point no. 6 (a):** This is correct that the Bid Bond amount for this tender was Rs 11,00,000/- and content replicated for page 27/74 pertains to Tender Document No. MM-12015/8/2017-DGH/C-2733/ENQ-067.
- Point no. 6 (b):** DGH adopts General Financial Rules 2017 for all purchases same can be referred. Qualifying Criterion to be met by the bidders to qualify for award of the contract is specified depending on the type of service, its complexity and volume. The case under reference involves high degree of technical complexity. This job can only be reliably undertaken by a contractor with high level of experience, competence level and financial strength.

Ajay Kansal
DGM(P)
CPIO & HoD(Policy & Planning Cell)
Directorate General of Hydrocarbons

(Under Ministry of Petroleum & Natural Gas)
OIDB Bhawan, Plot No 2, Sector 73, Noida
Phone: 0120-2472000
Fax: 0120-2472049
Off: 0120-2472031
Mobile: 9717582244
Email: akansal@dghindia.gov.in, kansal.ajay@gmail.com

भारत सरकार
 इलेक्ट्रॉनिक्स और सूचना प्रौद्योगिकी मंत्रालय
 मानकीकरण, परीक्षण तथा गुणवत्ता प्रमाणन निदेशालय
 इलेक्ट्रॉनिक्स निकेतन, 6 सी.जी.ओ. कॉम्प्लेक्स नई दिल्ली-110 003
 GOVERNMENT OF INDIA
 MINISTRY OF ELECTRONICS AND INFORMATION TECHNOLOGY
 STANDARDISATION, TESTING & QUALITY CERTIFICATION DIRECTORATE
 ELECTRONICS NIKETAN, 6 C.G.O. COMPLEX, NEW DELHI-110 003

Tel: +91 (11) 24363089
 +91 (11) 24301368
 Fax: +91 (11) 24363083

संख्या No. STQ/CPD/2018/001 दिनांक Date 19/01/2018

Certificate of Approval

for the Bidder's
 e-bidding Portal of DDU/11 Revision 6407
 of Directorate General of Hydrocarbons
 M/s. Submission Services Ltd, Kolkata

Brief details and scope of the Procurement System

Sl. No. 1

UC
 DDU/11 Revision 6407

- Audit - conducted
- Functional Testing
- Performance Testing
- Usability Testing
- User Acceptance Testing (UAT)
- Reliability Assessment
- Integration Testing
- Risk Register
- Management

(Note: DB is accessible with IE browser only)

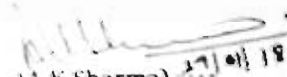
PK
 220156188292

(Note: DB is configured in failover mode)

The validity of this certificate is for ONE Year i.e. 28th January 2019.

Ref Test reports: (1) Test Report No. STQ/CPD/2018/001 (2) Test Report No. STQ/CPD/2018/002 (3) Test Report No. STQ/CPD/2018/003 (4) Test Report No. STQ/CPD/2018/004 (5) Test Report No. STQ/CPD/2018/005 (6) Test Report No. STQ/CPD/2018/006 (7) Test Report No. STQ/CPD/2018/007 (8) Test Report No. STQ/CPD/2018/008 (9) Test Report No. STQ/CPD/2018/009 (10) Test Report No. STQ/CPD/2018/010 (11) Test Report No. STQ/CPD/2018/011 (12) Test Report No. STQ/CPD/2018/012 (13) Test Report No. STQ/CPD/2018/013 (14) Test Report No. STQ/CPD/2018/014 (15) Test Report No. STQ/CPD/2018/015 (16) Test Report No. STQ/CPD/2018/016 (17) Test Report No. STQ/CPD/2018/017 (18) Test Report No. STQ/CPD/2018/018 (19) Test Report No. STQ/CPD/2018/019 (20) Test Report No. STQ/CPD/2018/020 (21) Test Report No. STQ/CPD/2018/021 (22) Test Report No. STQ/CPD/2018/022 (23) Test Report No. STQ/CPD/2018/023 (24) Test Report No. STQ/CPD/2018/024 (25) Test Report No. STQ/CPD/2018/025 (26) Test Report No. STQ/CPD/2018/026 (27) Test Report No. STQ/CPD/2018/027 (28) Test Report No. STQ/CPD/2018/028 (29) Test Report No. STQ/CPD/2018/029 (30) Test Report No. STQ/CPD/2018/030 (31) Test Report No. STQ/CPD/2018/031 (32) Test Report No. STQ/CPD/2018/032 (33) Test Report No. STQ/CPD/2018/033 (34) Test Report No. STQ/CPD/2018/034 (35) Test Report No. STQ/CPD/2018/035 (36) Test Report No. STQ/CPD/2018/036 (37) Test Report No. STQ/CPD/2018/037 (38) Test Report No. STQ/CPD/2018/038 (39) Test Report No. STQ/CPD/2018/039 (40) Test Report No. STQ/CPD/2018/040 (41) Test Report No. STQ/CPD/2018/041 (42) Test Report No. STQ/CPD/2018/042 (43) Test Report No. STQ/CPD/2018/043 (44) Test Report No. STQ/CPD/2018/044 (45) Test Report No. STQ/CPD/2018/045 (46) Test Report No. STQ/CPD/2018/046 (47) Test Report No. STQ/CPD/2018/047 (48) Test Report No. STQ/CPD/2018/048 (49) Test Report No. STQ/CPD/2018/049 (50) Test Report No. STQ/CPD/2018/050 (51) Test Report No. STQ/CPD/2018/051 (52) Test Report No. STQ/CPD/2018/052 (53) Test Report No. STQ/CPD/2018/053 (54) Test Report No. STQ/CPD/2018/054 (55) Test Report No. STQ/CPD/2018/055 (56) Test Report No. STQ/CPD/2018/056 (57) Test Report No. STQ/CPD/2018/057 (58) Test Report No. STQ/CPD/2018/058 (59) Test Report No. STQ/CPD/2018/059 (60) Test Report No. STQ/CPD/2018/060 (61) Test Report No. STQ/CPD/2018/061 (62) Test Report No. STQ/CPD/2018/062 (63) Test Report No. STQ/CPD/2018/063 (64) Test Report No. STQ/CPD/2018/064 (65) Test Report No. STQ/CPD/2018/065 (66) Test Report No. STQ/CPD/2018/066 (67) Test Report No. STQ/CPD/2018/067 (68) Test Report No. STQ/CPD/2018/068 (69) Test Report No. STQ/CPD/2018/069 (70) Test Report No. STQ/CPD/2018/070 (71) Test Report No. STQ/CPD/2018/071 (72) Test Report No. STQ/CPD/2018/072 (73) Test Report No. STQ/CPD/2018/073 (74) Test Report No. STQ/CPD/2018/074 (75) Test Report No. STQ/CPD/2018/075 (76) Test Report No. STQ/CPD/2018/076 (77) Test Report No. STQ/CPD/2018/077 (78) Test Report No. STQ/CPD/2018/078 (79) Test Report No. STQ/CPD/2018/079 (80) Test Report No. STQ/CPD/2018/080 (81) Test Report No. STQ/CPD/2018/081 (82) Test Report No. STQ/CPD/2018/082 (83) Test Report No. STQ/CPD/2018/083 (84) Test Report No. STQ/CPD/2018/084 (85) Test Report No. STQ/CPD/2018/085 (86) Test Report No. STQ/CPD/2018/086 (87) Test Report No. STQ/CPD/2018/087 (88) Test Report No. STQ/CPD/2018/088 (89) Test Report No. STQ/CPD/2018/089 (90) Test Report No. STQ/CPD/2018/090 (91) Test Report No. STQ/CPD/2018/091 (92) Test Report No. STQ/CPD/2018/092 (93) Test Report No. STQ/CPD/2018/093 (94) Test Report No. STQ/CPD/2018/094 (95) Test Report No. STQ/CPD/2018/095 (96) Test Report No. STQ/CPD/2018/096 (97) Test Report No. STQ/CPD/2018/097 (98) Test Report No. STQ/CPD/2018/098 (99) Test Report No. STQ/CPD/2018/099 (100) Test Report No. STQ/CPD/2018/100

Disclaimer: Any changes in the above certified Procurement Software system application and/or hosting infrastructure will require the re-certification.


 (A K Sharma) 17/01/18
 Director & Head Certification Services
 6/3/2018/STQC Directorate
 इलेक्ट्रॉनिक्स और सूचना प्रौद्योगिकी मंत्रालय
 Ministry of Electronics and IT
 भारत सरकार / Govt. of India
 इलेक्ट्रॉनिक्स निकेतन / Electronics Niketan
 6 सी.जी.ओ. कॉम्प्लेक्स नई दिल्ली-110003 (भारत)
 C.G.O. Complex, New Delhi-110003 (India)

RTI REQUEST DETAILS (आरटीआई अनुरोध विवरण)

| | | | |
|---|---|---|----------------------|
| Registration Number (पंजीकरण संख्या) : | DGHYC/R/2018/80004 | Date of Receipt (प्राप्ति की तारीख) : | 07/03/2018 |
| Transferred From (से स्थानांतरित): | Ministry of Petroleum & Natural Gas on 07/03/2018 With Reference Number : MOPNG/R/2018/50123 | | |
| Remarks(टिप्पणी) : | Please provide requisite information directly to the applicant under the provision of RTI, 2005. | | |
| Type of Receipt (रसीद का प्रकार) : | Electronically Transferred from Other Public Authority | Language of Request (अनुरोध की भाषा) : | English |
| Name (नाम) : | Pratik Chaudhuri | Gender (लिंग) : | Male |
| Address (पता) : | Jefferies, Tower 2, North Avenue, Maker Maxity, BK, Inside Maker Maxity, Bandra Kurla Complex, MUMBAI, Pin:400051 | | |
| State (राज्य) : | Maharashtra | Country (देश) : | India |
| Phone Number (फोन नंबर) : | +91-7829650841 | Mobile Number (मोबाईल नंबर) : | +91-7829650841 |
| Email-ID (ईमेल-आईडी) : | pchaudhuri@jefferies.com | | |
| Status (स्थिति)(Rural/Urban) : | Urban | Education Status : | Above Graduate |
| Requester Letter Number(निवेदक पत्र संख्या) : | Details not provided | Letter Date : | Details not provided |
| Is Requester Below Poverty Line ? (क्या आवेदक गरीबी रेखा से नीचे का है?) : | No | Citizenship Status (नागरिकता) : | Indian |
| Amount Paid (राशि का भुगतान) : | 10) (original recipient) | Mode of Payment (भुगतान का प्रकार) : | Payment Gateway |
| Request Pertains to (अनुरोध निम्नलिखित संबंधित है) : | Ajay Kansal | | |
| Information Sought (जानकारी मांगी): | <p>Dear Ministry of Petroleum & Natural Gas,</p> <p>Please provide me the following (from October 2008) - Monthly gas production D1/D3 Field Monthly gas production D26 Field Monthly crude oil production D26 Field Monthly condensate production D26 Field</p> <p>Thanks and Regards, Pratik Chaudhuri</p> | | |

Original RTI Text (मूल आरटीआई) Dear Ministry of Petroleum & Natural Gas,

पाठ: Please provide me the following (from October 2008) -
Monthly gas production D1/D3 Field
Monthly gas production D26 Field
Monthly crude oil production D26 Field
Monthly condensate production D26 Field

Thanks and Regards,
Pratik Chaudhuri

| | Monthly gas production | | Monthly crude oil production | | Monthly condensate production | |
|--------|------------------------|----|------------------------------|----|-------------------------------|----|
| | Oil/100 Field | MM | Oil/100 Field | MM | Oil/100 Field | MM |
| Oct-08 | | | | | | |
| Nov-08 | | | | | | |
| Dec-08 | | | | | | |
| Jan-09 | | | | | | |
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| Nov-17 | | | | | | |
| Dec-17 | | | | | | |
| Jan-18 | | | | | | |
| Feb-18 | | | | | | |

Ajay Kansal

From: Ajay Kansal [akansal@dghindia.gov.in]
Sent: 15 March 2018 09:59
To: 'pchaudhuri@jefferies.com'
Subject: आपके पत्र दिनांक 28.02.2018 सूचना का अधिकार अधिनियम 2005 के अंतर्गत आवेदन |
Attachments: RTI monthly oil gas prod since 2008.xlsx

महोदय,

आपके दिनांक 09.02.2018 का उपर्युक्त विषय से संबंधित पत्र सं. DGHYC/R/2018/50002 हमें 12.02.2018 को प्राप्त हुआ |

आप के द्वारा वांछित सूचना का विवरण दिए गए प्रोफार्मा के अनुरूप ^{संलग्न 001} निम्नानुसार है |

भवदीय

अजय कंसल

उप महाप्रबंधक – उत्पादन

केंद्रीय लोकसूचना अधिकारी एवं विभागाध्यक्ष – नीति एवं योजना प्रकोष्ठ

हाइड्रोकार्बन महानिदेशालय

(पेट्रोलियम और प्राकृतिक गैस मंत्रालय के अधीन)

टावर – ए, ओ.आई.डी.बी. भवन, सेक्टर – 73, नोएडा – 201301

दूरभाष: +91-0120-2472031, फैक्स: +91-0120-2472009

मोबाइल: +91-9717582244

Sub: Montly gas , crude oil and condensate production since october-2008

Ref: RTI application vide DGHYC/R/2018/50002 dated 28/02/2018

Total 03 Pages

| | Monthly Gas Production | | Monthly crude Oil Production | Monthly Condensate Production |
|--------|------------------------|-------------|------------------------------|-------------------------------|
| | D1/D3 field | D-26 field | D26 Field | D26 Field |
| | M3 | M3 | MT | MT |
| Oct-08 | - | 20,802,700 | 39,976 | - |
| Nov-08 | - | 25,320,372 | 33,881 | - |
| Dec-08 | - | 8,988,820 | 9,084 | - |
| Jan-09 | - | - | - | - |
| Feb-09 | - | - | - | - |
| Mar-09 | - | 16,887,600 | 28,497 | - |
| Apr-09 | 232,643,846 | 5,040,700 | 8,971 | - |
| May-09 | 657,097,445 | 33,967,080 | 41,450 | - |
| Jun-09 | 843,571,183 | 60,916,800 | 48,727 | - |
| Jul-09 | 945,741,237 | 63,814,571 | 41,976 | - |
| Aug-09 | 1,105,828,108 | 67,691,935 | 42,244 | - |
| Sep-09 | 1,028,476,450 | 66,130,808 | 38,609 | - |
| Oct-09 | 1,241,119,878 | 69,475,451 | 39,098 | - |
| Nov-09 | 1,335,934,230 | 70,115,342 | 37,417 | - |
| Dec-09 | 1,596,012,418 | 74,123,577 | 38,560 | - |
| Jan-10 | 1,817,085,270 | 73,084,843 | 37,442 | - |
| Feb-10 | 1,643,180,470 | 74,828,470 | 53,546 | - |
| Mar-10 | 1,904,768,082 | 95,339,073 | 73,656 | - |
| Apr-10 | 1,713,399,567 | 138,826,900 | 97,347 | 1,747 |
| May-10 | 1,614,298,549 | 217,234,147 | 108,418 | 5,260 |
| Jun-10 | 1,528,505,883 | 231,705,469 | 98,589 | 5,834 |
| Jul-10 | 1,539,137,769 | 260,028,043 | 100,896 | 7,149 |
| Aug-10 | 1,551,168,720 | 260,654,837 | 94,487 | 7,013 |
| Sep-10 | 1,481,446,500 | 250,137,654 | 83,616 | 8,738 |
| Oct-10 | 1,503,194,598 | 254,165,282 | 78,783 | 10,030 |
| Nov-10 | 1,399,130,827 | 241,815,352 | 71,294 | 8,224 |
| Dec-10 | 1,381,801,475 | 250,141,794 | 70,345 | 8,298 |
| Jan-11 | 1,358,998,471 | 247,881,057 | 67,270 | 8,222 |
| Feb-11 | 1,201,734,547 | 229,222,408 | 58,890 | 8,314 |
| Mar-11 | 1,295,347,511 | 250,515,262 | 61,377 | 8,351 |
| Apr-11 | 1,245,207,054 | 245,566,682 | 58,665 | 7,895 |
| May-11 | 1,255,730,367 | 251,512,255 | 58,169 | 8,142 |
| Jun-11 | 1,186,076,507 | 238,943,906 | 55,335 | 7,520 |
| Jul-11 | 1,211,005,359 | 238,161,580 | 54,592 | 7,297 |
| Aug-11 | 1,172,197,546 | 223,540,827 | 50,911 | 7,248 |
| Sep-11 | 1,098,764,261 | 225,021,616 | 49,543 | 7,129 |
| Oct-11 | 1,094,541,029 | 225,734,188 | 49,605 | 7,685 |
| Nov-11 | 1,022,391,284 | 210,992,023 | 46,183 | 6,132 |
| Dec-11 | 996,808,514 | 215,157,174 | 47,261 | 5,959 |
| Jan-12 | 938,980,974 | 210,007,421 | 45,880 | 5,451 |

| | Monthly Gas Production | | Monthly crude Oil Production | Monthly Condensate Production |
|--------|------------------------|-------------|------------------------------|-------------------------------|
| | D1/D3 field | D-26 field | D26 Field | D26 Field |
| | M3 | M3 | MT | MT |
| | | | | |
| Feb-12 | 838,883,667 | 192,609,208 | 41,547 | 5,247 |
| Mar-12 | 869,940,456 | 203,635,908 | 42,274 | 5,679 |
| Apr-12 | 818,403,369 | 191,114,663 | 37,871 | 5,730 |
| May-12 | 815,139,848 | 192,113,859 | 35,843 | 5,718 |
| Jun-12 | 757,285,631 | 183,504,174 | 34,048 | 4,727 |
| Jul-12 | 745,939,309 | 183,902,164 | 33,799 | 4,333 |
| Aug-12 | 700,839,763 | 179,799,300 | 32,866 | 3,910 |
| Sep-12 | 644,360,833 | 166,128,277 | 30,307 | 3,675 |
| Oct-12 | 641,322,063 | 160,256,278 | 28,863 | 3,574 |
| Nov-12 | 597,141,171 | 105,307,841 | 18,955 | 2,046 |
| Dec-12 | 566,226,064 | 138,335,904 | 25,778 | 3,451 |
| Jan-13 | 526,503,535 | 139,149,869 | 24,944 | 2,757 |
| Feb-13 | 411,561,833 | 123,290,146 | 22,141 | 2,605 |
| Mar-13 | 395,443,470 | 133,456,498 | 23,892 | 2,462 |
| Apr-13 | 351,291,468 | 125,000,217 | 22,191 | 2,604 |
| May-13 | 352,477,821 | 123,202,185 | 21,618 | 2,180 |
| Jun-13 | 328,002,322 | 114,308,591 | 19,731 | 2,054 |
| Jul-13 | 324,729,167 | 115,844,186 | 19,516 | 2,447 |
| Aug-13 | 320,387,814 | 114,152,842 | 18,942 | 2,465 |
| Sep-13 | 300,500,013 | 107,572,701 | 18,038 | 2,456 |
| Oct-13 | 297,241,822 | 105,790,318 | 18,288 | 2,199 |
| Nov-13 | 265,259,669 | 102,623,352 | 17,620 | 2,117 |
| Dec-13 | 269,524,529 | 103,936,426 | 17,294 | 2,180 |
| Jan-14 | 264,088,026 | 161,667,422 | 24,386 | 4,135 |
| Feb-14 | 236,948,293 | 151,121,846 | 22,433 | 3,081 |
| Mar-14 | 256,511,178 | 157,853,541 | 22,954 | 3,414 |
| Apr-14 | 244,866,115 | 139,484,396 | 19,399 | 3,121 |
| May-14 | 251,775,644 | 159,607,596 | 21,882 | 3,550 |
| Jun-14 | 236,215,389 | 156,448,255 | 20,906 | 3,101 |
| Jul-14 | 238,015,260 | 158,097,486 | 20,963 | 2,760 |
| Aug-14 | 232,702,010 | 153,196,274 | 19,982 | 2,539 |
| Sep-14 | 221,970,598 | 146,254,497 | 19,297 | 2,468 |
| Oct-14 | 222,665,399 | 138,297,613 | 17,921 | 2,336 |
| Nov-14 | 211,211,108 | 146,660,919 | 18,732 | 2,975 |
| Dec-14 | 211,783,834 | 158,865,210 | 19,047 | 3,408 |
| Jan-15 | 206,976,333 | 156,966,813 | 19,086 | 2,437 |
| Feb-15 | 183,813,004 | 137,679,259 | 16,568 | 2,235 |
| Mar-15 | 191,173,530 | 157,181,500 | 17,954 | 3,991 |
| Apr-15 | 185,760,636 | 152,516,097 | 18,097 | 3,186 |
| May-15 | 206,630,957 | 148,755,259 | 17,199 | 3,096 |
| Jun-15 | 202,484,117 | 138,524,124 | 16,282 | 2,884 |
| Jul-15 | 216,308,776 | 138,015,427 | 15,847 | 2,954 |
| Aug-15 | 220,792,179 | 134,827,527 | 15,225 | 2,870 |

| | Monthly Gas Production | | Monthly crude Oil Production | Monthly Condensate Production |
|---------------|------------------------|-------------|------------------------------|-------------------------------|
| | D1/D3 field | D-26 field | D26 Field | D26 Field |
| | M3 | M3 | MT | MT |
| | | | | |
| Sep-15 | 210,056,083 | 127,551,113 | 14,480 | 2,794 |
| Oct-15 | 209,958,032 | 128,783,330 | 14,044 | 2,878 |
| Nov-15 | 196,967,345 | 121,387,394 | 14,023 | 2,108 |
| Dec-15 | 194,779,262 | 124,146,915 | 14,014 | 1,606 |
| Jan-16 | 185,177,217 | 122,382,758 | 13,731 | 1,904 |
| Feb-16 | 169,298,479 | 113,525,294 | 12,459 | 1,822 |
| Mar-16 | 175,957,333 | 115,386,747 | 12,495 | 1,784 |
| Apr-16 | 165,586,505 | 106,377,986 | 11,483 | 1,543 |
| May-16 | 166,405,745 | 105,259,328 | 11,279 | 1,624 |
| Jun-16 | 155,212,033 | 95,514,044 | 10,538 | 1,215 |
| Jul-16 | 152,756,559 | 98,800,856 | 10,717 | 1,319 |
| Aug-16 | 142,691,544 | 98,006,931 | 10,475 | 1,140 |
| Sep-16 | 134,572,486 | 85,038,412 | 8,837 | 1,013 |
| Oct-16 | 134,880,951 | 95,917,322 | 9,943 | 1,229 |
| Nov-16 | 128,207,743 | 101,366,407 | 10,287 | 1,753 |
| Dec-16 | 129,105,069 | 102,279,442 | 10,233 | 1,982 |
| Jan-17 | 120,291,232 | 105,535,763 | 10,348 | 2,408 |
| Feb-17 | 101,285,541 | 116,576,294 | 11,243 | 2,343 |
| Mar-17 | 107,031,530 | 113,389,714 | 11,089 | 1,547 |
| Apr-17 | 101,009,164 | 101,912,282 | 9,843 | 1,065 |
| May-17 | 101,569,217 | 96,985,073 | 9,164 | 1,108 |
| Jun-17 | 95,783,784 | 81,303,124 | 7,578 | 682 |
| Jul-17 | 95,814,105 | 76,768,731 | 7,106 | 194 |
| Aug-17 | 94,106,870 | 74,567,912 | 7,079 | 274 |
| Sep-17 | 88,223,997 | 72,172,612 | 6,639 | 830 |
| Oct-17 | 86,284,990 | 73,853,606 | 6,871 | 726 |
| Nov-17 | 81,105,509 | 68,018,179 | 6,474 | 183 |
| Dec-17 | 76,321,378 | 68,073,021 | 6,918 | 517 |
| Jan-18 | 70,034,794 | 66,601,978 | 6,758 | 101 |